

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF080004

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
ISEC742

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

FLORANCE GAS COM E 9B

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: TOYA COLVIN

Email: Toya.Colvin@bp.com

9. API Well No.

30-045-31947-00-S1

3a. Address

380 AIRPORT RD
DURANGO, CO 81303

3b. Phone No. (include area code)

Ph: 281.892.5369

10. Field and Pool or Exploratory Area

BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T30N R9W SWSE 830FSL 2080FEL
36.806195 N Lat, 107.729785 W Lon

11. County or Parish, State

SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&A the subject well. Please see the attached P&A procedure, wellbore diagram, and BLM required reclamation plan documents.

In accordance with NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

NMOCD

AUG 20 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #422470 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 08/16/2018 (18JWS0191SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 08/16/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

P&A Procedure

BP America – FLORANCE GC E 9B

Blanco Mesaverde

830' FSL & 2080' FEL, Section 13, T30N, R9W, San Juan County, NM

API 30-045-31947

Spud: 2/18/2004

Plug & Abandonment Procedure:

1. RIH and chemically cut 2-7/8" production casing at ~2050 and pull.
2. **Plug #1, 1975' - 2234' (Mesa Verde Top, Fruitland Top, 5-1/2" shoe: 4046'/2210'/2159', Perfs: 4584' – 4874'):** RIH & set CICR at 4464". Pressure test tubing prior to pumping cement to 1000 psi. Mix & pump 23 sxs of Class B cement (or equivalent) to Mesaverde perfs, Fruitland top and 5-1/2" shoe. Sting out of CICR leaving 50' of cement on top of retainer. Circulate hole clean. If required run by BLM, run CBL (note: circulated cement to surface on primary cement job).
3. **Plug #2, 1465' – 1615' (Ojo Alamo Top & Kirtland Top: 1525'/ 1604'):** Spot 26 sxs Class B cement in a balanced plug inside casing to cover Ojo Alamo and Kirtland tops. PUH. WOC. TIH to confirm top of plug. Re-spot if necessary.
4. **Plug #4, (50' to Surface):** Mix approximately 6 sxs of cement. Spot the surface plug to cover a minimum of 50' to surface and top off as necessary.
5. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Blanco Mesaverde
830' FSL & 2080' FEL, Section 13, T30N, R9W, San Juan County, NM
API 30-045-31947
Spud: 2/18/2004
Procedure Date: 1/8/2018

Proposed Schematic

Surface Plug: 50'- surface
6 sxs Class B

Hole Size: 12-1/4"
Surface Csg: 9- 3/4" 36#
Hole Size: 8-3/4"
Int Csg: 5- 1/2" 15.5#
Prod Csg: 2-7/8" 6.5#

Surface Set @: 217'
Cmt w/ 220 sxs circ to surf

Ojo Alamo Top 1525'

Plug 2: 1450- 1679'
26 sxs Class B

Kirtland Top 1604'

5-1/2" Int Set @ 2159'
cmt w/ 235 sxs tailed w/ 60 sxs
cmt circ to surf

Fruitland Top 2210'

PLUG 1: 1975- 2234'
23 sxs Class B

PC Top 2522'

Mesaverde Top @ 4046'

2-7/8" Prod Csg set @ 5163'
Cmt w/ 146 sxs
TOC @ 2050

MV Perfs: 4184- 4874'

PBTD: 5162'
TD: 5167'

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Florance GC E 9B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Add a cement plug (4134 – 4034) ft. to cover the Cliff House top. BLM picks top of Cliff House at 4184 ft.
 - b) Add a cement plug (3280 – 3180) ft. to cover the Chacra top. BLM picks top of Chacra at 3230 ft.
 - c) Set Plug 1 (2572 – 1975) ft. to cover the 5-1/2" casing shoe, Pictured Cliffs, and Fruitland tops. BLM picks top of Pictured Cliffs at 2522 ft. BLM picks top of Fruitland at 2230 ft.
 - d) Set Plug 2 (1532 – 1240) ft. to cover the Kirtland and Ojo Alamo tops. BLM picks top of Kirtland at 1482 ft. BLM picks top of Ojo Alamo at 1290 ft.
 - e) Set Plug 3 (267 – 0) ft. to cover the surface casing shoe. Surface casing shoe at 217 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.