

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 23 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM 18463

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Enduring Resources IV, LLC

3a. Address

332 Cr 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-636-9743

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Chaco 2308-14E #151H

9. API Well No.

30-045-35503

10. Field and Pool or Exploratory Area

Nageezi Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1426' FNL & 304' FWL, Sec 14, T23N, R8W -

BHL: 390' FNL & 231' FWL, Sec 15, T23N, R8W

11. Country or Parish, State

San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Hydraulic Fracturing

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water ShutOff

☐ Well Integrity

☐ Other **Flared**

with Gas

Sample

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well flared during the stimulation activity on the following wells and is back on production.

Heros 2308 09L Com 2H (30-045-35687), 3H (30-045-35848), 4H (30-045-35847), 5H (30-045-35877) & Athena 2308 14L #3H (30-045-35876).

Flared: 7/18/18-8/8/18

Total Flared Volumes: 268.03 mcf

Attached Gas Sample

ACCEPTED FOR RECORD

AUG 27 2018

FARMINGTON FIELD OFFICE

By: William Tamborini

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title Permit Specialist

Signature

Date 8/23/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

AUG 30 2018

NMOC

DISTRICT III

Diablo Analytical BTU Report

GPA 2145-03 Analysis

Sample Information

Sample Information	
Sample Name	Chaco 151
Station Number	
Taken By	Alpine Analysis LLC
Operator	Travis Tapp
Method Name	StandardNatGas.met
Injection Date	2018-08-07 14:47:28
Report Date	2018-08-07 14:51:44
EZReporter Configuration File	default Standard Sample.cfgx
Source Data File	2018-08-07 14-47-16 (GMT -06-00)Chaco 151.dat
EZReporter Data File	Chaco 151-20180807-145144.ezrx
Data Source	Agilent EZChrom Connector

Component Results

Component Name	Ret. Time	Peak Area	Norm%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	0.322	5881660.0	8.47499	0.0	0.08197	0.936
Methane	0.328	30785237.0	64.42539	652.2	0.35685	10.963
Carbon Dioxide	0.379	297255.0	0.43293	0.0	0.00658	0.074
Ethane	0.416	8209269.0	11.33861	201.1	0.11772	3.044
Hydrogen Sulfide	0.601	0.0	0.00000	0.0	0.00000	0.000
Propane	0.527	18542048.0	9.38783	236.8	0.14293	2.596
i-Butane	0.578	2521148.0	1.09624	35.7	0.02200	0.360
n-Butane	0.609	6814169.0	2.90464	95.0	0.05829	0.919
i-Pentane	0.715	1631512.0	0.62528	25.1	0.01558	0.230
n-Pentane	0.758	1652118.0	0.60852	24.5	0.01516	0.221
Hexanes Plus	0.000	2334872.0	0.70557	0.0	0.00000	0.000
Water	0.000	0.0	0.00000	0.0	0.00000	0.000
Total:			100.00000	1270.3	0.81707	19.343

Results Summary

Result	Dry	Sat. (Base)
Total Raw Mole% (Dry)	97.26850	
Pressure Base (psia)	14.730	
Temperature Base	60.0	
Water Mole%	-	1.74067
Gross Heating Value (BTU / Ideal cu.ft.)	1270.3	1248.2
Gross Heating Value (BTU / Real cu.ft.)	1275.4	1253.7
Relative Density (G), Real	0.8200	0.8169
Compressibility (Z) Factor	0.9960	0.9956
Total GPM	19.343	19.114