Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.
	NMNM03358

6	If	Indian	Allottee	or Tribe	Name

abandoned wel	o. If fildiali, Affolice of	THOC Name					
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No. NMNM136640						
Type of Well     Oil Well					8. Well Name and No. NEBU 602 COM 1H		
Name of Operator     BP AMERICA PRODUCTION	PBELL		9. API Well No. 30-045-35775-00-S1				
3a. Address PO BOX 3092 HOUSTON, TX 77253			. (include area code) 2-5997		Field and Pool or Exploratory Area     BASIN MANCOS		
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	1)			11. County or Parish, S	State '	
Sec 12 T31N R7W NWNW 67 36.919422 N Lat, 107.528473					SAN JUAN COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, I	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	□ Hyd	raulic Fracturing	☐ Reclama	tion	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempora	rily Abandon		
BP	☐ Convert to Injection	☐ Plug	Back	☐ Water Di	isposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  BP previously obtained an extension to delay running tubing in our Northeast Blanco Unit 602 Com 1H well until August 19, 2018. This date was aligned with our previous forecast showing a decline to a tubing constrained rate by August 2018.  Since our last request, the 602 1H well was briefly shut-in during the hydraulic fracturing operations on the adjacent NEBU 604 and NEBU 605 pads. The brief shut-in period and the adjacent stimulations altered the decline of the 602 1H well. As a result, we are seeking an additional extension until December 19, 2018 based on the latest forecast. BP will provide monthly rate and pressure updates during the extension period.  Chris Sandoz received an email approval for the extension from Charlie Perrin, NMOCD on 7/25/18. If you have any additional questions or concerns, please contact Christopher Sandoz@bpx.com or call  14. Thereby certify that the foregoing is true and correct.							
Commi	# Electronic Submission For BP AMERIC itted to AFMSS for process	A PRODUCTIO	N CO, sent to the	Farmington			
Name (Printed/Typed) PATTI CA	MPBELL		Title REGUL	ATORY ANA	LYST		
Signature (Electronic S	Submission)		Date 07/30/20	018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E		
_Approved By_WILLIAM TAMBEKOU			TitlePETROLE Office Farming		ER	Date 08/20/2018	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to mak	ce to any department or a	agency of the United	

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #429273 that would not fit on the form

32. Additional remarks, continued

281-810-1236.