<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

☐ AMENDED REPORT

Form C-104

Revised Feb. 26, 2007

	I.	KI	QUE	LSIFU	R ALL	OWABLE	AND AUTHO	DRIZ	ATION	TO T	RANSF	ORT		
1 Operator na		ess				<sup>2</sup> OGRID Number								
Hilcorp Energy Company 382 Road 3100								3 D.	for F		372171	in Data		
Aztec, NM 8							<sup>3</sup> Reason for Filing Code/ Effective Date							
<sup>4</sup> API Numbe	<sup>5</sup> Pool	Name		<sup>6</sup> Pool Code										
30-039-31145 Basin							ancos		9723					
				perty Nan	ie	San Juan 28	7 11:4		<sup>9</sup> Well Number					
							S-/ Unit		-	154F				
Ul or lot no.	Sectio			Range	Lot Idn	Feet from the	North/SouthLin	e Feet	Feet from the		Vest line	County		
P			7N	07W		842	SOUTH	]	1205	EA	AST	Rio Arriba		
<sup>11</sup> <b>Bo</b>	ttom I	n Hole Loca		tion										
UL or lot no. O	Sectio	tion Township		Range Lot Idn Feet f		Feet from the	he North/SouthLine		Feet from the		est line	County		
12 Lse Code	13 Pro	<sup>3</sup> Producing Metho		ethod 14 Gas Co		<sup>15</sup> C-129 Peri	nit Number 16	C-129	C-129 Effective D		<sup>17</sup> C-12	9 Expiration Date		
F	Code F				Date				3 123 2					
III. Oil a	and Ga		nspor	ters				all the said for the party of	and the state of t					
18 Transpor			- Po-			19 Transpor	ter Name		<del>D</del>	<sup>20</sup> O/G/W				
OGRID						and Ad	ldress		AHG 2 E	2010	0			
248440			Western Refining AUG 2 5 2018								0			
								BIS	STRICT					
151618					_	Enter	prise				G			
											B22250950			
*** *** ***														
IV. Well	Com	pletion	Data	ı										
<sup>21</sup> Spud Da	ite	<sup>22</sup> ]	Ready	Date		<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perfora			<sup>5</sup> DHC, MC		
<sup>21</sup> Spud Da 3/18/2013	ite 3	<sup>22</sup> J	Data Ready 8/05/20	Date 018		MD / 7582' TVD	7708' MD / 7555		<sup>25</sup> Perfor: 6580'-6: 6830'-6	582'	D	HC 4014AZ		
<sup>21</sup> Spud Da 3/18/2013	ite	<sup>22</sup> J	Ready	Date 018	7735' M	MD / 7582' TVD			6580'-6	582'		HC 4014AZ		
<sup>21</sup> Spud Da 3/18/2013	ite 3	<sup>22</sup> J	Ready	Date 018 <sup>28</sup> Casing		MD / 7582' TVD	7708' MD / 7555		6580'-6	582'	D	HC 4014AZ  Cement		
<sup>21</sup> Spud Da 3/18/2013 <sup>27</sup> Ho	ole Size	<sup>22</sup> J	Ready	Date 018 <sup>28</sup> Casing 9 5/8"	& Tubir	MD / 7582' TVD ng Size I-40	7708' MD / 7555		6580'-6	582'	D  30 Sacks	Cement sx		
<sup>21</sup> Spud Da 3/18/2013 <sup>27</sup> Ho 12	ole Size 1/4"	<sup>22</sup> J	Ready	Date 018 <sup>28</sup> Casing 9 5/8" 7",	32.3#, H	MD / 7582' TVD ng Size I-40	<sup>29</sup> Depth 9 349' 4830'		6580'-6	582'	30 Sacks 101 659	Cement sx		
<sup>21</sup> Spud Da 3/18/2013 <sup>27</sup> Ho 12	ole Size	<sup>22</sup> J	Ready	Date 018 <sup>28</sup> Casing 9 5/8" 7",	3 & Tubir, 32.3#, H	MD / 7582' TVD ng Size I-40	<sup>29</sup> Depth 9		6580'-6	582'	30 Sacks	Cement sx		
<sup>21</sup> Spud Da 3/18/2013 <sup>27</sup> Ho 12	ole Size 1/4"	<sup>22</sup> J	Ready	Date 018	32.3#, H	MD / 7582' TVD  ng Size  I-40  5  L-80	<sup>29</sup> Depth 9 349' 4830'		6580'-6	582'	30 Sacks 101 659	Cement sx		
21 Spud Da 3/18/2013 27 Ho 12 8 6	ole Size 1/4" 3/4" Test D	22 J 0	Ready 8/05/20	Date 018  28 Casing 9 5/8"  7",  4 1/2"  2 3/83	, 32.3#, H 23#, J-55 , 11.6#, L	MD / 7582' TVD  ng Size  I-40  5  -80	7708' MD / 7555 29 Depth 9 349' 4830' 7731' 7634'	Set	6580'-6	582'   832	30 Sacks 101 659	Cement sx sx		
<sup>21</sup> Spud Da 3/18/2013 <sup>27</sup> Ho 12 8	ole Size 1/4" 3/4" Test D	0 0 0 0 0 0 0	Ready 8/05/20	Date 018  28 Casing 9 5/8"  7",  4 1/2"  2 3/8"	32.3#, H 23#, J-55 , 11.6#, L 2, 4.7#, L	MD / 7582' TVD  ng Size  I-40  5  L-80	<sup>29</sup> Depth 9 349' 4830' 7731'	Set	6580'-6 6830'-6	582'	30 Sacks 101 659	Cement sx		
21 Spud Da 3/18/2013 27 Ho 12 8 6 V. Well 7 31 Date New NA	ole Size  1/4"  3/4"  Test D  Oil	0 0 0 0 0 0 0	Delive 08/06/1	Date 018  28 Casing 9 5/8"  7",  4 1/2"  2 3/8"	32.3#, H 23#, J-55 , 11.6#, L 33 7 0	1D / 7582' TVD  ng Size  I-40  5 80  Fest Date 8/06/18	7708' MD / 7555  29 Depth 9  349'  4830'  7731'  7634'  34 Test Len 1 hr  40 Gas	Set	6580'-6 6830'-6	582'   832   g. Pressu	D 30 Sacks 101 659	Cement  SX  SX  2  SX  2  2  36 Csg. Pressure 670 psi  41 Test Method		
21 Spud Da 3/18/2013 27 Ho 12 8 6 V. Well '	ole Size  1/4"  3/4"  Test D  Oil	0 0 0 0 0 0 0	Delive 08/06/1	Date 018  28 Casing 9 5/8"  7",  4 1/2"  2 3/8"	32.3#, H 23#, J-55 , 11.6#, L 33 7 0	MD / 7582' TVD  ng Size  I-40  5 80  Fest Date 8/06/18	7708' MD / 7555  29 Depth 9  349'  4830'  7731'  7634'	Set	6580'-6 6830'-6	582'   832   g. Pressu	D 30 Sacks 101 659	Cement  sx  sx  2 sx  2 comparison of the compar		
21 Spud Da 3/18/2013  27 Ho  12  8  6  V. Well 7  31 Date New NA  37 Choke Si 2.5"	ole Size  1/4"  3/4"  Test D  Oil	Data 32 Gas	Delive 08/06/1 38 Oil 0 bbl	Date 018  28 Casing 9 5/8"  7",  4 1/2"  2 3/8"  ery Date 18	32.3#, H 23#, J-55 , 11.6#, L 2, 4.7#, L 33 7 0 35	ng Size I-40 5 -80 Fest Date 8/06/18 P Water 0 bbl Division have	7708' MD / 7555  29 Depth 9  349'  4830'  7731'  7634'  34 Test Len 1 hr  40 Gas	gth	6580'-6 6830'-6	g. Pressi 40 psi	D 30 Sacks 101 659 21	Cement sx  sx  2 sx  2 csg. Pressure 670 psi  41 Test Method N/A		
21 Spud Da 3/18/2013  27 Ho  12  8  6  V. Well T  31 Date New NA  37 Choke Si 2.5"  42 I hereby cert been complied	ole Size  1/4"  3/4"  Test D  Oil  ize  iify that with ar	Data  32 Gas  the rule	Delive 08/06/1 38 Oil 0 bbl	Date 018  28 Casing 9 5/8"  7",  4 1/2"  2 3/8"  ery Date 18	32.3#, H 23#, J-55 , 11.6#, L 23*, 4.7#, L 33 7 0 39 ervation I	ng Size I-40 5 -80 Fest Date 8/06/18 P Water 0 bbl Division have	7708' MD / 7555  29 Depth 9  349'  4830'  7731'  7634'  34 Test Len 1 hr  40 Gas	gth	35 Tbg	g. Pressi 40 psi	D 30 Sacks 101 659 21	Cement sx  sx  2 sx  2 csg. Pressure 670 psi  41 Test Method N/A		
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21 Spud Da 3/18/2013  27 Ho  12  8  6  V. Well T  31 Date New NA  37 Choke Si 2.5"  42 I hereby cert been complied complete to the	ole Size  1/4"  3/4"  Test D  Oil  ize  iify that with are best or	Data  Data  32 Gas  the rule and that the f my known that the f my	Delive 08/05/20  Delive 08/06/10  38 Oil 0 bbl s of the ne information owledge with the composition of the c	Date 018  28 Casing 9 5/8"  7", 4 1/2" 2 3/8"  ery Date 18  e Oil Consermation give and believe and believe and believe to the second attemption of the second attemption o	33 3 0 0 35 ervation I ven above ef.	In / 7582' TVD  Ing Size  I-40  5  I-80  Fest Date 8/06/18  Water 0 bbl  Division have e is true and	7708' MD / 7555  29 Depth 9  349'  4830'  7731'  7634'  34 Test Len 1 hr  40 Gas 0 mcf  9-7-18  Approved by:	gth	35 Tbg	g. Pressi 40 psi	D 30 Sacks 101 659 21 DIVISION	Cement sx  sx  2 sx  2 cx  41 Test Method N/A		
21 Spud Da 3/18/2013  27 Ho  12  8  6  V. Well 7  31 Date New NA  37 Choke Si 2.5"  42 I hereby cert been complied complete to the Signature: Printed name: Title: E-mail Address	ole Size  1/4"  3/4"  Test D  Oil  ize  iify that with are best or	Data  Data  32 Gas  the rule and that the f my known that the f my	Delive 08/06/1  38 Oil 0 bbl s of the inforowledge rylene Regulation@hill.	Date 018  28 Casing 9 5/8"  7", 4 1/2" 2 3/83  ery Date 18  e Oil Consermation gire and belief and belief and belief and belief to the complete to the complet	33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	ng Size I-40 5 I-80 Fest Date 8/06/18 Fest Date 8/06/18 Fest Date 8/06/18	7708' MD / 7555  29 Depth 9  349'  4830'  7731'  7634'  34 Test Len 1 hr  40 Gas 0 mcf  9-7-18  Approved by:	gth	35 Tbg	g. Pressi 40 psi	D 30 Sacks 101 659 21 DIVISION	Cement sx  sx  2 sx  2 cx  41 Test Method N/A		
21 Spud Da 3/18/2013  27 Ho  12  8  6  V. Well 7  31 Date New NA  37 Choke Si 2.5"  42 I hereby cert been complied complete to the Signature: Printed name: Title:	ole Size  1/4"  3/4"  Test D  Oil  ize  iify that with are best or	Data  Data  32 Gas  the rule and that the f my known that the f my	Delive 08/06/1  38 Oil 0 bbl s of the inforowledge rylene Regulation@hill.	Date 018  28 Casing 9 5/8"  7", 4 1/2" 2 3/8"  ery Date 18  e Oil Consermation give and believe and believe and believe to the second attemption of the second attemption o	33 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	ng Size I-40 5 I-80 Fest Date 8/06/18 Fest Date 8/06/18 Fest Date 8/06/18	7708' MD / 7555  29 Depth 9  349'  4830'  7731'  7634'  34 Test Len 1 hr  40 Gas 0 mcf  9-7-18  Approved by:	gth	35 Tbg	g. Pressi 40 psi	D 30 Sacks 101 659 21 DIVISION	Cement sx  sx  2 sx  2 cx  41 Test Method N/A		

## District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

1220 S. St. France	cis Dr.,	Santa Fe,	, NM 87:	505		Santa Fe, N	M 87505						] A	MENDED REPOR	37	
	I.			EST FO	RALL	OWABLE	AND AUT	OH				ΓRAN	ISP	ORT		
<sup>1</sup> Operator n Hilcorp Ene				<sup>2</sup> OGRID Number				2171								
382 Road 31		шрапу						3 Rea	son for F	iling C			ve Date	_		
Aztec, NM 8												RC				
<sup>4</sup> API Number 30-039-311			<sup>5</sup> Pool	Name	Basin Ma	/					ol Code					
<ul> <li>Property Code</li> <li>318432</li> <li>Property Name</li> <li>San Juar</li> </ul>							8-7 Unit				9 W	ell Nur		154F		
II. 10 Su	rface															
Ul or lot no. P	Section 17					n Feet from the North/SouthI 842 SOUTH			Feet from the Ea			West lii AST	County Rio Arriba			
<sup>11</sup> Bo	ttom	Hole I	ocatio	n												
UL or lot no.	Section	on Tov	vnship Range		Lot Idn	Feet from the	ne North/SouthLine		Feet from the Eas		East/	East/West line		County		
12 Lse Code F	<sup>13</sup> Pro	oducing M Code F	Tethod 14 Gas Co			ion 15 C-129 Permit Num		<sup>16</sup> C-129 Effective		Effective 1	ve Date		<sup>7</sup> C-129 Expiration Date			
III. Oil a	ınd G	as Tra	s Transporters													
18 Transpor OGRID	ter			19 Transporter Name and Address									<sup>20</sup> O/G/W			
248440						Western	Refining						О			
151618						Enter	prise						G			
Maran Cara Cara Cara Cara Cara Cara Cara																
IV. Well																
<sup>21</sup> Spud Date <sup>22</sup> F		Ready 08/05/20		7735' N	<sup>23</sup> TD			TVD   25 Perforations   6580'-6582'   6830'-6832				<sup>26</sup> DHC, MC DHC 4014AZ				
<sup>27</sup> Ho	le Size	•		28 Casing	& Tubin	ıg Size	<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement				Cement	1	
12	1/4"			9 5/8"	, 32.3#, H	[-40	349'				101 sx					
8 3/4"				7",	4830'				659 sx							
6 1/4"				4 1/2"	7731'			212				2				
				2 3/8	', 4.7#, L-	-80	7634'									
V. Well		Data													_	
		s Delive 08/06/1	ery Date 18		Test Date 8/06/18	e <sup>34</sup> Test Lengt 1 hr			th 35 Tbg. Pressur 540 psi			36 Csg. Pressure 670 psi				
<sup>37</sup> Choke Si 2.5"					1	Water 0 bbl	<sup>40</sup> (0 n						<sup>41</sup> Test Method N/A			
<sup>42</sup> I hereby cert been complied complete to the Signature:	with a	nd that t	the info	rmation gi	ven above	is true and	Approved by:			E						
Printed name:							Title: BY: Amy H. Vermersch									
Cherylene Weston Title:							DATE: 7 (505) 334-6178 Ext. 113  Approval Date:									
Operations Regulatory Tech Sr. E-mail Address:							MMUCU									
Cweston@hilcorp.com   Phone: (505) 564-0779							AUG 1 8 2018									
8-11-18							DISTRICT III								- 1	