

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No.

Jicarilla Contract 362

6 If Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

DJR Operating, LLC

3a. Address

1600 Broadway, Suite 1960 Denver, CO 80202

3b. Phone No. (include area code)

303-595-7433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL F, Section 7, T23N, R04W 1745' FNL 1190' FWL

7 If Unit or CA/Agreement Name and/or No

8 Well Name and No

Martin Whitaker No. 023

9. API Well No

30-039-23372

10. Field and Pool, or Exploratory Area

S. Lindrith, Gallup Dakota

11. County or Parish, State

Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed c testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamation, have been completed, and the operator h determined that the site is ready for final inspection.)

The attached NOI to P&A this well was submitted by Elm Ridge Corporation Company, LLC on May 04, 2014. The procedure was approved with Conditions of Approval (also attached) by the BLM on 06/26/2014 and by NMOCD District 3 on 06/24/2014.

DJR Operating, LLC, having acquired this property, requests approval to P&A this well according to these previously written Conditions of Approval.

The Reclamation Plan (attached) has been approved.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

SEP 12 2018

DISTRICT III

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVAL OR ACCEPTANCE OF THIS
DOES NOT RELIEVE THE LESSEE AND
FROM OBTAINING ANY OTHER
REQUIRED FOR OPERATIONS
FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Shelly Doescher

Title

Agent

Signature

Date

September 5, 2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

9/12/18

Office

FPO

Conditions of approval, if any are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON A

13

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DEPARTMENT OF THE INTERIOR
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☒ Oil Well ☐ Gas Well ☐ Other

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Martin Whitaker No. 023

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL F, Section 7, T23N, R04W 1745' FNL 1190' FWL

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Rio Arriba County, NM

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DJR Operating, LLC, having acquired this property, requests approval to P&A this well according to these previously written Conditions of Approval.

The Reclamation Plan (attached) has been approved.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

NMOCD

SEP 07 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Shelly Doescher

Title

Agent

Signature

Date

September 5, 2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

NMOCD

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: May 30th 2014

Application Type:

☒ P&A ☐ Drilling/Casing Change ☐ Recomplete/DHC
☐ Location Change ☐ Other:

Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-23372-00-00	MARTIN WHITTAKER	023	ELM RIDGE EXPLORATION COMPANY LLC	O	A	Rio Arriba	F	F	7	23	N	4	W

Conditions of Approval:

Notify NMOCD 24hrs prior to beginning operations

Perform and provide agencies with CBL for approval prior to cementing

A handwritten signature in black ink, appearing to read "Brandi Bell", is written over a horizontal line.

NMOCD Approved by Signature

7/8/14
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter a
abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 05 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Elm Ridge Exploration Company, LLC

3a. Address
P.O. Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)
(505) 632-3476 ext. 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit "F" Section 7-T23N-R4W
1745' FNL X 1190' FWL

5. Lease Serial No.
Jicarilla Contract 362

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or No.
Management

8. Well Name and No.

Martin Whittaker #23

9. API Well No.

30-039-23372

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S. Lindrith Gallup Dakota

11. County or Parish, State

Rio Arriba County, NM

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This well is incapable of production. Elm Ridge Exploration Company, LLC therefore requests approval to plug and abandon this well according to the attached procedure.

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

OIL CONS. DIV DIST. 3
JUN 27 2014

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Archuleta

Title

Sr. Regulatory Supervisor

Signature

Date

May 30, 2014

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Troy Salvors

Title

Petroleum Eng.

Date

6/26/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCDA

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Martin Whittaker 23
Footage: 1745' FNL and 1190' FWL
Location: SENW Section 7, T23N, R4W
County: Rio Arriba County, NM
API#: 30-039-23372

Field: South Lindrith Gallup Dakota

Elevation: 6867' KB

TD: 6570' KB

Completed: 9/20/1984

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	9-5/8"	32#	J-55	269'	175 sx (Circ. to surface)
8-3/4"	7"	23#	J-55	4802'	789.7 cu. Ft. ¹
6-1/4"	4-1/2"	11.6#	J-55	6563' ²	226.5 cu. ft.

(1) DV tool at 2226'

(2) Liner top: 4673'

Tubing: 2-3/8" tubing set at 6375'

Formation Tops:

San Jose	Surface
Nacimiento	550'
Ojo Alamo	2001'
Fruitland	2343'
Pictured Cliffs	2523'
Lewis	2552'
Chacra	3357'
Mesaverde	4034'
Mancos	4832'
Gallup	5695'
Tocito	6385'
Semilla	6491'

Perforations:

Tocito-Semilla perforations: 6348' – 6426'

Gallup perforations: 5695' – 5835'

Notes:

Plugging Program for Martin Whittaker 23

1) MOL RU. TOOH with 2-3/8" tubing.

See COA 2) PU and TIH with 4-1/2" cement retainer to 5695'. Squeeze below retainer with 56 sx cmt. Sting out and spot 4 sx on top of retainer.

See COA 3) Pull up to 4882'. Spot balanced cement plug with 26 sx to cover intermediate casing shoe, production liner, and top of Mancos formation.

See COA 4) Pull up to 4084'. Spot balanced cement plug with 28 sx to cover top of Mesaverde formation.

See COA 5) Pull up to 3407'. Spot balanced cement plug with 28 sx to cover top of Chacra formation.

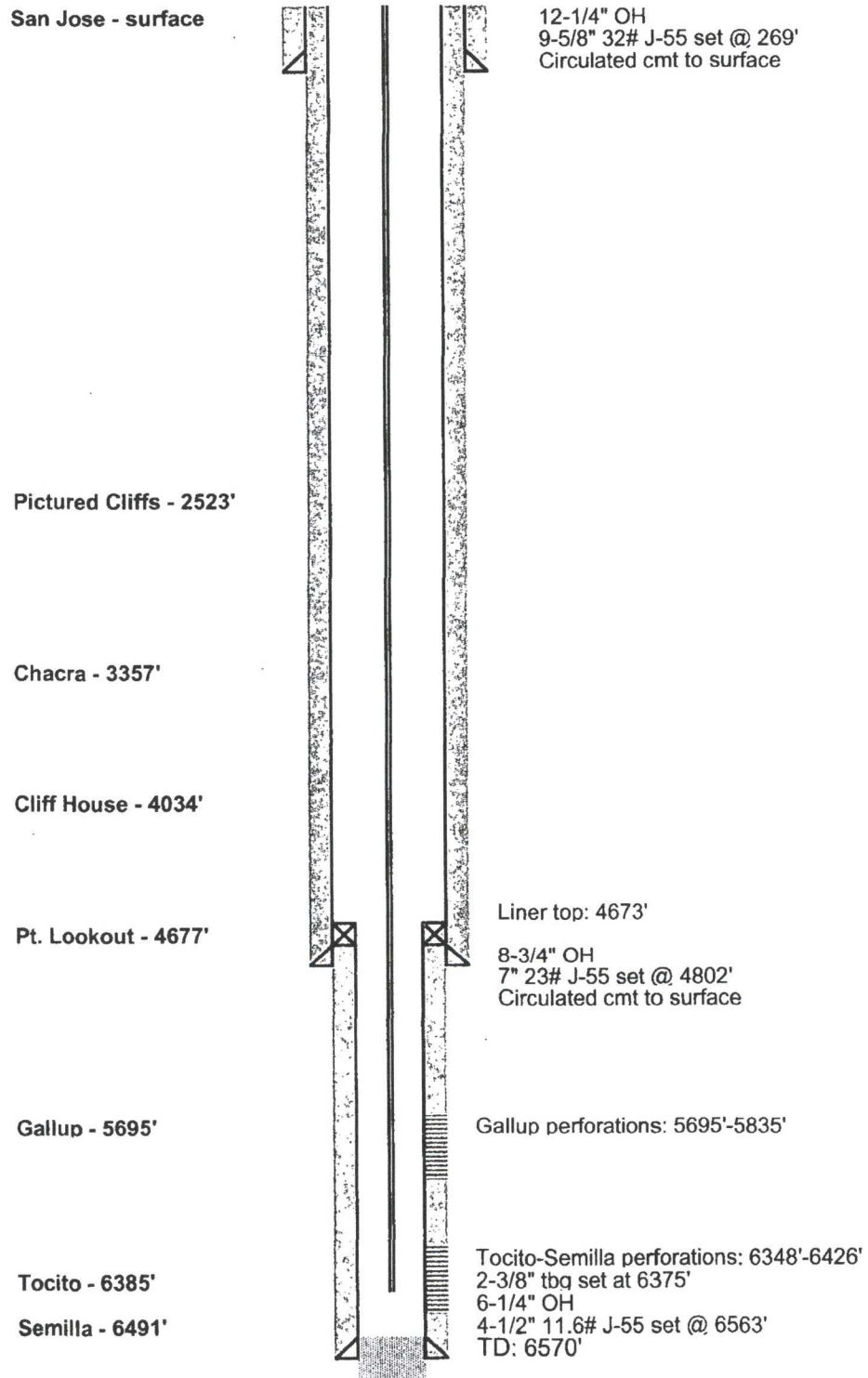
See COA 6) TOOH. Run in hole with perf gun to 2573'. Shoot 4 holes and POOH. TIH with 7" cement retainer to 2001'. Squeeze below retainer with 167 sx to cover tops of Pictured Cliffs and Fruitland formations inside and outside 7" casing. Sting out and spot 10 sx on top of retainer to cover top of Ojo Alamo formation.

See COA 7) TOOH. RIH with perf gun to 600'. Shoot 4 holes and POOH. Tie on to wellhead, mix and pump 237 sx to cover surface casing shoe and top of Nacimiento formation inside and outside intermediate casing.

8) Cut off well head 4 feet below surface and remediate location in accordance with regulatory agencies' conditions of approval.

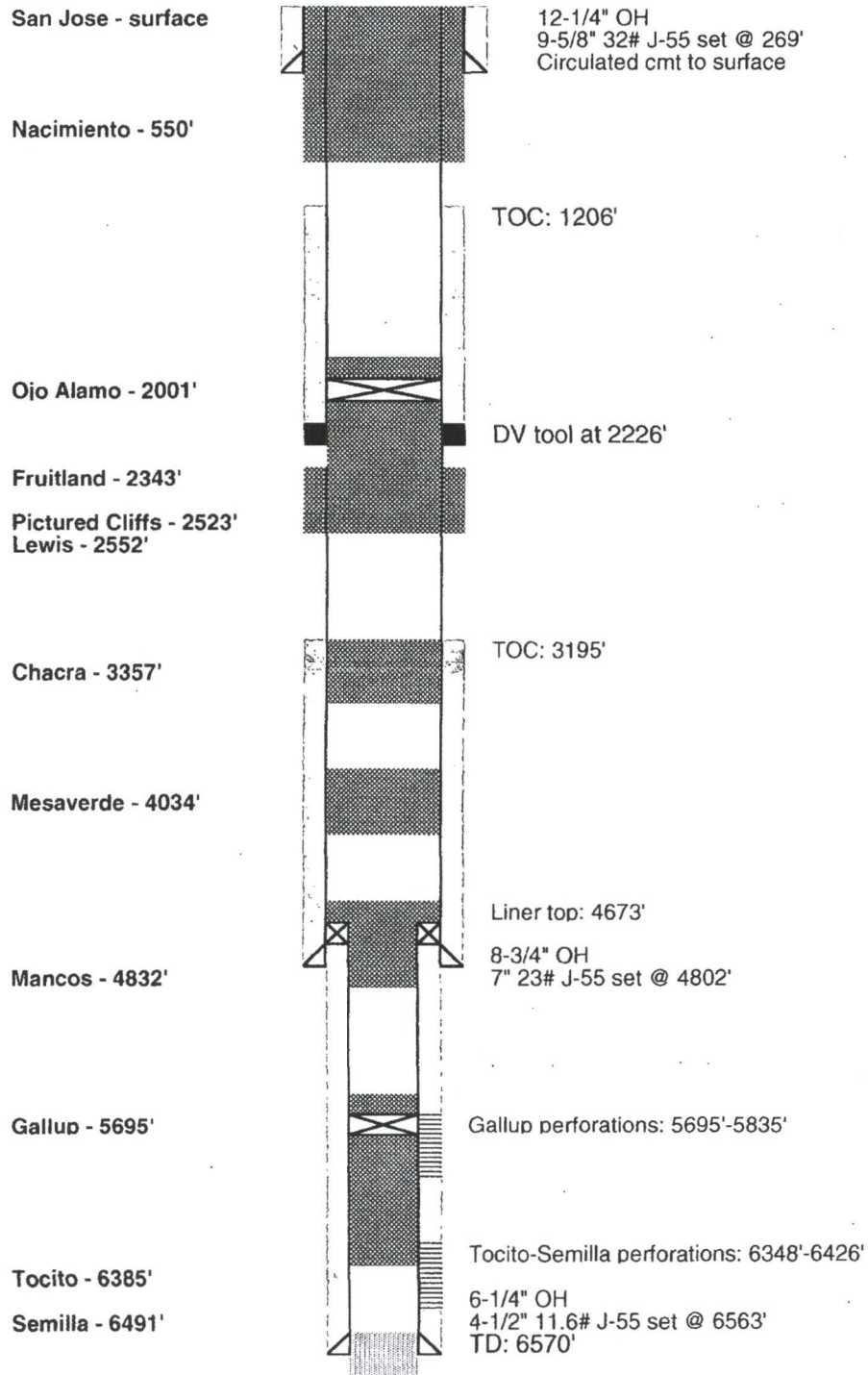
Wellbore Diagram
 Martin Whittaker 23
 SENW Sec. 7, T23N, R4W
 Rio Arriba, NM
 API #30-039-23372

Before



Wellbore Diagram
 Martin Whittaker 23
 SENW Sec. 7, T23N, R4W
 Rio Arriba, NM
 API #30-039-23372

After



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Martin Whittaker #23

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Bring the top of plug #1 to 5530 ft., (CICR set at 5695 ft.), to cover the Gallup top. Adjust cement volume accordingly to spot on top of retainer.
- b) Adjust the placement of plug #2 to (4908-4623) ft. to cover the Mancos fm., 7" intermediate shoe and 4.5" liner top. Adjust cement volume accordingly.
- c) Bring the top of plug #3 to 3900 ft. to cover the Mesaverde fm. Adjust cement volume accordingly
- d) Set plug #4 from (3301-3201) ft. to cover the Chacra fm.
- e) Bring the top of plug #5 to 1931 ft., (above CICR at 2001 ft.) to cover the Ojo Alamo top. Adjust cement volume accordingly to spot on top of retainer
- f) Adjust the placement of plug #6 to (740-0) ft. inside/ outside to cover the Nacimiento top and 9.625" surface shoe. Adjust cement volume accordingly.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

BLM Conditions of Approval

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (43CFR 3162.3-4). **Surface rehabilitation work shall be completed within one (1) year of the actual plugging date.** Notification for completion of this work can be submitted with a Sundry Notice (3160-5).

1. All fences, production equipment, purchaser's equipment, concrete slab, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils may be remediated on-site according to these guidelines or disposed of in an approved disposal facility.
3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" before seeding.
4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to detour vehicular travel. Access will be ripped to a minimum of 12" in depth and waterbarred prior to seeding. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as follows:

(%) Slope	Spacing Interval (ft.)
Less than 20	200
2-5	150
6-9	100
10-15	50
Greater than 15	30

All water bars should divert to the downhill side of the road.

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required).
6. Notify the Surface Managing Agency (SMA) seven (7) days prior to seeding so that they may be present for that option.
7. The period of liability under the bond of record will not be terminated until the lease is inspected and the surface rehabilitation approved.

Other SMA's may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements for other SMA's. The BLM will need to be provided with a copy of another SMA requirement. Any problems concerning stipulations received for another SMA should be brought to the BLM Farmington Field Office.

On private land, the BLM should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densimeter/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

4.6 **A cement bond log (CBL) is required to be run if one had not been previously run or cement did not circulate to surface during the primary cement job or subsequent cement job.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.