Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-26401 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Federal - NMSF078200B 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Riddle B PROPOSALS.) 8. Well Number 10E 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Hilcorp Energy Company 372171 3. Address of Operator 10. Pool name or Wildcat 382 Road 3100 Aztec, NM 87410 Blanco Mesaverde/Basin Dakota 4. Well Location Unit Letter O: 1180 feet from the South line and 1460 feet from the East line Section 27 Township 30N Range 10W **NMPM** County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6028 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB \boxtimes DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to complete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application. Proposed perforations are: MV - 4140' - 5090'; DK - 6911' - 7073' These perforations are in TVD. Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 8/21/2018. No objections were received. Density exception approved R-14775 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Operations/Regulatory Technician – Sr. DATE 09/10/2018 Priscilla Shorty Type or print name E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188 GEOLOGIST DISTRICT #3 APPROVED BY: DATE 9/12/2018 Conditions of Approval (if any):