Hilcorp Energy Company

Current Schematic

Well Name: DAVIS #8R

.

04530417		Name License No N DAKOTA (PRORATED GAS)	State/Provin		Configuration Type
ound Elevation (ft) 309.00	Original KB/RT Elevation (ft) 6,321.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft 6,309.00) KB-Tubing Hanger Dist	tance (ft)
		OH ST1, 8/22/2018 12:5	53:10 PM		
) (ftKB) TVD			ematic (actual)		
(ftKB)					
12.1 13.1	Tubing Hanger; 7 in; 50.00 lb/t	t; 12.0 ftKB;		aleileneren sinterin er en en en en er	LALIM M M STAN STATISTICS STOLEN M M ST M S
44.0	Tubing; 2 3/8 in; 4.70 lb/ft; N-80				
47.9	Tubing Pup Joint; 2 3/8 in; 4.7	43.8 ftKB		0 1 0 1 1	0.000.0
53.8 - 61.7 -	43.8 ftK	B; 47.8 ftKB		ce Casing Cement; 12 2001; CEMENT W/ 26	
320.9	Tubing Pup Joint; 2 3/8 in; 4.70 47.8 ftK	D lb/ft; N-80; [/] B; 53.8 ftKB[EAT W/ 3% CACL, 0.2	
21.9	Tubing Pup Joint; 2 3/8 in; 4.70	0 lb/ft; N-80;		OFLAKE (307 CUFT) BLS TO SURFACE	. CIRCULATED
22.2	53.8 ftK 1; Surface; 8 5/8 in; 7.92 in; 12.0	B; 61.8 ftKB			x 199750 - 1
344.2		ftKB			
,015.1				ution Occion Occurre	. 10.0.1.000.0
180.1				uction Casing Cement	
,249.0 -	a second at loss of the second s		202020	28/2001. CEMENT 2	
683.1				SXS 50/50 CLASS 'G' ., 0.50 PPS CELLOFL	
356.0 654.9				ONITE, 0.2% ANTIFO	
874.0	PICTURED CLIFFS (final)			UM METASILICATE (ULATE 5 BBLS CMT	
003.0	LEWIS (final)			ulic Frac; 8/10/2018;	
540.0	Tubing; 2 3/8 in; 4.70 lb/ft; N-80			WITH WATER AND FOAM FRAC'D MEN	
950.1 324.1	CLIFFHOUSE (final)	7,394.9 ftKB	Г 199,0	00 LBS 40/70 AND 54	4,971 GAL
424.5			0303005	〈WATER AND 2.07 M JALITY. AVG RATE =	
437.0		a de la companya de l	PSI =	2581. ISIP WAS 870	PSI.
,605.0 -			0000000	ulic Frac; 8/10/2018; WITH WATER AND	
,824.1	PERF - MENEFEE; 4,824		HCL.	FOAM FRAC'D PT L	OOKOUT WITH
,988.2		8/10/2018		50 LBS 40/70 AND 42 (WATER AND 1.35 M	
,990.2	elesseres e e esteres come averes		70 QL	JALITY. AVG RATE =	56 BPM, AVG
5,098.1		200000		1794. ISIP WAS 0 PS BALLS WITH 1/2 OF S	
,109.9	POINT LOOKOUT (final)		0000000	iction Casing Cement	
,414.0	PERF - POINT LOOKOUT; 5,123	8/10/2018		.3; 7/9/2001; TOC 615 ULATION USING 1.1	
,502.0			75%	EFFICIENCY, CEMEN	IT 1ST STAGE
,502.0	GALLUP (final)			0 SXS TXI LITECRET ERSANT, 0.50% FLUI	
,073.5			CUFT). STAGE TOOL AT 4	988'.
,209.0	- Tubing Pup Joint; 2 3/8 in; 4.70	lb/ft; N-80;	000000	ULATE BETWEEN ST ENT TO SURFACE.	TAGES. NO
264.1	7,394.9 ftKB; 7	,396.9 ftKB			
324.1	DA Tubing; 2 3/8 in; 4.70 lb/ft; N- ftKB: 7	80; 7,396.9 ,427.9 ftKB			
327.1 395.0	PERF - DAKOTA; 7,32	7.0-7,504.0;	Hydra	ulic Fracture; 8/21/20	
397.0	Pump Seating Nipple; 2 3/8 in; 4	7/31/2001	40,00	0# 20/40 TLC SAND A	
427.8	80; 7,427.9 ftKB; 7	429.0 ftKB		WATER	(plug): 7 507 0
429.1	XCK; 2 3/8 in; 4.70 lb/ft; N-80; 7,		7,512	ction Casing Cement .3; 7/9/2001; TOC 615	52' BY
429.8 467.5	- 7 - 7	,429.8 ftKB	CALC	ULATION USING 1.18	B CUFT/SX &
467.5				EFFICIENCY. CEMEN 0 SXS TXI LITECRET	AND CALIFORNIA LINES MALE MUSICIPALITY
503.9	 Remain and the second of the second se	1 100 100 1		ERSANT, 0.50% FLUI	D LOSS (882
506.9	PBTD OH S	T1; 7,507.0). STAGE TOOL AT 4 JLATE BETWEEN ST	
511.5	2; Production1; 4 1/2 in; 4.05 in	: 12.0 ftKB:	CEME	ENT TO SURFACE.	
512.1 520.0 -	A THE PERSON OF CONTRACTORS AND A CONTRACTORS AND A DATE OF CONTRACTOR	,512.3 ftKB	Ceme	nt Plug; 7,512.3-7,520	0.0; 7/10/2001