State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	REQUEST FOR	ALLOWABLE A	ND AUTHORIZA	ATION TO	TRANSPORT

ii lange Est Forting Est in the International State of the International St							
<sup>1</sup> Operator name and Address			<sup>2</sup> OGRID Number				
Hilcorp Energy Company			372171				
382 Road 3100			<sup>3</sup> Reason for Filing Code/ Effective Date				
Aztec, NM 87410				RC			
<sup>4</sup> API Number	<sup>5</sup> Pool Name			<sup>6</sup> Pool Code			
30-045-35152	В	Blanco-Mesaverde (Prorated Gas)		72319			
<sup>7</sup> Property Code	8 Property Name			<sup>9</sup> Well Number			
318585		Johnston Federal		9F			

<sup>10</sup> Surface Location

					Y						
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthL	ine	Feet from the	East/	West line	County
В	35	31N	09W	2	749	NORTH		1453	E	AST	San Juan
11 Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthI	ine	Feet from the	East/	West line	County
G	35	31N	09W	7	2066	NORTH	NORTH 1853		E	AST	San Juan
12 Lse Code 13 Producing Method		14 Gas Co	onnection	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective l	Date	<sup>17</sup> C-12	9 Expiration Date	
F		Code	Da	ate							

III. Oil and Gas Transporte		20
18 Transporter	<sup>19</sup> Transporter Name	<sup>20</sup> O/G/W
OGRID	and Address	
248440	Western Refinery	О
151618	Enterprise	G

IV. Well Completion Data

<sup>21</sup> Spud Date	Total Color	eady Date	<sup>23</sup> TD	<sup>24</sup> PBTD MD 7732' TVD 7427'	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC	
7/28/2011	8/.	10/2018	MD 7760' TVD 7455'	MD 7/32 TVD 7427	4827'-5646'	DHC 4024AZ Density Exception R-14705	
<sup>27</sup> Hole Siz	e	<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		30 Sacks Cement	
12-1/4"		9-5/8",	32.3#, H-40	231'		76 sx (122 cf)	
8-3/4"		7",	23#, J-55	4419'		616 sx (1268 cf)	
6-1/4"		4-1/2",	11.6#, L-80	7752'		239 sx (482 cf)	
		2-3/8"	, 4.7#, L-80	7575'			

V. Well Test Data

31 Date New Oil NA	<sup>32</sup> Gas Delivery Date 8/10/2018	<sup>33</sup> Test Date 8/10/2018	<sup>34</sup> Test Length 1hr	35 Tbg. Pressure SI-302psi	<sup>36</sup> Csg. Pressure SI-260psi	
<sup>37</sup> Choke Size 1"	<sup>38</sup> Oil 0	<sup>39</sup> Water 3.75 bwpd	<sup>40</sup> Gas 14.8 mcf		<sup>41</sup> Test Method N/A	
been complied with	at the rules of the Oil Conse and that the information gives of my knowledge and belief the Constant of the Co	en above is true and	Approved by: Charleton DISTRICT #3			
Title:	perations Regulatory Tech		Approval Date:	-18		
E-mail Address:	pshorty@hilcorp.com			NNO	CD	
Date: 8/13/2018		24-5188	AUG 1 4 2018			

Dansity Exception ?-14705

DISTRICT III