

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAY 16 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Farmington Farming
6. If Indian, Allottee or Tribe Name
Jicarilla Contract 398
Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Martin Whittaker #35

2. Name of Operator

DJR Operating, LLC

9. API Well No.

30-039-23285

3a. Address

c/o A Plus WS Farmington, NM

3b. Phone No. (include area code)

505-486-6958

10. Field and Pool or Exploratory Area

S. Lindrith Gallup Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL - A, 780' FNL & 400' FEL, Sec. 15, T23N, R4W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DJR Operating, LLC requests permission to plug & abandon the subject well per the attached procedure, current and proposed wellbore diagram.

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD
SEP 12 2018
DISTRICT III

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Nell Lindenmeyer / Agent for DJR

Engineer Tech

Title

Signature

Date

5/16/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

9/12/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

PLUG AND ABANDONMENT PROCEDURE

May 8, 2018

Martin Whittaker #35

South Lindrith Gallup / Dakota Ext.

780' FNL & 400' FEL, Section 15, T23N, R4W, Rio Arriba County, New Mexico

API 30-039-23285 / Lat: _____ / Long: _____

Note: This procedure is revised based on the approved P&A sundry. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2-3/8", Length 7275'
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.**
5. **Plug #1 (Gallup perforations, top and 4 1/2" liner top, 6850' - 5272'):** RIH and set 4.5" cement retainer at 6850'. Load casing with water and circulate well clean. Mix 175 sxs Class G cement to cover the Gallup perforations, top and 4 1/2" liner top. PUH and WOC. TIH and tag cement; top off if necessary. TOH with tubing.
6. **Plug #2 (Mesaverde top, 4600' – 4500'):** Mix and pump 28 sxs Class G cement and spot a balanced plug inside casing to cover the Mesaverde top. PUH.
7. **Plug #3 (Chacra top, 3848' – 3648'):** Mix and pump 28 sxs Class G cement and spot a balanced plug inside casing to cover the Chacra top. PUH and WOC. TIH and tag cement; top off if necessary. PUH.
8. **Plug #4 (Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo tops, 3050' – 2505'):** Mix and pump 112 sxs Class G cement and spot a balanced plug inside casing to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH.

9. **Plug #5 (Nacimiento top, 1205' – 1105'):** Perforate 2 holes at 1205'. RIH with 7" cement retainer set at 1155'. Mix and pump 55 sxs; squeeze 28 sxs Class G cement inside 7" casing and 27 sxs Class G cement outside 7" casing to cover the Nacimiento top. PUH.
10. **Plug #6 (9-5/8" Surface casing shoe, 320' - Surface):** Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Perforate 2 holes at 320'. Mix and pump 115sxs Class G cement and squeeze inside and outside casing from 320' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.
11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. Cut off anchors and clean up location. Restore location per BLM stipulations.

#35 Martin - Whittaker

Current

So. Lindrith Gallup / Dakota Ext.

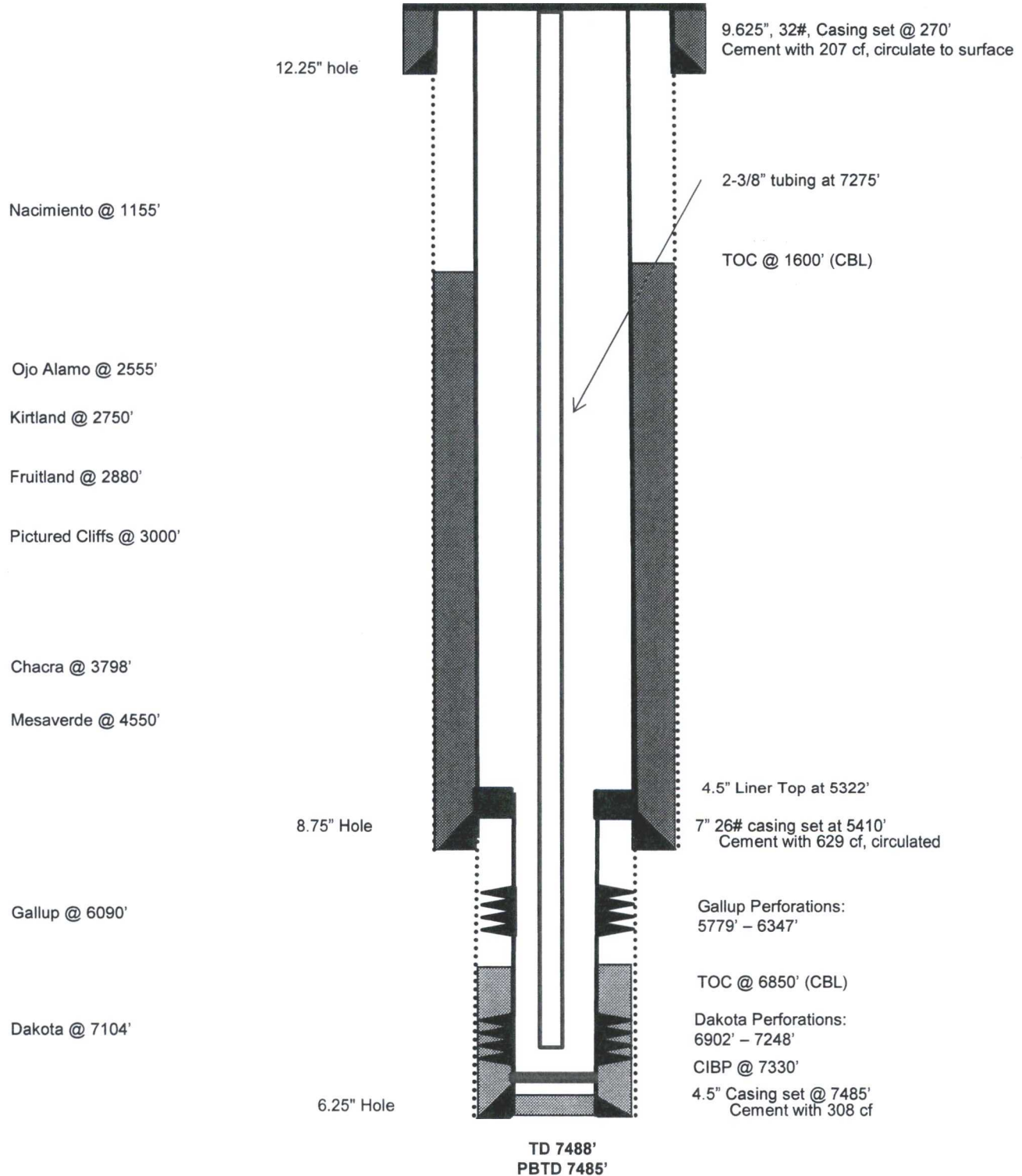
Today's Date: 5/7/18

Spud: 5/05/84

Completion: 10/23/84

780' FNL, 400' FEL, Section 15, T-23-N, R-4-W,

Rio Arriba County, NM API #30-039-23285



#35 Martin - Whittaker

Proposed P&A

So. Lindrith Gallup / Dakota Ext.

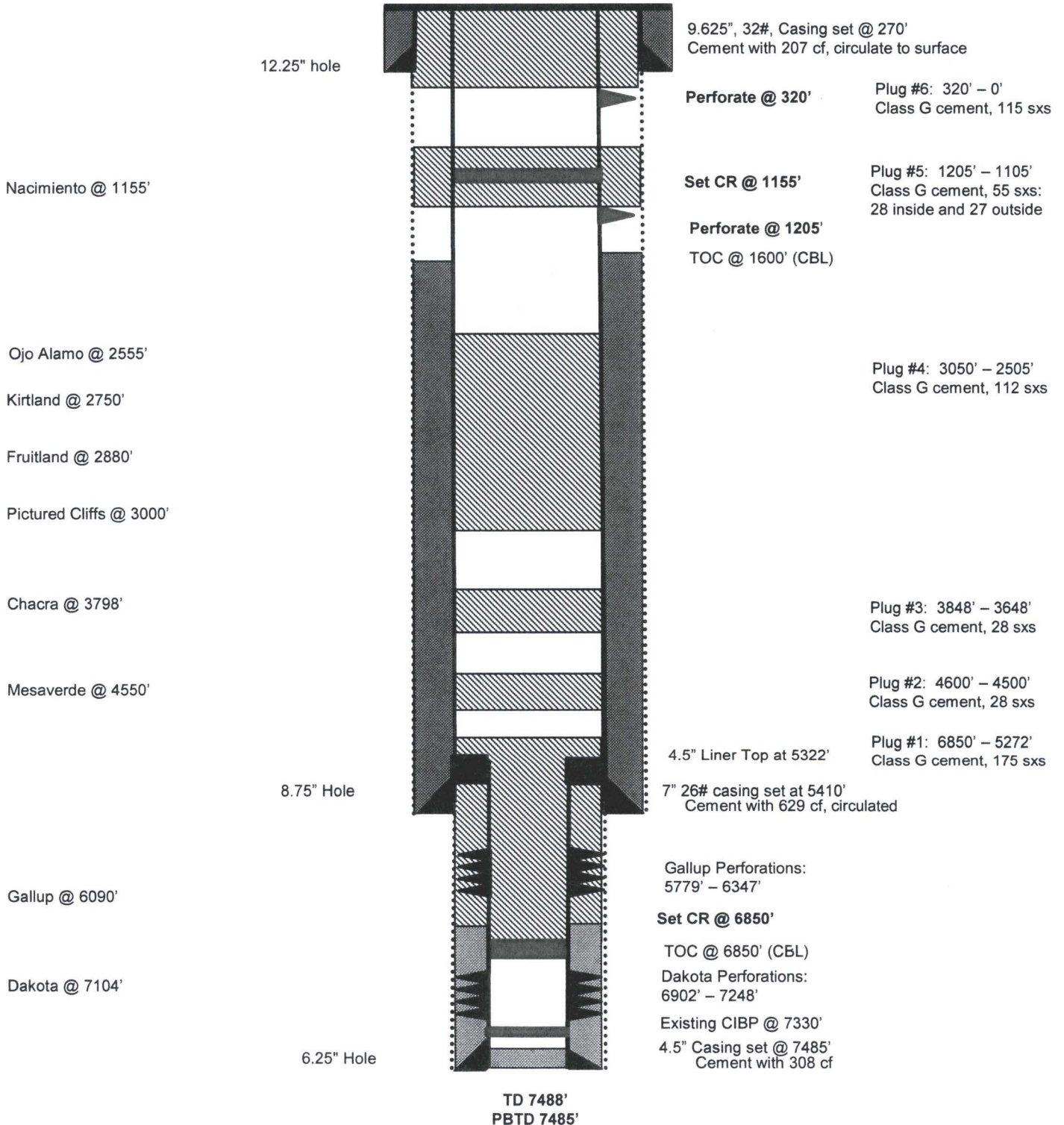
Today's Date: 5/7/18

Spud: 5/05/84

Completion: 10/23/84

780' FNL, 400' FEL, Section 15, T-23-N, R-4-W,

Rio Arriba County, NM API #30-039-23285



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Martin Whittaker 35

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set plug #1 (6850 – 5190) ft. to cover the Mancos top. BLM picks top of Mancos at 5240 ft.
- b) Set plug #2 (4540 - 4440) ft. to cover the Mesaverde top. BLM picks top of Mesaverde at 4490 ft.
- c) Set plug #5 (1372 - 1272) ft. inside/outside to cover the Nacimiento top. BLM picks top of Nacimiento at 1322 ft.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.