

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-25670
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Abrams L
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde / Armenta Gallup
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5543' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
HILCORP ENERGY COMPANY

3. Address of Operator  
382 Road 3100, Aztec, NM 87410

4. Well Location

Unit Letter M 330 feet from the SOUTH line and 330 feet from the WEST line  
Section 26 Township 29N Range 10W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☒ RECORD CLEAN-UP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy has done a well review on the subject well. We have found that on 4/11/2007 the Armenta Gallup was TA'd and not reported to NMOCD by XTO Energy. Attached are daily reports found in the well file and current schematic.

NMOCD

AUG 31 2018

DISTRICT III

Spud Date:

5/23/1983

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christine Brock TITLE Operations / Regulatory Technician DATE 8/30/18

Type or print name Christine Brock E-mail address: cbrock@hilcorp.com PHONE: 505-324-5155

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY: BP TITLE BP DATE 8/30/18

Conditions of Approval (if any): AV

4

## Daily Operations Report

Date:	4/6/07	API #:	30-045-25670	Wellhead Connection:	7-1/16" x 5K flg	
Well Name:	Abrams L #1 (revised)		County:	San Juan	State:	New Mexico
XTO Rep:	John Rector		Contractor:	Triple "P" Rig #20		
Job Category:	Maintenance	Primary Job Type:	MAINT (downhole) - Temporary Abandon			
	<small>Pick from pull down tab</small>			<small>Pick from pull down tab</small>		
Zone(s):	Top:	Bottom:	Acctg Well No.			AFE
Zone(s):	Top:	Bottom:	Acctg Well No.			AFE
Zone(s):	Top:	Bottom:	Acctg Well No.			AFE
Zone(s):	Top:	Bottom:	Acctg Well No.			AFE
Zone(s):	MV	Top: 3,428'	Bottom: 4,474'	Acctg Well No.		AFE
Zone(s):	GP	Top: 5,336'	Bottom: 5,546'	Acctg Well No.	U70014	AFE
PBTD:	5,804'	KB: 13	GL: 5,543'	Datum:	5,555'	
Daily Cost: \$	5,800.00	Cumulative Cost: \$	5,800.00	1st Del Date:		

### Description of Daily Activities

Tstd anchors 6/06. FTP 20 psig. FCP 20 psig. Bd well. MIRU Triple "P" Rig #20. Un-hung rods. Unseated pmp. Found rods w/hvy paraffin. MIRU H&M pmp trk. Ppd down b/wt 435 gals Thermal Melt & 20 gals P-170. RDMO H&M pmp trk. MIRU MO-TE hot oil trk. Ppd down b/wt 40 lbs 2% KCl w/v w/10 gals Paract w35 wrt @ 220 deg. RDMO hot oil trk. TOH w/14" x 22' PR W/10" Inr, 2 - 7/8" rod subs (4" & 8"), 60 - 7/8" rods, 20 - 3/4" rods w/5 molded guides per rod, 132 - 3/4" rods, 4 - 7/8" rods, 8 - 7/8" rods w/3 molded guides per rod, 1" x 1' LS, spiral rod guide, RHBO 1/2" x 1'-1/2" x 14' RWAC-Z (DV) pmp (XTO #813) & 1" x 1' strn nlp. LD 36 - 7/8" rods. ND WH. Rlsd Baker TAC w/10K ten. NU BOP. SWI. SDFHDWE.

[illegible][illegible]

Load Recovery	Oil	Water
Previous BLTR		
Add'l BLTR		
Today's BLR		
Remaining BLTR	0	0





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XTO Rep:	John Rector		Contractor:	Triple "P" Rlg #20		
Job Category:	Maintenance	Primary Job Type:	MAINT (downhole) - Temporary Abandon			
	<small>Pick from pull down tab</small>			<small>Pick from pull down tab</small>		
Zone(s):	Top:	Bottom:	Acctg Well No.		AFE	
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Zone(s):	MV	Top: 3,428'	Bottom: 4,474'	Acctg Well No.		AFE
Zone(s):	GP	Top: 5,336'	Bottom: 5,546'	Acctg Well No.	U70014	AFE
PBTD:	5,804'	KB: 13	GL: 5,543'	Datum:	5,556'	
Daily Cost: \$	5,600.00	Cumulative Cost: \$	16,700	1st Del Date:		

### Description of Daily Activities

SITP 110 psig. SICP 110 psig. Bd well. TOH w/97 ft 2-3/8" tbg, XO, strg ml & bit. TIH w/CIBP & 166 fts 2-3/8" tbg. Set CIBP @ 5,280'. TOH w/142 fts tbg. TOH & LD w/24 fts tbg & set tl. SD rig due wind conds. SWL. SDFN. 12 BLWTR.

[illegible][illegible]

Load Recovery	Oil	Water
Previous BLTR		12
Add'l BLTR		0
Today's BLR		0
Remaining BLTR	0	12