

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

SEP 21 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit P (SESE), 755' FSL & 790' FEL, Sec. 12, T28N, R8W

5. Lease Serial No.

SF-078390A

6. If Indian, Allottee or Tribe Name

Farmington Field Office
Bureau of Land Management

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Price 5

9. API Well No.

30-045-30252

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy requests permission to perform an MIT on the subject well per the attached procedure and wellbore schematic.

NMOCD

SEP 25 2018

DISTRICT III

Notify NMOCD

24 hours

prior to MIT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Christine Brock

Title Operations/Regulatory Technician

Signature

Christine Brock

Date

9/22/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chip Hansen

Title

Geologist

Date

9/21/18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD FY

3

Price #5

Sec 12-28N-8W-P

API# 30-045-30252

Mechanical Integrity Test

09/18/2018

NMOCD

SFP 25 2018

DISTRICT III

Procedure

1. Hold pre job safety meeting. Comply w/ all NMOCD, BLM and HEC safety and environmental regulations.
2. Check casing, tubing and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact Ops Engineer.
3. Remove existing piping to casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
4. Load casing w/ 2% KCl water with corrosion inhibitor as necessary.
5. Perform MIT above the bridge plug at 7,236' to 500 PSI for 30 minutes on a 2 hour chart w/ 1000 LB. SPRING.
6. If test passes, SI the well. RD pump truck and RDMO.
7. If test fails contact Ops Engineer.



Hilcorp Energy Company

Schematic - Current

Well Name: PRICE #5

API/DWI 3004530252	Surface Legal Location 012-028N-008W-P	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KBRT Elevation (ft) 6,425.00	KB-Tubing Hanger Distance (ft) 13.00	Original Soud Date 1/21/2001 00:00	Rig Release Date 2/4/2001 00:00	PSTD (API) (ftKB)	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category WELL INTERVENTION	Primary Job Type TEMPORARY ABANDON	Secondary Job Type	Actual Start Date 10/16/2013	End Date 10/22/2013
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TD: 7,595.0

Vertical, Original Hole, 9/20/2018 3:48:20 PM

