Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-en- abandoned well. Use form 3160-3 (APD) for such prop				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM024158 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ⊠ Gas Well ☐ Other				8. Well Name and No. AMOCO A 2	
2. Name of Operator Contact: PRISCILLA SI HILCORP ENERGY COMPANY E-Mail: pshorty@hilcorp.com				9. API Well No. 30-045-30643-00-C1	
3a. Address3b. Phone No1111 TRAVIS STREETPh: 505.32HOUSTON, TX 77002Ph: 505.32			rea code) 10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL BLANCO PICTURED CLIFFS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 21 T30N R12W NWNW 685FNL 1223FWL 36.803787 N Lat, 108.107715 W Lon				SAN JUAN COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICATE NATU	RE OF NOTIC	E, REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	🗖 Produ	uction (Start/Resume)	□ Water Shut-Off
_	□ Alter Casing	Hydraulic Fracturing		mation	U Well Integrity
Subsequent Report Casing Repair		New Construction		□ Recomplete	
Final Abandonment Notice	Change Plans	□ Plug and Abandon □ Tem		orarily Abandon	
	Convert to Injection	Plug Back	Plug Back 🔲 Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for A production verification was	ally or recomplete horizontally, give rk will be performed or provide the d operations. If the operation results bandonment Notices must be filed of final inspection.	e subsurface locations and Bond No. on file with BL s in a multiple completion only after all requirements,	measured and true M/BIA. Required or recompletion in including reclama	vertical depths of all pertir subsequent reports must be a new interval, a Form 316 tion, have been completed a	nent markers and zones. filed within 30 days 50-4 must be filed once
status.	penormed on the subject we	11 011 0/20/2010. Fleas		and the second	National -
TP: 0 CP: 0 Initial MCF: 0			NMOCD		
Meter No.: FR1739RD Gas Co.:HEC			SEP 1 2 2018		
Will not flow against line pressure.					
Project Type: Production Verification.			DISTRICT III		
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission #433 For HILCORP ENEF hitted to AFMSS for processing	919 verified by the BL RGY COMPANY, sent	M Well Informati	on System on 18 (18WMT1180SE)	
Name (Printed/Typed) PRISCILLA SHORTY			Title OPERATIONS REGULATORY TECH		
Signature (Electronic					
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE	USE	
Approved By_WILLIAM TAMBEKOU					Date 09/07/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER Date 09/07/2018 Office Farmington		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crin	ne for any person knowing	ly and willfully to	make to any department or	agency of the United
(Instructions on page 2)	/ISED ** BLM REVISED **			D ** BI M REVISE	D **

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