Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMSF081239 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM104870	
1. Type of Well					8. Well Name and No. LITTLE STINKER 3	
2. Name of Operator HILCORP ENERGY COMPANY E-Mail: pshorty@hilcorp.com					9. API Well No. 30-045-32305-00-C1	
			. (include area code) 4.5188		10. Field and Pool or Exploratory Area BASIN DAKOTA BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., 7	11. County or Parish, State					
Sec 11 T30N R12W NESE 19 36.824971 N Lat, 108.060876		SAN JUAN COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent		Deepen		□ Production (Start/Resume)		□ Water Shut-Off
□ Alter Casing		Hydraulic Fracturing		□ Reclamation		U Well Integrity
Subsequent Report		New Construction		□ Recomplete		☑ Other
Final Abandonment Notice	Change Plans				arily Abandon	
Convert to Injection		Plug Back Water I			Disposal	···
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for the proposal determined that the site is ready for the proposal sector.	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measure in file with BLM/BIA le completion or reco	red and true ve . Required sul mpletion in a l	ertical depths of all pertin bsequent reports must be new interval a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
A production verification was status.	performed on the subject	well on 4/26/2	2018. Please exte	Normalistic States	0.0.0	
TP: 2 CP: 105 Initial	N M O C D					
Meter No.: 85493 Gas Co.:HEC			SEP 1 2 2018			
Will not flow against line pressure.					-	
Project Type: Production Verification.						
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission # For HILCORP E	433933 verifie NERGY COMF	d by the BLM Wel ANY, sent to the	l Informatior Farmington	n System	
Committed to AFMSS for processing by WILL			AM TAMBEKOU on 09/07/2018 (18WMT1175SE)			
Name (Printed/Typed) PRISCILLA SHORTY			Title OPERATIONS REGULATORY TECH			
Signature (Electronic	Date 09/05/2018					
	THIS SPACE FO	DR FEDERA	L OR STATE		SE	
_Approved By_WILLIAM TAMBEK				FFR	Date 09/07/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency of the United
(Instructions on page 2)		** BI M D				 **

NMOCD