Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	LAPITCS. 3
5.	Lease Serial No.
	NMNM0498

abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well	her: COAL BED METHANE			8. Well Name and No. FEDERAL 8 FC 2T			
Oil Well Gas Well Otl Name of Operator		9. API Well No.					
HILCORP ENERGY COMPAI	Contact: PRISCILLA S NY E-Mail: pshorty@hilcorp.com	SHORT		30-045-33679-00-S1			
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No Ph: 505.32	(include area code) 4.5188		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, State			
Sec 8 T30N R12W SESE 107 36.823567 N Lat, 108.114553		SAN JUAN COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	ACTION						
☐ Notice of Intent	☐ Acidize ☐ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing ☐ Hyd	raulic Fracturing	□ Reclamation		■ Well Integrity		
	☐ Casing Repair ☐ New	v Construction	☐ Recomplete		Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug	g and Abandon	□ Temporarily Abandon				
	☐ Convert to Injection ☐ Plug	g Back	■ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and z Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 dt following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator hadetermined that the site is ready for final inspection. A production verification was performed on the subject well on 5/21/2018. Please extend the SI status. TP: 1 CP: 43 Initial MCF: 0 Meter No.: 14031 Gas Co.:HEC Will not flow against line pressure. Project Type: Production Verification. DISTRIGT III							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #433923 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington							
	A SHORTY	AM TAMBEKOU on 09/07/2018 (18WMT1179SE) Title OPERATIONS REGULATORY TECH					
Signature (Electronic	Submission)	Date 09/05/20)18				
	THIS SPACE FOR FEDERA	L OR STATE (OFFICE US	SE			
	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease	TitlePETROLE	FROLEUM ENGINEER		Date 09/07/2018		
which would entitle the applicant to condi	uct operations thereon.	Office Farmingt					
	U.S.C. Section 1212, make it a crime for any per statements or representations as to any matter w		willfully to ma	ke to any department or ag	gency of the United		

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

