Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OMB N Expires: J	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2			5. Lease Serial No. NMSF078962	5. Lease Serial No. NMSF078962 6. If Indian, Allottee or Tribe Name	
			6. If Indian, Allottee		
			7. If Unit or CA/Agreement, Name and/or No. SW167		
 Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth 	8. Well Name and No NEWSOM B 8M	8. Well Name and No. NEWSOM B 8M			
2. Name of Operator Contact: CHERYL WESTON HILCORP ENERGY COMPANY E-Mail: cweston@hilcorp.com			9. API Well No. 30-045-34177-00-C1		
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002		e No. (include area code) 5-564-0779	 10. Field and Pool or Exploratory Area BASIN DAKOTA BLANCO MESAVERDE 		
4. Location of Well (Footage, Sec., 7		11. County or Parish,	State		
Sec 6 T26N R8W NWNE 665FNL 1900FEL			SAN JUAN CO	UNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO INDI	CATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize □	Deepen	Production (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing □	Hydraulic Fracturing	□ Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	□ Other	
Final Abandonment Notice	□ Change Plans □	Plug and Abandon	and Abandon 🔲 Temporarily Abandon		
	□ Convert to Injection □	Plug Back	UWater Disposal	er Disposal	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved	eration: Clearly state all pertinent details, in ally or recomplete horizontally, give subsur rk will be performed or provide the Bond N l operations. If the operation results in a mu andonment Notices must be filed only afte inal inspection.	face locations and measur o. on file with BLM/BIA ultiple completion or reco	red and true vertical depths of all perti Required subsequent reports must be mpletion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 must be filed once	
Hilcorp Energy returned the a 90 days due to hole in tubing	bove well to production on 5-14-20 and bad downhole pump.	18 after being shut-in	n for more than		
NNO C D					
SEP 1 0 2018					
DISTRICT III					
14. I hereby certify that the foregoing is	true and correct				
The Thereby contry that the foregoing is	Electronic Submission #433350 ver For HILCORP ENERGY CO	rified by the BLM Well	I Information System Farmington		
Committed to AFMSS for processing by WILLIAM TAMBEKOU on 09/05/2018 (18WMT1159SE)					
Name(Printed/Typed) CHERYL	WESTON	Title OPERA	TIONS/REGULATORY TECH	SR.	
Signature (Electronic S	Submission)	Date 08/30/20	018		
	THIS SPACE FOR FEDE	RAL OR STATE (OFFICE USE		
Approved By ACCEPT		AMBEKOU UM ENGINEER	Date 09/05/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ton		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED **