

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM101058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
PINON UNIT 307H9. API Well No.
30-045-35442-00-S110. Field and Pool or Exploratory Area
BISTI LOWER GALLUP11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

JUNIPER RESRC EXPLRN CO LLC

Contact: AMANDA PALMER

E-Mail: amanda.palmer@jnpresources.com

3a. Address

3333 LEE PKWAY, SUITE 210
DALLAS, TX 75219

3b. Phone No. (include area code)

Ph: 214-443-0001

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T24N R10W NWSW 1753FSL 0199FWL
36.325630 N Lat, 107.891650 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The Pinon Unit 307H was re-completed to add an additional Mancos interval as noted below:

1/11 - 1/14/2018 - MIRU Aztec WO rig. Pulled production tubing. Set RBP @ 5243' MD. Ran GR/CCL/CBL log. Perf'd 5148-52' & 5172-76' MD (3 spf, 24 holes). TIH w/ 7" packer and 4 1/2" frac string. Set pkr @ 4825' MD. ND BOP, NU wellhead and prep for frac.

1/20/18 - MIRU Halliburton. Frac'd Mancos interval w/ 1 Mgal 15% HCL, 1269 bbls 20# linear gel (30Q N2) and 93 klbs 20/40 sand. ATP=3255 psi, ATR=24 bpm. ISIP = 1385 psig. RU WL unit and perf'd Mancos interval 4868-71', 4938-42', 4961-64', 4988-92', 5004-07'. Total 102 holes. RU frac crew and frac'd 2nd stage with 40 bio-balls (saw ball action and BD @ 4100 psi), 803 bbls 20# linear gel (30Q N2) and 45 klbs 20/40 sand. ATP=3377 psig, ATR=22.6 bpm, ISIP=1083 psig. RDMO frac crew and WL unit. Opened well to flowback tanks.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #405753 verified by the BLM Well Information System
For JUNIPER RESRC EXPLRN CO LLC, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 03/12/2018 (18JWS0060SE)

Name (Printed/Typed) JUSTIN DAVIS

Title VP OPERATIONS

Signature (Electronic Submission)

Date 02/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 03/12/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDAV

2

Additional data for EC transaction #405753 that would not fit on the form

32. Additional remarks, continued

1/22 - 1/28/2018 - MIRU WO rig. Released packer and TOH with frac string. TIH & retrieved RBP. Ran production tubing and TAC. Set TAC @ 5187'. EOT @ 5289' MD. Ran 1.5" insert pump and rods for rod lift. Space out, ND BOP, NU wellhead. Installed surface unit and returned well to production via rod pump.