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2 Name of Operator JUNIPER RESISC EXPLAN CO LL E -Mail: anranda pather@ightypesiources.com 8 1 enses may Well No. PHON UNIT 3071H 3. Address 3333 LEE FVWAY, SUITE 210 Dr. Pather No. (include area code) 9. API Well No. PHON UNIT 3071H 3. Address 3. Addres	b. Type o	7. Unit or CA Agreement Name and No.																
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4. Lacation of Well (Reput Incition clear) and in accordance with Federal requirements)* See 10 T24K F10W Mer NMP At sup root interval reported Heav See 10 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP At sup root interval reported Heav See 0 T24K F10W Mer NMP 21. Type Electric & Other Mershame Lags. Run Submit copy of each) 22. Was well cored? Size/Crade W1 (#/R), Typ 0 Sob 0 523 22. Was well cored? Size 0 Sob 0 0 523 224 55 0 Sob 0 0 1523 23. F166 5300 1116 5300 11153 116 5300 1153 116 5300 1153 116 5300 1153 116 5300 1153 122 0 PEN Sob 0 10003 44668 T0 5176 0.4000 126 0PEN S	and the second sec	3333 LEE	PKWAY	, SUITE 210		manda	paimer	3a.	Phone	No. (inc		ea code)				Э.		
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Size Fing. Press. Press. Press. BBL MCF 1420 BBL Ratio 28a. Production - Interval B Date First Produced 02/01/2018 02/01/2018 Choke Si Si Si Choke Si Si Si Press. Press. 24 Hr. 0il BBL 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 <tr< td=""><td>Produced</td><td>Date</td><td>Tested</td><td></td><td>BBL</td><td>MC</td><td>F</td><td>BBL</td><td>Со</td><td></td><td></td><td></td><td>r</td><td>Product</td><td></td><td>S PUMPI</td><td>NG UNIT</td></tr<>	Produced	Date	Tested		BBL	MC	F	BBL	Со				r	Product		S PUMPI	NG UNIT	
Date First Produced Test Date Hours Tested Test Production Oil BBL Gas MCF Water BBL Oil Gravity Corr. API Gas Gravity Production Method 02/01/2018 02/09/2018 24 Oil BBL 20,0 29,0 29,0 29,0 29,0 Gas Gas Gas Production Method Choke Size Tbg. Press. SI Csg. SI 24 Hr. Press. Oil Rate Oil BBL Gas Water BBL Gas: Oil Ratio Well Status POW POW POW POW POW POW	Size	Flwg.	Press.		BBL	MC	F	BBL	Ra	atio	29							
Produced Date Tested Production BBL MCF BBL Corr. API Gravity 02/01/2018 02/09/2018 24 - 01 20.0 29.0 29.0 Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio SI SI 20 209 29 29 Pow Pow	28a. Produ	ction - Interva	al B															
O2/01/2018 O2/09/2018 O24 O20.0 O29.0 O29.0 O29.0 GAS PUMPING UNIT Choke Size Tbg. Press. Flwg. Si Csg Press. Si Csg Press. Si Cag Press. Si Cag Press. Si Oil BBL 20 Gas MCF Water BBL 20 Gas Oil Ratio Well Status POW													,	Product	ion Method			
Size Flwg. Press. Rate BBL MCF BBL Ratio SI 20 209 29 POW												Gravity			GAS		NG UNIT	
												Well S	tatus					
	(See Instruct		cas for an	Iditional data	1	rea sida		29				F	WOY					

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ELECTRONIC SUBMISSION #433123 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

		1.0												
	ction - Interva	1					1			1				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	v	Production Method				
02/01/2018	08/25/2013	24		14.0	1420.0	520.0				GAS PUMPING UNIT				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well S	Status					
Size	Flwg. 795 SI	Press. 976.0	Rate	BBL 14	MCF 1420	BBL 520	Ratio 101429		POW					
28/64	ction - Interva	10/01/01/02/01/01		14	1420	520	101429		FUW					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	ty	Production Method				
02/01/2018	02/09/2018	24		20.0	209.0	29.0		GAS PUMPING UNIT						
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	Well S	Status					
Size	Flwg. 93 SI	Press. 100.0	Rate	BBL 20	MCF 209	BBL 29	Ratio 10450		POW					
29 Disposi	ition of Gas(S		for fuel, vent											
CAPTI	JRED		jer juen, rem											
30. Summa	ry of Porous	Zones (In	nclude Aquife	rs):					31. For	mation (Log) Markers				
Show a	ll important z	zones of p	orosity and c	ontents there	of: Cored i	ntervals and a	Ill drill-stem							
		n interval	tested, cushic	on used, time	e tool open,	flowing and	shut-in pressures		1					
and reco	overies.													
		T		1	1						Тор			
F	Formation		Тор	Bottom		Description	ns, Contents, etc.			Name	Meas. Depth			
MANCOS			4244	5285					FR	UITLAND COAL	1351			
GALLUP			5285	5374					PIC	CTURED CLIFFS	1620			
										IFFHOUSE ENEFEE	2313 3103			
									PO	INT LOOKOUT	4087			
										NCOS LLUP	4244 5285			
									GA	LLOF	5205			
22 Additio	nal romarka	(include r	lugging prop	adura):										
32. Additio	onal remarks ((include p	olugging proc	edure).										
33 Cirola	enclosed attac	hmonto												
			(1 full+	add)		2 Gaulani	Papart	n	DET D	nort 4 Di-	actional Survey			
			s (1 full set re			2. Geologic								
5. Sun	dry Notice to	r pluggin	g and cement	verification		6. Core Ana	lysis	/	Other:					
34. I hereby	y certify that	the foreg	oing and attac	ched informa	tion is com	plete and cor	rect as determined	from all	available	e records (see attached inst	ructions):			
			Elect				by the BLM We			stem.				
			Committe				CO LLC,sent to CK SAVAGE on (VS0148SE)				
N					for proce	same by one				5014651)				
Name (please print)	1021IN	DAVIS				Title VP	UPERA	ATIONS					
Signatu	ire	(Electro	nic Submiss	ion)			Date 08/	29/2018	3					
Title 18 U.	S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	it a crime for	any person knowi	ngly and	willfully	to make to any department	t or agency			
of the Unit	ed States any	raise, fic	utious or frad	iulent statem	ents or repr	esentations a	s to any matter with	tnin its ju	irisdictioi	n.				

** REVISED **

Additional data for transaction #433123 that would not fit on the form

26. Perforation Record, continued

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Perf Interval	Size	No. Holes	Perf Status
5960 TO 10093	0.400	612	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval 5960 TO 10093 5960 TO 10093

Amount and Type of Material (Con't) Information Disclosure attachment. Please see the well file in the file room for the Hydraulic Fracturing Fluid Product Component

Form 3160-4 (August 2007)	D7) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT												FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010				
	WELL (COMPL	ETION C	R REC	COMP	LETIC	ON RE	EPORT		LOG				ease Serial MNM101			
1a. Type of	f Well 🛛	Oil Well	Gas	Well	Dry		ther						6. If	Indian, All	ottee or	Tribe Name	
b. Type of	f Completion	_	ew Well r	U Work	c Over	D	eepen	🗖 Plu	g Back	D	iff. Re	esvr.	7. Unit or CA Agreement Name and No.				
2. Name of JUNIPE	Operator	EXPLRN	CO LLC E	-Mail: ar	Co nanda.j	ntact: Al	MANDA Djnpres	A PALME sources.c	ER					ease Name INON UN			
3. Address	3333 LEE DALLAS,			0				Phone N 214-44	o. (includ 3-0001	e area o	code)		9. A	PI Well No		5-35442-00-S1	
4. Location At surfa	of Well (Re Sec 10	port locati T24N R		MP			eral req	uirements					B	ISTI LOW	ool, or I ER GA	Exploratory	
At top prod interval reported below Sec 9 T24N R10W Mer NMP											01 12. (r Area Se County or F	c 10 T2 Parish	24N R10W Mer NM 13. State			
At total depth NWSW 1760FSL 0342FWL 36.325550 N Lat, 107.908690 W Lon 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 06/05/2013 06/26/2013 D & A & Ready to Prod. 01/20/2018 01/20/2018 01/20/2018											od.		AN JUAN Elevations (69		NM 3, RT, GL)*		
18. Total D	epth:	MD TVD	 1015 5309	5	19. Plu	g Back T	.D.:	MD TVD	0/2018			20. Dep	th Bri	dge Plug S		MD TVD	
21. Type E COMP	lectric & Oth CSNG	-		un (Subr	uit copy	of each)				1	Vas D	ell cored ST run? ional Sur		X No No No	Yes Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing ar	nd Liner Reco	ord (Repo	rt all strings	set in we	11)				-								
Hole Size	Size/G		Wt. (#/ft.)	Top (MD))	BottomStage CementerNo. of Sks(MD)DepthType of Cer				Slurry (BB	L)	Cement	- 1	Amount Pulled			
12.250	1	625 J-55 625 J55	36.0 36.0		0	<u>523</u> 523				224			55 55		0		
8.750		000 J55	26.0		0	5507		1671			715		233		0		
8.750		000 J-55	26.0		0	5507		1671		715			233		0	1	
6.125	1	500 J-55	11.6		309	10153											
6.125 24. Tubing		00 SB80	11.6	53	309	10153											
	Depth Set (N	1D) Pa 5450	cker Depth	(MD)	Size 2.875		h Set (N	MD) 1 5479	Packer De	epth (M	D)	Size	De	pth Set (M	D)	Packer Depth (MD)	
25. Produci		5450	/		2.070		Perfora	ation Rec	ord								
Fo	ormation		Тор		Botton	1	P	erforated	Interval			Size	Ν	lo. Holes		Perf. Status	
A)		ICOS		3857 5869									.400 126 OPEN				
B)	GA	LLUP		5869					5869 TO 10155 5960 TO 10093					612			
<u>C)</u>								5960 10 10095			0.40	0	612	OPEN	N		
	racture, Treat	ment, Cen	nent Squeez	e, Etc.													
]	Depth Interva						r	and the second se	mount an	d Type	of Ma	aterial					
			76 PLEASE	and the second se	and the second se			and the second se			_				NWU	0.0	
)93 Please		STATISTICS.		_	And the second second second	ulic Fractu	uring Flu	uid Pro	oduct Cor	mpone	nt III	12	3 2018	
	the second s		93 PLEASE					No. of Concession, Name of Street, or other								<u>کھیا کہ ج</u> ار ہے۔	
	ion - Interval		1-		1									DIST	218	TIH	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Corr.	aravity API		Gas Gravity		Production Method			and a second second second	
02/01/2018 Choke	08/25/2013 Tbg. Press.	24 Csg.	24 Hr.	14.0 Oil	Gas	20.0	520.0 Water	Gas:0	Dil		Well Sta	tus		GAS	PUMPI	NG UNIT	
Size	Flwg.	Press.	Rate	BBL	MCF	1	BBL	Ratio									
28/64	SI 795 tion - Interva	976.0		14		420	520		101429		P	W					
Date First	Test	Hours	Test	Oil	Gas		Water		ravity		Gas	T	Producti	on Method			
Produced 02/01/2018	Date 02/09/2018	Tested 24	Production	BBL 20.0		MCF BBL Corr. API Gravity 209.0 29.0				GAS	PUMPI	NG UNIT					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL 20	Gas MCF		Water BBL 29	Gas:0 Ratio		Ň	Well Sta	tus DW					
(See Instruct		L	litional dat			09	29				PC	JVV					
ELECTRON	NIC SUBMI	SSÍON #4		IFIED B	Y THE							ISED '	** BL	MREV	SED	**	

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NMOCD

28b. Proc	duction - Inter-	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		as ravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	/ell Status				
28c Proc	duction - Inter	val D											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	G	as	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API		ravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	W	/ell Status				
29. Dispo CAP	osition of Gas(TURED	Sold, used	for fuel, ven	ted, etc.)									
30. Summ	nary of Porous	s Zones (In	nclude Aquife	ers):					31. For	mation (Log) Marke	ers		
tests,	all important including dep ecoveries.	zones of p th interval	orosity and c tested, cushi	ontents there on used, time	eof: Cored e tool open	intervals and a a, flowing and s	ll drill-stem shut-in pressure	S .					
	Formation		Тор	Bottom		Description	s, Contents, etc	2.		Name			
32. Addit	tional remarks	(include p	lugging proc	edure):									
	e enclosed atta ectrical/Mecha		s (1 full set r	a'd)		2. Geologic F	Report		3. DST Rep	port 4	1 Direction	nal Survey	
	indry Notice fo	0		. /		6. Core Analy			3. DST Report 4. Directional Survey 7 Other:				
	by certify that c(please print)		Elect Committe	ronic Subm For JUNIP	ssion #41 ER RESR	nplete and corre 1032 Verified C EXPLRN C essing by JAC	by the BLM W CO LLC, sent K SAVAGE of	ell Info to the F n 07/18/	ormation Sys armington		d instructio	ns):	
Signa	iture	(Electror	nic Submiss	on)			Date 0	4/10/20	18				
0													
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make	it a crime for a	iny person know	wingly a	nd willfully	to make to any depa	rtment or as	gency	
of the Un	ited States any	y false, fict	titious or frad	ulent statem	ents or rep	resentations as	to any matter v	vithin its	sjurisdiction				

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** REVISED **