

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION COMPANY				7. Unit or CA Agreement Name and No. NMNM138729	
3. Address 380 AIRPORT RD DURANGO, CO 81303				8. Lease Name and Well No. NEBU 605 COM 2H	
3a. Phone No. (include area code) Ph: 970-232-1439				9. API Well No. 30-045-35857-00-X1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 457FSL 796FEL 36.908039 N Lat, 107.534035 W Lon Sec 11 T31N R7W Mer NMP At top prod interval reported below NESE 219FSL 1186FEL 36.912799 N Lat, 107.535361 W Lon Sec 7 T31N R6W Mer NMP At total depth NESE 213FSL 59FEL 36.912604 N Lat, 107.495484 W Lon				10. Field and Pool, or Exploratory BASIN MANCOS	
11. Sec., T., R., M., or Block and Survey or Area Sec 11 T31N R7W Mer NMP				12. County or Parish SAN JUAN	
13. State NM				14. Date Spudded 01/13/2018	
15. Date T.D. Reached 03/25/2018				16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/13/2018	
17. Elevations (DF, KB, RT, GL)* 6471 GL				18. Total Depth: MD 19310 TVD 6980	
19. Plug Back T.D.: MD 19144 TVD 6977				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY GAMMARAY				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

[illegible]

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	7650	19098	7650 TO 19098	0.430	2952	PRODUCING - SEE ATT
B)			7650 TO 19098	0.430	2952	PRODUCING - SEE ATT
C)						
D)						



26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	7650	19098	7650 TO 19098	0.430	2952	PRODUCING - SEE ATT
B)			7650 TO 19098	0.430	2952	PRODUCING - SEE ATT
C)						
D)						



27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7650 TO 19098	PUMPED 30,363,839 GAL TOTAL FLUID INCLUDING 55,010 GAL 15%HCL AND 27,391,443 LBS PROPANT
7650 TO 19098	PUMPED 30,363,839 GAL TOTAL FLUID INCLUDING 55,010 GAL 15%HCL AND 27,391,443 LBS PROPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production 	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate 	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #433418 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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DISTRICT III

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				FRUITLAND COAL	3115
				PICTURED CLIFFS	3564
				LEWIS	3736
				CLIFFHOUSE	5716
				MENESEE	5761
				POINT LOOKOUT	6009
				MANCOS	6497

32. Additional remarks (include plugging procedure):
Top of OJO ALAMO formation is 2427'.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #433418 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 08/30/2018 (18JWS0203SE)

Name (please print) NAOMI AZULAI

Title WELL PERMITTING ANALYST

Signature _____ (Electronic Submission)

Date 08/30/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM03358

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM138729	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		8. Lease Name and Well No. NEBU 605 COM 2H	
3. Address 380 AIRPORT RD DURANGO, CO 81303		9. API Well No. 30-045-35857-00-X1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 457FSL 796FEL 36.908039 N Lat, 107.534035 W Lon At top prod interval reported below NESE 2189FSL 817FEL 36.912793 N Lat, 107.534099 W Lon At total depth NESE 2118FSL 60FEL 36.912567 N Lat, 107.495453 W Lon		10. Field and Pool, or Exploratory BASIN MANCOS	
14. Date Spudded 12/26/2017		15. Date T.D. Reached 03/25/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/13/2018		17. Elevations (DF, KB, RT, GL)* 6471 GL	
18. Total Depth: MD 19310 TVD 6980		19. Plug Back T.D.: MD 19144 TVD 6977	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J55	94.0	0	145		345		0	
17.500	13.375 J55	54.0	0	1035		580		0	
12.250	9.625 P110HC	40.0	0	6651		2015		0	
8.750	5.500 P110HC	20.0	0	19282		3037		1200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
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Depth Interval	Amount and Type of Material
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			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #432780 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

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For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 08/28/2018 (18JWS0201SE)

Name (please print) NAOMI AZULAI

Title WELL PERMITTING ANALYST

Signature _____ (Electronic Submission)

Date 08/24/2018

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** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **