

Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5. Lease Scrial No. NMNM03358			
la. Type o	f Well	Oil Wel	_	Well	☐ Dr	у С	Other						6. If	Indian, Alle	ottee or	r Tribe Name	
b. Type o	f Completion	Oth		☐ Wo	rk Over		Deepen	□ P	Plug	Back	☐ Diff. R	esvr.	7. U	nit or CA A	greem	ent Name and No.	
2. Name o BP AM	f Operator IERICA PRO	DDUCTIO	ON COMPA	Mail: N			NAOMI A		AI.					ease Name a			
3. Address	380 AIRP DURANG							Phone : 970-			area code)		9. A	PI Well No.		45-35857-00-X1	
4. Location	n of Well (Re	port locat	tion clearly an		ordanc	e with F							10. I	Field and Po	ool, or I	Exploratory	
At surfa			R7W Mer NN 796FEL 36.		N Lat	, 107.5 / Mer N	34035 W	Lon					11. 5	ASIN MAN Sec., T., R.,	M., or	Block and Survey	
At top I	orod interval	reported b	below NES I R6W Mer N	E 2191	IFSL 1	186FEI	36.912	799 N I	Lat,	107.535	361 W Lo	n	or Area Sec 11 T31N R7W Mer NMP  12. County or Parish 13. State				
At total			FSL 59FEL		604 N	_at, 10	7.495484	W Lor	n				S	AN JUAN		NM	
14. Date Spudded 01/13/2018 15. Date T.D. Reached 03/25/2018 16. Date Completed □ D & A ☑ Ready to Prod. 6471 GL 6471 GL													3, RT, GL)*				
18. Total Depth: MD 19310 19. Plug Back T.D.: MD 19144 20. Depth Bridge Plug Set: MD										TVD							
21. Type E GAMM	lectric & Oth IARAY GAM	ner Mecha IMARAY	anical Logs R	un (Sub	mit cop	y of eac	h)				22. Was w Was I Direct	vell cored OST run? tional Su			TYes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Rec	ord (Rep	ort all strings		T							T					
Hole Size	Size Size/Grade Wt. (#/f		Wt. (#/ft.)	To (MI	))	Botton (MD)	I	Cemen Depth			Slurry (BB		Cement		Amount Pulled		
26.000 17.500		.000 J55			0	0 145					345 580				0		
12.250				0		66					2015				0		
8.750		P110HC		0		19282					3037	3037			1200		
	-				_				_								
24. Tubing	Record																
Size	Depth Set (M	MD) I	Packer Depth	(MD)	Size	D	epth Set (	(MD) Packer Depth (MD) Si			Size	e Depth Set (MD) Packer Depth (MD					
25 Dec 400						$\perp$	26 D	-+: D		- 1							
	ormation		Тор		Pott	-	26. Perfor					Size		Jo Holos		Perf. Status	
A)		ICOS		7650 Bottom 19098									0.430				ACHED P
B)									7650 TO 1909			0.430		2952 PROD		DUCING - SEE ATTA	ACHED P
C)			-										+				
D) 27. Acid, F	racture, Treat	tment, Ce	ment Squeeze	, Etc.													
	Depth Interv	al							An	nount and	Type of M	aterial					
		50 TO 19							_				,	443 LBS PF			
	765	50 TO 19	098 PUMPE	D 30,36	3,839 G	AL TOT	AL FLUID	INCLU	DIN	G 55,010 (	GAL 15%H	CL AND	27,391,	443 LBS PF	ROPAN	T	
	tion - Interval	_															
Date First Produced	Test Date	Test Hours Test Oil Gas Water Production BBL MCF BBL					il Gra orr. A		Gas Gravity		Producti	on Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga Mo		Water BBL		as:Oi atio	il Well Status		atus					
28a. Produc	ction - Interva	al B							_								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga Mo		Water BBL	Oil Gravi Corr. AP			Gas Gravity		Producti	on Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Ga Me		Water BBL		as:Oi atio	1	Well St	atus		ε			

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #433418 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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20:		1.0											
	duction - Interv		T <sub>T</sub>	Lov	I.c.	Twee	Tone			De Lacontact			
Date First Produced	duced Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status		¥		
28c. Proc	duction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	1 Status			
	osition of Gas(S NOWN	Sold, used f	or fuel, vent	ed, etc.)									
30. Sumr	nary of Porous	Zones (Inc	lude Aquife	rs):					31. F	Formation (Log) Markers			
tests,	all important a including depthecoveries.												
	Formation		Тор	Bottom		Description	ons, Conten	nts, etc.		Name	Top Meas. De		
	tional remarks of OJO ALAM								F L ( M	FRUITLAND COAL PICTURED CLIFFS LEWIS CLIFFHOUSE MENEFEE POINT LOOKOUT MANCOS	3115 3564 3736 5716 5761 6009 6497		
33. Circle 1. El	e enclosed attac lectrical/Mecha andry Notice fo	chments:	(1 full set re	eq'd.)		2. Geologie 6. Core An			3. DST I 7 Other:	100	Directional Survey		
34. I here	eby certify that	the foregoi	ng and attac	hed informa	tion is comp	plete and co	orrect as det	ermined fro	om all availa	ble records (see attached	instructions):		
			Fo	r BP AMEI	RICA PRO	DUCTION	COMPAN	YY, sent to	nformation the Farmin 30/2018 (18J				
Name	e (please print)	NAOMI A	ZULAI				Т	Title <u>WELL</u>	. PERMITTI	NG ANALYST			
Signa	ature	(Electronic	c Submissi	on)				Date <u>08/30/</u>	/2018				
Title 18 I	U.S.C. Section	1001 and T	itle 43 U.S.	C. Section 1	212, make i	t a crime fo	r any person	n knowingl	y and willful	ly to make to any departr	nent or agency		

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Form 3160-4 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM03358					
1a. Type of Well       Oil Well          ☐ Gas Well         ☐ Dry         ☐ Other           ☐ Deepen         ☐ Plug Back         ☐ Diff. Resvr.													6. If Indian, Allottee or Tribe Name				
b. Type	of Completio	on 🔯		☐ Woi	k Over	☐ De	eepen [	☐ Plug	g Back	☐ Diff. R	esvr.	7. U	nit or CA A	greeme	ent Name and No.		
2. Name BP Al	BP AMERICA PRODUCTION COMPAENMail: Naomi.Azulai@bpx.com  3. Address 380 AIRPORT RD 3a. Phone No. (include area code)													8. Lease Name and Well No. NEBU 605 COM 2H			
3. Addres	DURANGO, CO 81303 Ph: 970-232-1439													9. API Well No. 30-045-35857-00-X1			
4. Location	Location of Well (Report location clearly and in accordance with Federal requirements)*     Sec 11 T31N R7W Mer NMP												10. Field and Pool, or Exploratory BASIN MANCOS				
	At surface SESE 457FSL 796FEL 36.908039 N Lat, 107.534035 W Lon Sec 11 T31N R7W Mer NMP At top prod interval reported below NESE 2189FSL 817FEL 36.912793 N Lat, 107.534099 W Lon													11. Sec., T., R., M., or Block and Survey or Area Sec 11 T31N R7W Mer NMP			
-	Sec 7 T31N R6W Mer NMP At total depth (NESE 2118FSL 50FEL 36.912567 N Lat, 107.495453 W Lon													arish	13. State		
													Elevations (1 647	DF, KB '1 GL	B, RT, GL)*		
18. Total Depth: MD 19310 19. Plug Back T.D.: MD 19144 20. Depth Bridge Plug Set: MD TVD 6980 TVD 6977																	
21. Type GAMI	Electric & O	ther Mech	anical Logs Ru	ın (Subi	mit cop	y of each)					vell core OST run? ional Su		No ∣	☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)		
23. Casing	and Liner Re	cord (Rep	oort all strings				Т		T								
Hole Size	e Size/	Grade	Wt. (#/ft.)	#/ft.) $\begin{array}{c c} Top & Bottom \\ (MD) & (MD) \end{array}$			Stage Cementer Depth		5 5 5 5	o. of Sks. & Slurry pe of Cement (BE			(ement on*		Amount Pulled		
26.00		0.000 J55			0	145				345			0				
17.50		3.375 J55 5 P110HC				1035				580 2015	-			0			
8.75		) P110HC				19282				3037				1200			
24 7 1:	D 1																
24. Tubir Size	Depth Set (	MD)	Packer Depth (	(MD)	Size	Den	th Set (MD	) F	acker De	oth (MD)	Size	T De	epth Set (MI	0) ]	Packer Depth (MD)		
5120	Deptil Set (	(VID)	rucker Bepuir	(VID)	5120	Вер	in Set (IVID	<u> </u>	ucker De	XII (IVID)	Size		ptil Set (WII	,	rueker Bepur (MB)		
	cing Intervals	5				26	. Perforatio	n Reco	ord								
	Formation	NOOO	Тор					Perforated Interval Size					No. Holes         Perf. Status           430         2952         PRODUCING - SEE AT				
A) B)	IVIA	NCOS		7650		19098		7650 TO 1909		19098	0.430		30 2952 PROI		DUCING - SEE ATTA	CHED PI	
C)																	
D)																	
27. Acid,			ement Squeeze	, Etc.				Δ.	maunt an	I Time of M	atamia1						
	Depth Inter		9098 PUMPEI	0 30,363	3,839 G	AL TOTAL	FLUID INC			d Type of M GAL 15%H		27,391	443 LBS PF	ROPAN	T :		
											70 100		2010				
										,	4UG 2	9 2	<del>2U18</del>				
28. Produ	ction - Interv	al A									TOL	O.T	111				
Date First Produced	Test Date						Oil Gr Corr.		Gas Gravity	1 11 1	Production Method						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate					Gas:Oil Well Status Ratio			atus						
28a. Prod	uction - Inter	val B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga Mo		Water BBL	Oil Gr Corr.	Gravity Gas r. API Gravity			Product	ion Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Ga		Water BBL	Gas:C Ratio	Dil	Well St	atus						

<sup>(</sup>See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #432780 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
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28b. Produ	uction - Interv	al C													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method					
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Grav	ity						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status						
28c. Produ	uction - Interva	al D													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Grav	ity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status						
29. Dispos	sition of Gas(S	old, used fo	or fuel, vent	ed, etc.)											
	ary of Porous	Zones (Inc	lude Aquife	rs):					31. For	mation (Log) Markers					
tests, in	all important z ncluding depth coveries.	ones of por interval te	rosity and coested, cushic	ontents there on used, time	e of: Cored in tool open,	ntervals and a flowing and	all drill-stem shut-in pressures								
	Formation		Тор	Bottom		Description	ns, Contents, etc.			Name	Top Meas. Depth				
									FRUITLAND COAL PICTURED CLIFFS LEWIS CLIFFHOUSE MENEFEE POINT LOOKOUT MANCOS  571 600 649						
32. Addition Top of	onal remarks ( f OJO ALAM	include plu O formatic	igging proce on is 2427'.	edure):						*					
	enclosed attac														
	ctrical/Mechan	-				2. Geologic	•		DST Rep	oort 4. Direction	nal Survey				
5. Sun	ndry Notice for	r plugging a	and cement	verification	(	6. Core Ana	lysis	7	Other:						
	by certify that the control of the c		Electr For Committee	onic Submi r BP AMER	ssion #4327 RICA PROI	780 Verified DUCTION (	by the BLM We COMPANY, sen CK SAVAGE on	ell Inform t to the 1 08/28/20	nation Sys Farmingto 18 (18JW	on	ns):				
Signati	ure	(Electronic	Submissi	on)			Date <u>08</u>	Date 08/24/2018							
T:41- 19 II	S.C. Santian	1001 and T	itle 42 II S	C Section 1	212 make it	a orima for	any naman kasa	ingly on 4	I:116.11-	to make to any department or a					

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.