

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NMOCD

JUL 17 2018

DISTRICT III

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company: BP America Production Co.	Contact: Steve Moskal	
Address: 380 Airport Road, Durango, CO 81303	Telephone No.: 505-330-9179	
Facility Name: Northeast Blanco Unit 482	Facility Type: Natural Gas Well	
Surface Owner: Federal	Mineral Owner: Federal	API No.: 30-045-27582

**LOCATION OF RELEASE**

Unit Letter M	Section 15	Township 31N	Range 07W	Feet from the 890	North/South Line South	Feet from the 790	East/West Line West	County San Juan
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Latitude 36.89483382° Longitude -107.5639186° NAD83

**NATURE OF RELEASE**

Type of Release – Produced water	Volume of Release – 9.0 bbls	Volume Recovered – 3.0 bbls
Source of Release – wellhead gasket	Date and Hour of Occurrence - Unknown	Date and Hour of Discovery – May 19, 2016; 1:15 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* Production tech arrived onsite to find the ring gasket leaking from the wellhead. The flange bolts were tightened.		
Describe Area Affected and Cleanup Action Taken.* The released water was confined to the bermed area. The area was raked with a gypsum amendment. Soil samples indicate no further action is required with a site ranking of 0.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

Signature: 	Approved by Environmental Specialist: 	
Printed Name: Steve Moskal	Approval Date: <u>7/19/18</u>	Expiration Date:
Title: Environmental Coordinator	Conditions of Approval:	Attached <input type="checkbox"/>
E-mail Address: <a href="mailto:steven.moskal@bpx.cpm">steven.moskal@bpx.cpm</a>		
Date: July 12, 2018 Phone: 505-330-9179		

\* Attach Additional Sheets If Necessary

NVF1615934984

CLIENT: <u>BP</u>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	API #: <u>30-045-27582</u> TANK ID (if applicable): <u>—</u>
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<b>FIELD REPORT:</b>	(circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / <u>(OTHER)</u> <u>WATER RELEASE SAMPLING</u>	PAGE #: <u>1</u> of <u>1</u>
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<b>SITE INFORMATION:</b>	SITE NAME: <u>NEBU 482</u>	DATE STARTED: <u>6/28/2018</u> DATE FINISHED: <u>6/28/2018</u>
QUAD/UNIT: <u>M SEC. 15 TWP. 31N RING. 7W PM. NM CNTY. SJ ST. NM</u>		
1/4-1/4 FOOTAGE: <u>890 FSL x 790 FWL</u> LEASE TYPE: <u>FEDERAL / STATE / FEE / INDIAN</u>		
LEASE #: <u>NM 03356</u> PROD. FORMATION: <u>FC</u> CONTRACTOR: <u>—</u>		

<b>REFERENCE POINT:</b>	WELL HEAD (W.H.) GPS COORD.: <u>36.89471 x 107.56473</u> GLELEV.: <u>6,543</u>	
1) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
2) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
3) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
4) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____

<b>SAMPLING DATA:</b>	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <u>HALL</u>	OVM READING (ppm)  <u>5.2</u>
1) SAMPLE ID: <u>5-pt @ 6"</u>	SAMPLE DATE: <u>6/28/2018</u> SAMPLE TIME: <u>1015</u> LAB ANALYSIS: <u>TPH/BTEX/CL</u>	
2) SAMPLE ID: _____	SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____	
3) SAMPLE ID: _____	SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____	
4) SAMPLE ID: _____	SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____	

<b>SOIL DESCRIPTION:</b>	SOIL TYPE: <u>SAND</u> / <u>(SILTY SAND)</u> / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____	
SOIL COLOR: <u>TAN</u>	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC	
COHESION (ALL OTHERS): NON COHESIVE / <u>(SLIGHTLY COHESIVE)</u> / COHESIVE / HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD	
CONSISTENCY (NON COHESIVE SOILS): LOOSE / <u>FIRM</u> / DENSE / VERY DENSE	HC ODOR DETECTED: YES / <u>(NO)</u> / EXPLANATION: _____	
MOISTURE: <u>DRY</u> / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED	ANY AREAS DISPLAYING WETNESS: YES / NO / EXPLANATION: _____	
SAMPLE TYPE: GRAB / <u>(COMPOSITE)</u> # OF PTS. <u>5</u>	DISCOLORATION/STAINING OBSERVED: <u>(YES)</u> / NO / EXPLANATION: <u>Very Minor White CRUST</u>	

<b>SITE OBSERVATIONS:</b>	LOST INTEGRITY OF EQUIPMENT: <u>(YES)</u> / NO / EXPLANATION: <u>Wellhead GASKET (since Repaired)</u>	
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: <u>(YES)</u> / NO / EXPLANATION: <u>Very Minor White Stain on Ground</u>		
EQUIPMENT SET OVER RECLAIMED AREA: YES / <u>(NO)</u> / EXPLANATION: _____		
OTHER: <u>SPREAD 40 # Gypsum over Release Area After Sampling</u>		

<b>SITE SKETCH</b>	BGT Located: off / on site	PLOT PLAN circle: <u>attached</u>
SOIL IMPACT DIMENSION ESTIMATION: <u>18</u> R. X <u>9</u> R. X <u>0.5</u> R. EXCAVATION ESTIMATION (Cubic Yards): <u>—</u>		
DEPTH TO GROUNDWATER: <u>&gt;100</u> NEAREST WATER SOURCE: <u>&gt;1000</u> NEAREST SURFACE WATER: <u>&gt;1000</u> NMCD TPH CLOSURE STD: <u>5,000</u> ppm		

OVM CALIB. READ = <u>100.7</u> ppm OVM CALIB. GAS = <u>100.0</u> ppm TIME <u>1020</u> am/pm DATE <u>6/28/18</u>	<b>MISCELL. NOTES</b> WO: _____ PO #: _____ PK: _____ PJ #: _____ Permit date(s): _____ OCD Appr. date(s): _____ <small>OVM = Organic Vapor Meter ppm = parts per million</small> BGT Sidewalls Visible: Y / N BGT Sidewalls Visible: Y / N BGT Sidewalls Visible: Y / N Magnetic declination: <u>10° E</u>
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NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGT = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW = SINGLE WALL; DW = DOUBLE WALL; SB = SINGLE BOTTOM; DB = DOUBLE BOTTOM	NOTES: <u>6/27/2018</u> ONSITE: <u>6/28/2018</u>
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NEBU 482  
June 28, 2018

Release Footprint  
18' x 9'







Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: [www.hallenvironmental.com](http://www.hallenvironmental.com)

July 11, 2018

Steven Moskal

Blagg Engineering

P. O. Box 87

Bloomfield, NM 87413

TEL: (505) 632-1199

FAX (505) 632-3903

RE: NEBU 482

OrderNo.: 1806H61

Dear Steven Moskal:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/29/2018 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to [www.hallenvironmental.com](http://www.hallenvironmental.com) or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

## Analytical Report

Lab Order 1806H61

Date Reported: 7/11/2018

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Project: NEBU 482

Lab ID: 1806H61-001

Matrix: SOIL

Client Sample ID: Spill 5-pt Comp.@6

Collection Date: 6/28/2018 10:15:00 AM

Received Date: 6/29/2018 8:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>MRA</b>
Chloride	520	30		mg/Kg	20	7/9/2018 12:03:52 PM	39097
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>lrm</b>
Diesel Range Organics (DRO)	230	10		mg/Kg	1	7/2/2018 5:20:34 PM	38981
Motor Oil Range Organics (MRO)	610	50		mg/Kg	1	7/2/2018 5:20:34 PM	38981
Surr: DNOP	111	70-130		%Rec	1	7/2/2018 5:20:34 PM	38981
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	7/2/2018 10:55:52 AM	38979
Surr: BFB	90.2	15-316		%Rec	1	7/2/2018 10:55:52 AM	38979
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.025		mg/Kg	1	7/2/2018 10:55:52 AM	38979
Toluene	ND	0.049		mg/Kg	1	7/2/2018 10:55:52 AM	38979
Ethylbenzene	ND	0.049		mg/Kg	1	7/2/2018 10:55:52 AM	38979
Xylenes, Total	0.12	0.098		mg/Kg	1	7/2/2018 10:55:52 AM	38979
Surr: 4-Bromofluorobenzene	102	80-120		%Rec	1	7/2/2018 10:55:52 AM	38979

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1806H61

11-Jul-18

Client: Blagg Engineering

Project: NEBU 482

Sample ID	MB-39097	SampType:	mbk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	39097	RunNo:	52563					
Prep Date:	7/9/2018	Analysis Date:	7/9/2018	SeqNo:	1724219	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-39097	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	39097	RunNo:	52563					
Prep Date:	7/9/2018	Analysis Date:	7/9/2018	SeqNo:	1724220	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	91.8	90	110			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1806H61

11-Jul-18

Client: Blagg Engineering

Project: NEBU 482

Sample ID	MB-38981	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	38981	RunNo:	52397					
Prep Date:	6/29/2018	Analysis Date:	7/2/2018	SeqNo:	1719410	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	10		10.00		102	70	130			

Sample ID	LCS-38981	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	38981	RunNo:	52397					
Prep Date:	6/29/2018	Analysis Date:	7/2/2018	SeqNo:	1719411	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	93.9	70	130			
Surr: DNOP	4.7		5.000		94.2	70	130			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1806H61

11-Jul-18

Client: Blagg Engineering

Project: NEBU 482

Sample ID	MB-38979	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	38979	RunNo:	52429					
Prep Date:	6/29/2018	Analysis Date:	7/2/2018	SeqNo:	1718661	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	950		1000		94.5	15	316			

Sample ID	LCS-38979	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	38979	RunNo:	52429					
Prep Date:	6/29/2018	Analysis Date:	7/2/2018	SeqNo:	1718662	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	103	75.9	131			
Surr: BFB	1000		1000		103	15	316			

### Qualifiers:

\* Value exceeds Maximum Contaminant Level.  
D Sample Diluted Due to Matrix  
H Holding times for preparation or analysis exceeded  
ND Not Detected at the Reporting Limit  
PQL Practical Quantitative Limit  
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank  
E Value above quantitation range  
J Analyte detected below quantitation limits  
P Sample pH Not In Range  
RL Reporting Detection Limit  
W Sample container temperature is out of limit as specified



# QC SUMMARY REPORT

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1806H61

11-Jul-18

Client: Blagg Engineering

Project: NEBU 482

Sample ID	MB-38979	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID: 38979			RunNo: 52429					
Prep Date:	6/29/2018	Analysis Date: 7/2/2018			SeqNo: 1718709		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

Sample ID	LCS-38979		SampType: LCS		TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSS		Batch ID: 38979		RunNo: 52429					
Prep Date:	6/29/2018		Analysis Date: 7/2/2018		SeqNo: 1718710		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	95.3	77.3	128			
Toluene	0.98	0.050	1.000	0	97.6	79.2	125			
Ethylbenzene	0.98	0.050	1.000	0	97.6	80.7	127			
Xylenes, Total	3.0	0.10	3.000	0	99.3	81.6	129			
Surr: 4-Bromofluorobenzene	1.1		1.000		106	80	120			

### Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: BLAGG

Work Order Number: 1806H61

RcptNo: 1

Received By: Anne Thorne 6/29/2018 8:00:00 AM

Completed By: Isaiah Ortiz 6/29/2018 8:44:48 AM

Reviewed By: *LB: MW 6/29/18*

*Anne Thorne*  
*IO*

### Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐  
2. How was the sample delivered? Courier

### Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐  
4. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐  
5. Sample(s) in proper container(s)? Yes ☒ No ☐  
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐  
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐  
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐  
9. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒  
10. Were any sample containers received broken? Yes ☐ No ☒  
11. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐  
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐  
13. Is it clear what analyses were requested? Yes ☒ No ☐  
14. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved bottles checked for pH: 10/29/18  
( $<2$  or  $5/12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:		Date:	
By Whom:		Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:			
Client Instructions:			

16. Additional remarks:

### 17. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.3	Good	Yes			



Client: BP AMERICA

BLACK ENGINEERING INC.

Mailing Address: \_\_\_\_\_

Phone #: 505-320-1193

email or Fax#: \_\_\_\_\_

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation

☐ NELAP ☐ Other \_\_\_\_\_

☐ EDD (Type) \_\_\_\_\_

Turn-Around Time:	
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Rush _____
Project Name: NEBU 482	
Project #:	

Project Manager:	STEVE MOSKAL
Sampler:	JEFF BLAGE
On Ice:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Sample Temperature:	2.3 C F = 10 = 13



## HALL ENVIRONMENTAL ANALYSIS LABORATORY

[www.hallenvironmental.com](http://www.hallenvironmental.com)

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975      Fax 505-345-4107

## Analysis Request

[illegible]

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.