District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

Contact Name

DJR Operating LLC

Amy Archuleta

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

OGRID

Contact Telephone

371838

505-632-3476

SEP 0 6 2018

DISTRICT III

Contact emai	il aa	rchuleta@djrllc.co	om	Incident #	(assigned by OCD)	NCS 1825433658
Contact mail	ing address	1 Road 6263 Azte	ec, NM, 87410			
			Location o	f Release So	ource	
Latitude	36.229	005		Longitude _	-107.236	72
			(NAD 83 in decim	al degrees to 5 decim	al places)	
Site Name	MAR	TIN WHITTAKE	R #035	Site Type	Oil	
Date Release	Discovered	August 23, 20	018	API# (if app	licable) 30-039	9-23285
Unit Letter	Section	Township	Range	Coun	ty	
A	15	23N	04W	Rio Arriba		
Surface Owner	r: State	Federal X Tr	Nature and		Release)
Crude Oil		Volume Release	that apply and attach cald (bbls)	leulations or specific	Volume Recove	
Produced	Water	Volume Release	d (bbls)		Volume Recove	red (bbls)
Is the concentration of total dissolve in the produced water >10,000 mg/				Yes No		
Condensate Volume Released (bbls)			Volume Recove	red (bbls)		
☐ Natural G	as	Volume Release	d (Mcf)		Volume Recove	red (Mcf)
X Other (des Waste tank	scribe)	Volume/Weight Unknown Volu	Released (provide u ume	nits)	Volume/Weight	Recovered (provide units)
	aning out the		GT to provide visibi use of the release ap			e Plugged and Abandoned location, rrosion.
					and design spike the	NMOCD

Form C-141 Page 2

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?					
Yes X No						
If YES, was immediate no	YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?					
	Initial Response					
The responsible p	le party must undertake the following actions immediately unless they could create a safety hazard that would resu	lt in injury				
X The source of the rele	elease has been stopped.					
X The impacted area ha	has been secured to protect human health and the environment.					
X Released materials ha	have been contained via the use of berms or dikes, absorbent pads, or other containment dev	vices.				
X All free liquids and re	recoverable materials have been removed and managed appropriately.					
If all the actions described	ped above have <u>not</u> been undertaken, explain why:					
Doy 10 15 20 9 D (4) NIM	MAC the man ancible marty may common a more diction immediately often discourse of	lease If any disting				
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Amy	ny Archuleta Title: Regulatory					
Signature:	Date: 91518					
email:aarchul	ruleta@djrllc .com Telephone: 505-632-3476					
OCD Only Received by:	Date: 9/11/18					

Form C-141 Page 3

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)			
Did this release impact groundwater or surface water?	Yes X No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	X Yes No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Yes X No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	Yes X No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	Yes X No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes X No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	Yes X No			
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No			
Are the lateral extents of the release overlying a subsurface mine?	Yes X No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No			
Are the lateral extents of the release within a 100-year floodplain?				
Did the release impact areas not on an exploration, development, production, or storage site?	Yes X No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody				

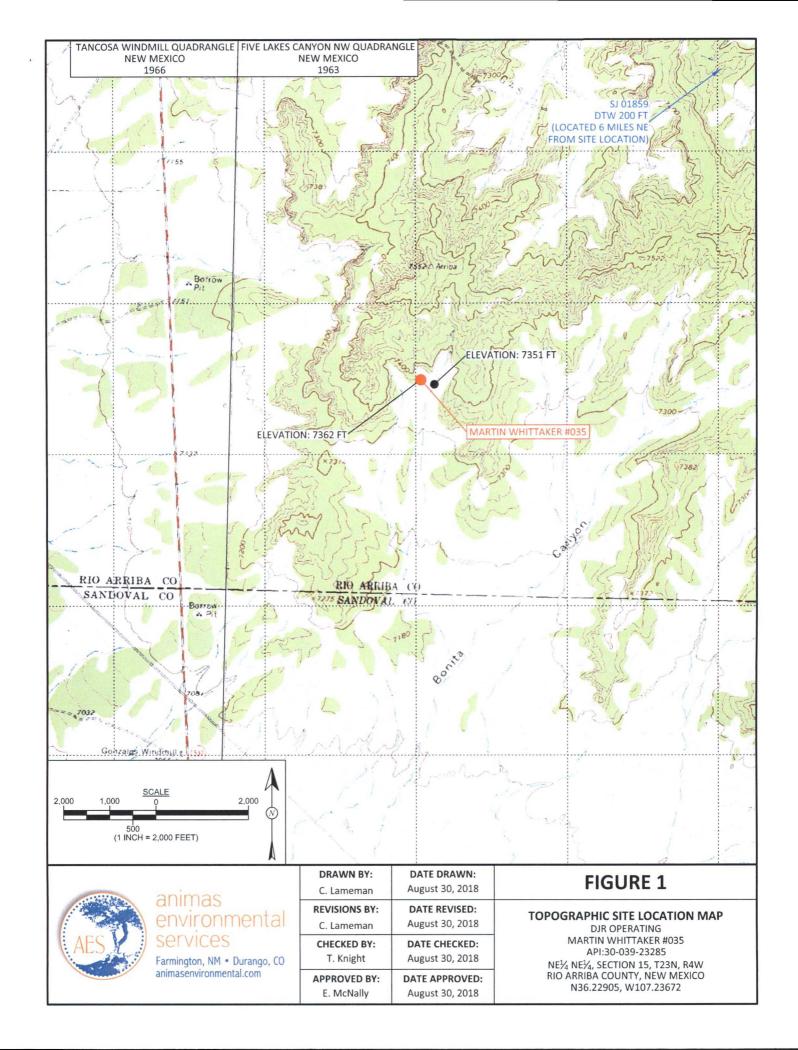
If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

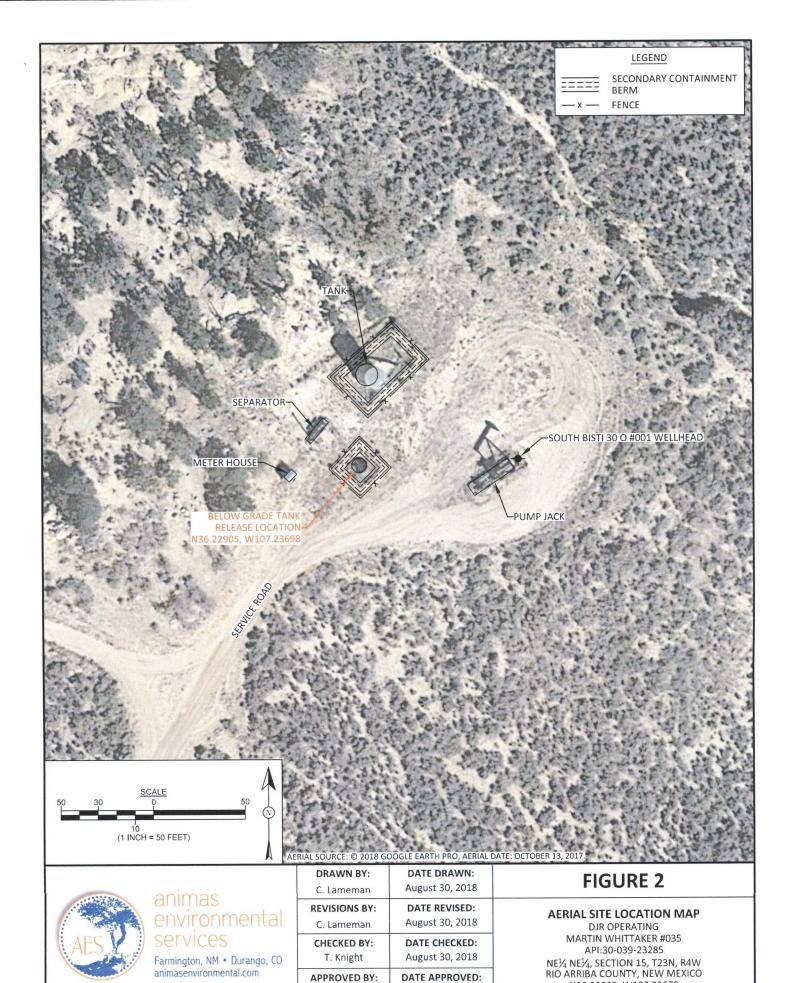
Form C-141 Page 4

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have						
1	ailed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In ddition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws nd/or regulations.					
Printed Name: Amy Archuleta	Title: Regulatory					
Signature:	Date: 9 5 18					
email: aarchuleta@djrllc.com	Telephone: 505-632-3476					
OCD Only						
Received by:	Date: 9/11/18					
Cont	Siters Into No characteristed					





E. McNally

August 30, 2018

N36.22905, W107.23672

2018 Spill Rule per NMAC 19.15.19.12: NMOCD Thresholds for Unsaturated Contaminated Soils

Martin Whittaker #35
3003923285
36.22911 -107.23669
DR
8/30/2018
Jicarilla
Rio Arriba

Depth to Groundwater Determination				
Cathodic Report/Site Specific Hydrogeology	none available, C-144 form from 2009 says >50'			
Elevation Differential	about 10' higher than significant blue line wash about 195' E			
	about 280' higher than SJ 01859 6.2 mi to NE which reported DTW of 200'			
Water Wells	in 1984			
Cathodic Report Nearby Wells	none			

Other Determinations: If a release occurs within the following areas, the RP must treat the release as if it occurred less than 50 ft	Yes	N
to GW (NMAC 19.15.29.12C):		
<300' of any continuously flowing watercourse or any other significant watercourse	✓	
<200' of any lakebed, sinkhole or playa lake (measured from the Ordinary High Water Mark)		7
<300' of an occupied permanent residence, school, hospital, institution or church		J
<500' of a spring or private/domestic water well used by <5 households for domestic or stock watering	1 -	\[\frac{1}{2}
purposes		L
<1000' of any water well or spring		~
within incorporated municipal boundaries or within a defined municipal fresh water well field		
<300' of a wetland		
within the area overlying a subsurface mine		7
within an unstable area		V
within a 100-year floodplain		7
Explain any Yes Marks:		

Action Levels Determined for	Martin Whittaker #3	15	
If Depth to Groundwater is	0-50	50-100	>100
Then Release Action Levels are Benzene	10	10	10
BTEX (mg/kg)	50	50	50
418.1 TPH (mg/kg)	100	2,500	2,500
8015 (GRO + DRO)	Not Required	1,000	1,000
Chlorides	600	10.000	20,000

small blue line wash is 195' to E, drains to Bonita Canyon and ultimately to the SJ River

Chlorides 600 10,000 20,000

Release Action levels are determined by the depth below bottom of pit to groundwater, per NMAC 19.15.29.12E Table I.



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

SJ 01859

4 21 24N 03W

X

306247 4018537*

Driller License: 620

Driller Company:

MORROW, JOE DRILLING CO.

Driller Name:

MORROW, MIKE

Drill Start Date: 07/24/1984

Drill Finish Date:

07/28/1984

Plug Date:

Log File Date:

08/27/1984

PCW Rcv Date:

Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield: 12 GPM

Casing Size:

6.63 Depth Well: 324 feet

Depth Water:

200 feet

Shallow

Water Bearing Stratifications:

Top Bottom Description 280 Sandstone Gravel Conglomerate

280 305 Sandstone Gravel Conglomerate

Casing Perforations:

Top Bottom

240 260

280 300

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

^{*}UTM location was derived from PLSS - see Help

STATE ENGINEER OFFICE WELL RECORD

228222

Section 1. GENERAL INFORMATION

) Owner of well Bill & Marilyn Sage				BbwAlle web No. All 10 38						
01. 1.0		indrith.	NOTE NOT	cico	87029			LI A	10	38
ell was drilled	under Permit	No. SJ.	1859		and	is located i	STATE En the: SANTS 24N Range	WEINEER	QF;	lor.
a	1/4 S 1/2 X	S 1/2 X S	E ¼ of Sec	ction_2]	<u>l</u> То	wnship	24N Rang	ge 3W H. 8	3750	LN.M.P.M.
b. Tract N	No	of Map No.		c	of the					
c. Lot No Subdiv	ision, recorde	of Block No d inRio_I	rriba		of the County					
		_ feet, Y=		fee	et, N.M. Co	oordinate S	ystem			
Drilling C	ontractor	Joe Mon	row Dri	illing	g Co.		License No	WD 620		
dress	P.O.Bo	x 1406, I	arming	ton, I	N.M. 87	1499				
							otary	Size of h	ole	7 ⁷ /8 in.
vation of lan	d surface or _			a	it well is.	000	ft. Total depth	of well 32	4	ft.
mpleted well	is 🔀 s	hallow 🗆 a					pon completion	of well2	00	ft.
Depth i	n Feet	Sect	ion 2. PRING	CIPAL W.	ATER-BEA	ARING STI	RATA	Estim	ated Y	ield
From	То	in Feet	I	Descriptio	n of Water	Bearing Fo	rmation	(gallons per minute)		
270	280	10	5	and (fine)		(/)	2		
280	305	.25	5	Sand (course)			Ed to	130		
			100							
							200 PT	729		
			Section	n 3. REC	ORD OF C	ASING	67.67 67.67 67.67			
Diameter (inches)	Pounds per foot	Threads per in.				ength (feet)	Type of Shoe Perfor		Perfora	
	0.0					(TCCT)	- 171			To
65/8	-8	None	0	32	24		None		40	260
			* * * *	4				2	80	300
		Section	on 4. RECOI	RD OF M	UDDING A	ND CEME	NTING	CO		
Depth i	To-	Hole Diameter	Sack of Mu					off of Placement		
			,					3	,	
	011201						UERQ.	2		
				# 0			m Car			
•	8		Sectio	n 5. PLU	GGING RE	CORD	MEX.	52		
igging Contra							Depth in I	Feet	Cul	bic Feet
agging Method					No.	Тор	Bottom		Cement	
te Well Plugg gging approv		· · · · · · · · · · · · · · · · · · ·	2	2 5		2		,		
		State Engi	neer Represe	entative		3 4				
	:	- XV	FOR USE	OF STAT	TE ENGIN				- 611	
te Received	8/28/8	4	POR USE				FWL		FSL_	
File No	SJ-185	9		UseI	Oom	I	ocation No. 24	N.3W.21	. S½	S\SE\(\)

Donth	in Feet	Thistones	Section 6. LOG OF HOLE	
From	To	Thickness in Feet	Color and Type of Material Encountered	
0	2	2	Brown sand	
2	5	3	Sand stone	
5	12	7	Brown sand	
12	17	5	Brown waxy shale	
17	23	6	Red shale	
23	27	4	Sand stone	
27	45	18	Brown sand (fine)	
45	47	2	Sand stone	
47	62	15	Brown sand	
62	77	13	Blue shale	
77	82	5	Red shale	
82	84	2	Brown shale	
84	105	21	Gray sand	
105	115	10	Red shale	
115	125	10	Gray sandy shale	
125	198	73	Gray sand	
198	230	30	Gray shale	
230	270	40	Sand rock	
270	280	10	Sand (fine)	
280	305	25	Sand (course)	
305	324	19	Green sandy shale	
			ата на предоставления при при на правителнителнителнителнителнителнителнителн	
		,		
a gran				

Section 7. REMARKS AND ADDITIONAL INFORMATION

The undersigned hereby certifies that, to the best of his knowledge and belief, the foregoing is a true and correct record of the above described hole.

INSTRUCTIONS: This form should be executed in triplicate, preferably typewritten, and submitted to the appropriate district office of the State Engineer. All sections, exc. Section 5, shall be answered as completely accurately as possible when any well is drilled, repaired or deepened. When this following successful is used as a plugging record, only Section 1(a) and Section 5 need be completed.

DJR Operating, LLC Martin Whittaker #35 Below Grade Tank Release Notification Photos Taken August 29, 2018



Photo 1: Sign posted on the site.



Photo 2: Subject below grade tank with visibly stained soil at the base of the tank pit.