7/27/201,9

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RE-COMPLETION REPORT AND LOG

Bold* fields are required.				NMOCD			
	Sectio	n 1 - Comp	leted by Operator	JUL 3 1 2018			
1. BLM Office* 2. Well Type* Indian Durango, CO GAS				DISTRICT III			
3. Completion Other	и Туре*						
	Oper	rating Comp	pany Information				
4. Company HUNTINGTO	Name* DN ENERGY, L.L.C.						
5. Address* 908 N.W. 71S	T STREET		6. Phone Number* 405-840-9876				
OKLAHOMA	CITY OK 73116						
Administrative Contact Information							
7. Contact Na CATHY _ SI			8. Title* AUTHORIZED REPRESE	NTATIVE			
9. Address* 908 NW 71ST	STREET		10. Phone Number* 405.840.9876				
OKLAHOMA CITY OK 73116		11. Mobile Number					
12. E-mail* csmith@hunti	ngtonenergy.com		13. Fax Number 405-840-2011				
	Тес	chnical Cont	act Information				
Check here	e if Technical Contact is the same	me as Admin	nistrative Contact.				
14. Contact N	Name*		15. Title*				
16. Address*			17. Phone Number*				
			18. Mobile Number				
19. E-mail*			20. Fax Number 				
		Surface	Location				
a) State, Count	cation using one of the followi ty, Section, Township, Range, Meri ty, Latitude, Longitude, Metes & Bo	idian, N/S Foo	otage, E/W Footage, with Qtr/Qt	ir, Lot, or Tract			
State* NM	County or Parish* SAN JUAN						

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Probaris SP - Print Form Instance

Section 21	Township 32N	Range 14W	Meridian				
Qtr/Qtr SWNE	Lot #	Tract #		N/S Footage 1650 FNL	;	E/W Footage 2310 FEL	anazoeren atuat matsar di Andrika sean e-1000/1450C
Latitude	Longitude	Metes and	d Bounds				anatang bisan mang bisan mang bisan kana kana kana kana kana kana kana k
			Producing In	terval Locatio	n		Herzet et al., and an
	location or	ducing hole	location is the sar	ne as the surfa	ice location		
State*	County or						
Section	Township	Range	Meridian				
 Qtr/Qtr	Lot #	Tract #	1	N/S Footage E/W Footage			
Latitude	Longitude	Metes and	Metes and Bounds				
			Bottom	Location			ABER Alfane der Hinke an einer eine eine eine der und bie an Recht eine alle Alfan einer Kannellen verschen einer der Alfane Beitre Jahren einer Kannellen einer Köhnen auf einer Köhnen auch einer beitre sonnten einer
	location or here if the bot	tom hole loc	ation is the same	as the surface	location.		
State*	County or	Parish*					analmagan tan kanakan di kata kara kara kara kana kana
Section	Township	Range	Range Meridian				
Qtr/Qtr	Lot #	Tract #		N/S Footage	ann fainn Sacharan (* 2011). A 1993 a suit fainn sacharan Sacharan Sacharan Sacharan Sacharan Sacharan Sacharan	E/W Footage	Instance - University Concerns Concerns a Software
Latitude	Longitude	Metes and	l Bounds		a (nal ann an 1979	na kang di Angarapan kang kang di Kang
			Lease and	Agreement	n General de la constance de la Reconstance de la constance de l Reconstance de la constance de l		
24. Lease S 122IND277	Serial Number	•*				namente esta e de contensiones en la contensión en additiones enden esta aquitan se	nang-mangangkan kang kang kang kang kang kang
	or CA/Agreem	ient, Name a	nd/or Number	27. Field an BARKER D		ploratory Area*	
			V	Vell			
28. Well N BARKER			9. Well Number	*	30. API Num 30-045-11351		
	31. Date Spudded 32. Date T.D. Reached 12/15/1949 04/11/2013		([33. Date Comp 07/13/2018 □ Dry & Aba ☑ Ready to P	ndoned	34. Elevations <i>(DF, F</i> 5249 Ground Leve	
35. Total D	epth:	MD 2763 TVD3	6. Plug Back Tot	al Depth: MD 2520 TVD	37. Depth Bri	dge Plug Set:	MD 2520 TVD
38. Type E	lectric & Other	· Mechanical	Logs Run	39.	ที่สาราารราวสารสารสารสารางการการการการการสารสารสาร	ann an Alland a chuir an trainn an trainn a cuir guid an trainn an trainn an trainn an trainn an trainn an trai	NATE AND LIGHT-AND ALCOLUMN AND A COMPANY

(Submit copy of each)

Probaris SP - Print Form Instance

Concession of the local division of the loca	Was Well Cored?	$\odot_{No} \bigcirc_{Yes}$ (Submit Analysis)
Contraction of the local division of the loc	Was DST run?	$\odot_{ m No}$ $\bigcirc_{ m Yes}$ (Submit Report)

Directional Survey? [•]No ^OYes (Submit Copy)

40. Casi	ng and Lii	ner Re	cord (Repo	ort all st	rings se	et in	well)						
Hole Size	Casing Size	Grade	Wt. (#/ft	1	Top (MD)	Bottom (MD)	-	Stage Cementer Depth	No. Sk		Slurry V (BBL		Cement Top	Amount Pulled
12.25	10.75			-	0	95			80	0			0	
7.875	5.5			_	0	2284			12	.0			0	
4.75	4.5			_		2663			30	0				
				_					_					
				_						_				
				-						_				
41. Tubi	ng Record	1				42.	Prod	lucing Inter	rvals					
Size	Depth Set (N	MD)	Packe	r Dept	h (MD)	For	matio	n			Top (MD)	Botton	n (MD)
2.375	2486		2486			A)I	ENC	CINAL			249	3	2511	
						B)_								
						(C)								
						D)_								
43. Perfe	oration Re	cord								1996-2006-25-999AA				
Тор	p Bottom Size No. Holes Perf. Status							99 - Carlon Sandar, and Carlon Sandar, Sandar Sandar, Sandar Sandar, Sandar Sandar, Sandar Sandar, Sandar Sand 1995 - Sandar Sandar,						
2506	2510		_ 8	;		ACTI	VE -	PRODUC	ING (CIBP (a) 2520)	franse y an in the special days for a principle	
2530	2530		_ 2			INAC	TIV	E - SET CI	BP @	2534'				
2536	2539		_ 6)		INAC	TIV	E - SET CI	BP @	2570'				
2618	2624		_ 1	2		INAC	TIV	E - CIBP S	ET @	2635'	der transformation and the first			
44. Acid	l, Fracture	, Treat	ment,	Cem	nent Squ	ieeze, e	tc.							
Тор	Bottom	A	mount	and T	ype of Ma	aterial								ny teninty o experimental angles and a supervised and the second states of the
2506	2510	S	WAB			18-15-18-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			Sugarden Statistics		and a subscription of the			
2530	2530	1	00 GA	AL 15	5% HCI	L, FLUS	SH V	V/10 BBLS	5 2% K	CL				
2536	2539	S	WAB								an and the second second second			a a thur ways and a second state of the second state of the second state of the second state of the second state
2618	2624	6	00 GA	AL 15	5% HCI	L, FLUS	SH V	V/10 BBLS	5 2% K	CL				a fruit internet and a franch desired and a second days in the second days and
45. Pro	duction M	ethod	and W	Vell S	status fo	r Produ	ctior	n Intervals	at at -002/01/01/0					Bringes Son Banker Barn Million (S. 1999) and King Karl et
1	tion Metho	bd						Well Stat						under Herringen ander ander der Gescher Betracht Bereiten of der Bereiten andere einer der
Flows F	From Well							Producin	g Gas	Well				
46. Prod	luction - In	nterval	А											
Date Firs	t Produced	Test D	ate		Hours To	ested	Test	Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gi	ravity Corr. 2	API Gas Gravity
07/13/2	.018	07/16	5/2018	3	24		>>>	>>>	0	336	0			
Choke Size		Tubing Flowin	g Pressing / Shu		Casing F	ressure	24 H	Iour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/O	il Ratio	
		280			180		>>>	>>>	0	336	0			

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Date First Produced	Test Date	2	Hours Tes	sted	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gr	avity Corr. API	Gas Gravity
				an objektesk (or off)	>>>>>				Ì		
Choke Size	Tubing P Flowing		Casing Pr	essure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/O	il Ratio	
		I			>>>>		Ì				
48. Production - In	nterval C	1	1						Ennement		
Date First Produced	Test Date		Hours Tes	sted	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gr	avity Corr. API	Gas Gravity
				arayah dahar dariyi muwana	>>>>>				Ì		İ
Choke Size	Tubing P Flowing		Casing Pr	essure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/O	il Ratio	
		1			>>>>>		Ì		İ		
49. Production - In	nterval Γ)	1								
Date First Produced	Test Date	and Apple and Apple and Apple and Apple and Apple and Apple and Apple and Apple and Apple and Apple and Apple a	Hours Tes	sted	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gr	avity Corr. API	Gas Gravity
	1	NAME OF TAXABLE PRODUCTION OF TAXABLE PRODUCTION	İ		>>>>>		Ì			antinuum gang un aus die der geschlandig von Turchtum um anderstellte zu einder mit eine T	
Choke Size	Tubing P Flowing		Casing Pr	essure	24 Hour Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas/Oil Ratio		
ana ann an Aonaichte an Aonaichte an Ann an Aonaichte ann an Aonaichte an Aonaichte ann an Aonaichte ann an Aon		1		an Caran Anna Anna Sha	>>>>>	1				alitakan yanga daga berakan kan kan kan kan kan kan kan kan kan	
50. Disposition of Sold	Gas (So	ld, used	for fuel,	vented	. etc.)						
51. Summary of J Show all important including depth inte recoveries.	zones of p	porosity a	nd conten	its there	: eof: Cored interv					52. Formation Markers	n (Log)
Show all important including depth inte	zones of p	porosity a	nd conten	its there	: eof: Cored interv	d shut-ii	n pressu	ires and			Top (MD
Show all important including depth interecoveries.	zones of p	porosity a d, cushio	nd conten n used, tin	its there ne tool	: eof: Cored interv open, flowing an	d shut-in ons, Con	n pressu tents, etc	ires and		Markers	Тор
Show all important including depth inte recoveries. Formation	zones of p	porosity a d, cushio Top	nd conten n used, tin Bottom	sAN	: eof: Cored interv open, flowing an Descriptio	d shut-in ons, Con GAS BI	n pressu tents, etc EARIN	ires and		Markers	Top (MD
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Show all important including depth inter recoveries. Formation ENCINAL	zones of p	oorosity a d, cushio Top 2493	nd conten n used, tin Bottom 2511	sAN	: eof: Cored interv open, flowing an Description D & SHALE, (d shut-in ons, Con GAS BI	n pressu tents, etc EARIN	ires and		Markers Name MANCOS GALLUP	Top (MD 400 1439 N 2158
Show all important including depth inter recoveries. Formation ENCINAL	zones of p	oorosity a d, cushio Top 2493	nd conten n used, tin Bottom 2511	sAN	: eof: Cored interv open, flowing an Description D & SHALE, (d shut-in ons, Con GAS BI	n pressu tents, etc EARIN	ires and		Markers Name MANCOS GALLUP GREENHOR	Top (MD 400 1439 N 2158
Show all important including depth inter recoveries. Formation ENCINAL	zones of p	oorosity a d, cushio Top 2493	nd conten n used, tin Bottom 2511	sAN	: eof: Cored interv open, flowing an Description D & SHALE, (d shut-in ons, Con GAS BI	n pressu tents, etc EARIN	ires and		Markers Name MANCOS GALLUP GREENHOR GRANEROS	Top (MD 400 1439 N 2153 2213 2313
Show all important including depth inter recoveries. Formation ENCINAL	zones of p	oorosity a d, cushio Top 2493	nd conten n used, tin Bottom 2511	sAN	: eof: Cored interv open, flowing an Description D & SHALE, (d shut-in ons, Con GAS BI	n pressu tents, etc EARIN	ires and		Markers Name MANCOS GALLUP GREENHOR GRANEROS PAGUATE LWR	Top (MD 400 1439 N 2159 2213

53. Additional remarks (include plugging procedure):

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54. Indicate which items have been attached by placing a check in the appropriate boxes:						
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Sundry Notice for plugging and cement verification Core Analysis Other:						
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*						
55. Name CATHY _ SMITH	56. Title AUTHORIZED REPRESENTATIVE					
57. Date* (MM/DD/YYYY) 07/27/2018 Today	58. Signature* You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.					
Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

Section 2 - System Receipt Confirmation					
59. Transaction	60. Date Sent	61. Processing Office			

Section 3 - Internal Review #1 Status				
62. Review Category	63. Date Completed	64. Reviewer Name		
65. Comments				

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Section 4 - Internal Review #2 Status						
66. Review Category	67. Date Completed	68. Reviewer Name				
69. Comments						

Section 5 - Internal Review #3 Status					
70. Review Category	71. Date Completed	72. Reviewer Name			
73. Comments					

Section 6 - Internal Review #4 Status					
74. Review Category	75. Date Completed	76. Reviewer Name			
77. Comments					

Section 7 - Final Approval Status			
78. Disposition	79. Date Completed	80. Reviewer Name	81. Reviewer Title
82. Comments			

INSTRUCTIONS

GENERAL: This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wellson Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEMS 24, 22, and 23: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 34: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.