Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM2996		
							6. If Indian, Allottee or Tribe Name
					SUBMIT IN TRIPLICATE - Other instructions on page 2		
 Type of Well ☐ Oil Well ☐ Gas Well ☑ Other: COAL BED METHANE 					8. Well Name and No. BURNT MESA 101S		
2. Name of Operator Contact: PRISCILLA SHORT HILCORP ENERGY COMPANY E-Mail: pshorty@hilcorp.com				9. API Well No. 30-045-31872-00-S1			
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505.324.5188			10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State				
Sec 25 T32N R7W NWSE 18 36.949177 N Lat, 107.514725		SAN JUAN COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	U Water Shut-Off	
	□ Alter Casing	🗖 Hyd	raulic Fracturing	turing 🔲 Reclamation		U Well Integrity	
Subsequent Report	Casing Repair	New	Construction	Recomplete		□ Other	
Final Abandonment Notice	Change Plans		and Abandon	I Temporarily Abandon			
6	Convert to Injection	🗖 Plug	g Back 🔲 Water Disposal		Disposal		
testing has been completed. Final A determined that the site is ready for Hilcorp Energy Company req future wellbore development.	final inspection.					nd the operator has	
				Service and	NMOCD	Allense af Lon-	
Notify NMOCD 24 hrs prior to beginning operations					SEP 1 0 2018		
					DISTRICT III		
	biav		enți				
14. I hereby certify that the foregoing i	s true and correct.						
	Electronic Submission #43 For HILCORP ENE	33692 verifie ERGY COMP	d by the BLM Wel ANY. sent to the	I Information Farmington	n System		
Committed to AFMSS for processing by WILLIAM TAMBEK				n 09/06/2018	. ,	×	
Name (Printed/Typed) PRISCILL	A SHORTY		Title OPERA	TIONS REC	BULATORY TECH		
Signature (Electronic	Submission)		Date 09/04/20				
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By_WILLIAM TAMBEKOU Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER Date 09/06/2018				
			Office Farmington				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	rime for any pe	rson knowingly and		ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BIM DE				א ר **	
		NMO	CDA	INC FIOLL			

Hilcorp BURNT MESA 101S Expense - TA Projects

Lat 36.94908 N

Long -107.51405 W

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify cathodic is offline.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Ops Engineer.

3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Pressure test tubing to 1,000 psi before unseating the pump. Release pressure.

4. Unseat pump & kill well with produced Fruitland Coal / treated fresh water, as necessary.

5. TOOH with rod string (per pertinent data sheet).

6. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. PU and remove tubing hanger. Record pressure test and fill depth in WellView.

7. TOOH with tubing (per pertinent data sheet). Do not scan!

8. RIH with casing scraper down to liner top @ 3157'. POOH with casing scraper. RIH with CIBP and set at 3107' +/-.

9. Load hole with packer fluid to surface. Estimated 7" casing volume = 125 bbls.

10. Contact NMOCD 24 hours prior to MIT. Test casing to 560 psi for 30 min and record on a 2 hour chart. Contact Engineer if Casing test fails.

11. Shut well in. ND BOPE, NU Wellhead and RDMO.

PROCEDURE

