

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF081155

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
892000752B8. Well Name and No.
ALLISON UNIT 121S9. API Well No.
30-045-32136-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
SAN JUAN COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy Company requests permission to TA the subject well per the attached procedure for future wellbore development.

NMOCD

SEP 10 2018

DISTRICT III

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Electronic Submission #433836 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington Committed to AFMSS for processing by WILLIAM TAMBEKOU on 09/06/2018 (18WMT1169SE)	
Name (Printed/Typed) MANDI WALKER	Title OPERATIONS REGULATORY TECH
Signature (Electronic Submission)	Date 09/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>WILLIAM TAMBEKOU</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/06/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Hilcorp
ALLISON UNIT 121S
Expense - TA Projects

Lat 36.95345 N

Long -107.50507 W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all **NMOCD**, BLM, and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify cathodic is offline.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Ops Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Pressure test tubing to 1,000 psi before unseating the pump. Release pressure.
4. Unseat pump & kill well with **produced Fruitland Coal / treated fresh** water, as necessary.
5. TOOH with rod string (per pertinent data sheet).
6. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. PU and remove tubing hanger. Record pressure test and fill depth in WellView.
7. TOOH with tubing (per pertinent data sheet). Do not scan!
8. RIH with casing scraper down to liner top @ 2959'. POOH with casing scraper. RIH with CIBP and set at 2909' +/-.
9. Load hole with packer fluid to surface. Estimated 7" casing volume = 113 bbls.
10. **Contact NMOCD 24 hours prior to MIT.** Test casing to 560 psi for 30 min and record on a 2 hour chart. Contact Engineer if Casing test fails.
11. Shut well in. ND BOPE, NU Wellhead and RDMO.

Well Name: ALLISON UNIT #121S

API / UWI 3004532136	Surface Legal Location 030-032N-006W-E	Field Name BASIN (FRUITLAND COAL)	License No	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,446.00	Original KB RT Elevation (ft) 6,457.00	K/S-Ground Distance (ft) 12.00	K/S-Casing Flange Distance (ft)	K/S-Tubing Hanger Distance (ft)	

VERTICAL, Original Hole, 8/31/2018 10:23:08 AM

