

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 15 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

5. Lease Serial No.

NMSF-079161

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

DJR Operating, LLC

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Candado #7

9. API Well No.

30-039-06597

3a. Address

1 Road 3263 Aztec, NM 87410

3b. Phone No. (include area code)

505-632-3476

10. Field and Pool or Exploratory Area

Blanco PC South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FNL & 990' FWL, Section 10, T26N, R7W

11. Country or Parish, State

Rio Arriba

NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 7/31/2018 per the attached final activity report and plugged wellbore diagram.

ACCEPTED FOR RECORD

NMOC

SEP 25 2018

DISTRICT III

SEP 11 2018

FARMINGTON FIELD OFFICE

By:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amy Archuleta

Regulatory

Title

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

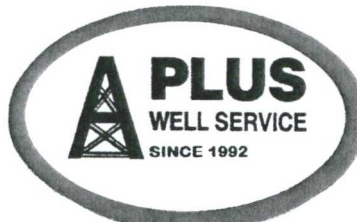
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC



DJR Resources  
PO Box 156  
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: Candado #7  
API:30-039-06597, 08/02/2018

## Well Plugging Report

### Cement Summary

**Plug #1** - Mix and pump 50sxs (57.5 cf 15.8 PPG) Class G Cmt from 2187' to 1767' TOC.

**Plug #2** - (Ktl) Mix and pump 26sxs with 2% cal chlor. (29.9 cf 15.8 PPG) Class G Cmt from 1678' to 1460' TOC.

**Plug #3** - (OJO) Mix and Pump 49sxs (56.35 cf 15.9 PPG) Class G Cmt from 1467' to 1316' TOC.

**Plug #4** - (Nacimiento Top & 8-5/8" csg shoe) Mix and Pump 175sxs (201.25 cf 15.9 PPG) Class G cmt from 360' - Surface.

DHM - MIX and Pump 22sxs (25.3 cf 15.9 PPG)

### Work Detail

PUX	Activity
07/25/2018	
P	Road rig and equipment to location.
07/26/2018	
X	HSM on JSA. S & S Equipment. Spot in Rig and and equipment RU daylight pulling unit. Check well PSI 11 tbg PSI, 49 csg PSI, 0 BH PSI X-O to 1 1/4" tbg equipment. RU blow line blow down well csg make about 1 BBLs of water a min. W.H. cap seized on NU. A Plus Rector companion flange NU BOP RU work floor and tbg equipment.
X	LD 91-25' jnts on GN X-O to 2 3/8" tbg equipment tally A Plus 2 3/8" WS PU A Plus 5.5" string mill TIH w/ 70 jnts EOT at 2215' LD 1 jnt RU tbg board TOO H with 69 jnts LD string mill SIW secure location SDFD.
07/27/2018	
P	HSM on JSA. S & S equipment. Check well PSI no tbg , 35 PSI csg, 0 PSI BH, RU relief open.
P	PU A Plus 5.5" CR. TIH with 69 jnts. PU 8' sub set CR at 2187' pump and est. circ. with 1 BBL pump total 55 BBLs attempt PT csg est. rate of 3 BBLs a min at 700 PSI.
P	LD sub TOO H with 69 jnts LD setting tool ND stripping head NU PSI equip. RU Blue Jet W.L. RIH to 2187' run CBL to surface. TOC to be determine by engineers Tight cmt at P#2 W.O.O about plug RD W.L. ND PSI equipment.
P	PU TAG sub TIH with 69 jnts EOT at 2187' pump and est circ.
P	Pumped <b>Plug #1</b> .
P	LD 14 jnts TOO H with 14 jnts EOT at 1300' SIW secure location SDFD.
07/30/2018	
P	HSM on JSA. S & S equipment. Check well PSI tbg 35 PSI, csg 35 PSI, BH 0 PSI. RU relief open to pit still flowing est 1 bbl a min up csg.
X	TIH with 14 jnts. PU 2 jnts tag TOC at 1771' ok LD 3 jnts. EOT at 1678' pump and est circ. attempt PT csg no test. BLM (Jimmie D).and NMOCD (Brandon P.) ok split plug inside for KtL and Perf. OJO. Pre mix Cal. Chlor.
X	Pumped <b>Plug #2</b> .

X LD 6 jnts EOT at 1490' RU pump to csg reverse circ. with 15 BBLs circ. clean TOO H  
with 14 jnts WOC.

X WOC.

X TIH with 14 jnts PU 1 jnt tag TOC at 1505' ok attempt PT csg no test LD 2 jnts  
TOOH 45 jnts LD tag sub RU W.L. RIH to 1467'. Perf 3 holes POOH LD gun. PU A  
Plus 5.5' CR. TIH with 45 jnts PU 24' subs set at 1451'. Sting into CR pump and  
est. circ. up csg SI csg pump and est. rate of 2 BBLs a min at 700 PSI

X Pumped **Plug #3**. 31sxs outside/2sxs below/16sxs above. S.O. PSI 700 PSI \*After  
done pumping water flow slowed down to 1" stream.

X LD 24' subs LD 45 jnts LD setting tools SIW secure location SDFD.

07/31/2018

P HSM on JSA. S & S equipment. Check well csg 0 PSI, BH 0 PSI.

P PU 41 jnts tag @ 1279'. PT csg to 800# psi, Test Fail

P LD 41 jnts & tag sub, RU Wireline Perf. 4 holes @ 360', RD wireline

X Establish Circ. w/ 2 BBLs, Pump 16 BBLs, Pumped **Plug #4**. Circ. Good cmt to  
Surface Valve, WOC require by BLM

P RD Work Floor, ND BOP

P Dig out WH. RU Air Saw and Cut off WH. Tag cmt inside of 5-1/2" csg @ 21', and  
Bradenhead @ 21'

P RD Air saw and Weld DHM, MIX and Pump 22 sxs 25.3 cf 15.9 PPG

P RD Pumping Equip., RD Pulling Unit

P Pre-trip and Travel to A plus Yard

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### On Site Reps:

Name	Association	Notes
Jimmie Dobson	BLM	On location.
Ray Esponzoza	BLM	On location



## Candado #7

### Plugged P&A

Blanco PC South

1550' FNL, 990' FWL, Section 10, T-26-N, R-7-W

Rio Arriba County, NM, API #30-039-06597

P&A Date: 7/31/2018

Spud: 8/27/52

Completed: 7/19/55

Elevation: 6097' GI

8-5/8" 24# Casing set @ 192'  
Cement with 100 sxs, circulated

Casing failure @ 1152'  
(squeezed with 120 sxs) 1973

TOC @ 1771'

5.5", 14#, J-55 Casing set to 2237'  
Cement with 100 sxs

Pictured Cliffs Open Hole:  
2237' – 2320'

12.25" hole

7-7/8" hole

TD 2320'

Plug #4: Mix & pump 175sxs  
Class G cmt from 360' - Surface

Perforate @ 360'

Plug #3: Mix & pump 49sxs Class  
G cmt from 1467' – 1316'

Set CR @ 1451'

Perforate @ 1467'

Plug #2: Mix & pump 26sxs Class  
G cmt from 1678' – 1460'

Plug #1: Mix & pump 50sxs Class  
G cmt from 2187' – 1767'

Set CR @ 2187'

