

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

JUL 20 2018

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMNM-23050

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DJR Operating, LLC

3a. Address

1 Road 3263 Aztec, NM 87410-9521

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 6-T23N-R7W

330' FNL X 2310' FWL, Unit C

8. Well Name and No.

South Blanco Federal 6-4

9. API Well No.

30-039-22586

10. Field and Pool, or Exploratory Area

Lybrook Gallup Ext.

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well has been plugged and abandoned per the attached final activity report.

NMOC

SEP 25 2018

DISTRICT III

ACCEPTED FOR RECORD

SEP 11 2018

FARMINGTON FIELD OFFICE
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Archuleta

Title

Regulatory

Signature

Date

July 16, 2018

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

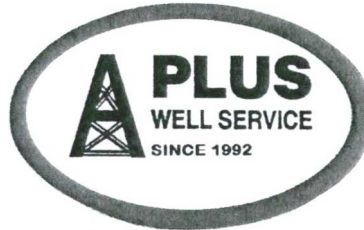
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

**DJR Resources**

PO Box 156
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: South Blanco 6 #4

API:30-039-22586, 06/25/2018

Well Plugging Report**Cement Summary**

Notification - Notify BLM and NMOCD on 6/19/18 @8:00 AM

Plug #1 – (Gallup Perf) M&P 16sxs (24.0 cu/ft, 15.8#) Class G cmt w/ 2% CACL from 5309' to 5104' TOC.

Plug #2 – (Mancos Top) M&P 16sxs (24.0 cu/ft, 15.8#) Class G cmt from 4514' to 4309' TOC.

Plug #3 – (Mesaverde/Chacra Top) M&P 54sxs (62.1 cu/ft, 15.8#) Class G cmt w/1% CACL from 2806' to 2113' TOC.

Plug #4 – (PC/Fruitland Top) M&P 30sxs (34.5 cu/ft, 15.8#) Class G cmt from 1988' to 1603' TOC.

Plug #5 – (Kirtland/Ojo Top), M&P 24sxs (27.6 cu/ft, 15.8#) Class G cmt from 1448' to 1140' TOC.

Plug #6 – (Surface) M&P 50sxs (57.5 cu/ft, 15.8#) Class G cmt from 320' to 0' TOC.

BLM/NMOCD – Received verbal approval to cut WH, will mitigate all potential of fire starter

Work Detail

PUX	Activity
06/19/2018	
P	Load trailers and get equip. ready for road.
P	Road rig and equip. to loc.
P	Spot in rig and equip. HSM on JSA. RU pulling unit, on load BOP, spot in RU pumping equip.
P	Check PSI on Well, no tbgs. 4 1/2" csg-0 PSI, BH-0 PSI, open Well, ND WH. NU BOP. RU work floor and tubing equip., RU pump to BH attempt to PT BH pump 3 BBLs down unable to pressure up (BLM request to perf @50')
P	RU A plus W/L. RIH w/ 4 1/2" gauge ring to 5320'. POOH. RIH w/ 4 1/2" CIBP to 5309' set POOH. RD W/L.
P	PU plugging sub. PU and tally A-plus workstring to 5309'
P	RU pump to tbgs load and est circ w/ 10 BBLs, pumped 80 BBLs attempt to PT csg to 800 PSI, bleed down to 500 PSI in 5 mins no test.
P	SIW, secure loc., SDFD.
06/20/2018	
P	S & S rigging equip. HSM on JSA.
P	Check PSI, 2 3/8" tbgs-0 PSI 4 1/2" csg-0 PSI BH-0 PSI, RU to tbgs, est. circ. w/ 3 BBLs, pre mix 2% calc.
P	Pumped Plug #1 .
P	LD tbgs, PUH to 4480'.
P	WOC.
P	TIH. Tag Plug #1 @ 5104' tag good. PUH. LD 4309', load & est. circ. w/ 3 BBLs, attempt to PT csg to 800# bleed off to 500# less than 5 min no test
P	Pumped Plug #2 .
P	LD tbgs. PUH to 3660', SIW, secure loc., SDFD
06/21/2018	
P	S & S rigging equip. HSM on JSA.

- P Check PSI, 2 3/8" tbg-0 PSI 4 1/2" csg-0 PSI BH-0 PSI, TIH, tag Plug #2 @ 4370'.
Tag good. PUH. LD 2806', load & est. circ. w/ 4.5 BBLs, attempt to PT csg to 800#
bleed off to 500# less than 5 min no test.(BLM rep approve to combine Plug #3
and #4.)
- P Pumped **Plug #3.**
- P LD tbg, PUH to 1481'.
- P WOC.
- P TIH tag Plug #3 @ 2185'. Tag good. LD tbg, PUH to 1988'.
- P Pumped **Plug #4.**
- P LD tbg, PUH to 980', SIW secure loc. SDFD.

06/22/2018

- P S & S rigging equip. HSM on JSA.
- P Check PSI, 2 3/8" tbg-0 PSI 4 1/2" csg-0 PSI BH-0 PSI, TIH, tag Plug #4 @ 1674' Tag
good. PUH. LD 1448', load & est. circ. w/ 3.0 BBLs, PT csg to 800# test for 30 min.
good test
- P Pumped **Plug #5.**
- P LD tbg 46 jnts, load hole w/ 2.5 BBLs
- P W/L pick up HSC perf. 3 holes @ 50', est. circ. w/ 0.5 BBLs, circ. clean
- P Pumped **Plug #6.** Good cmt returns out of csg & BH
- P LD tbg 10 jnts, rig down work floor. ND BOP. Dig out WH. Preform hot work
permit.
- P Cut WH. Found cmt on surface in both csg, install dry hole marker. Top off cmt
w/ 17sxs to set dry hole marker
- P RD cmt pump equip. RD rigging Equip. RD daylight pulling unit, clean and secured
loc. SDFD.
Lat: 36*15'43.20"N Long: 107*36'59.04"W

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Dereck McCullar	BLM	on loc.