Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	ED
OMB No. 1004-01	37
Evniros: Ionuam: 21	201

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Expires. January 31, 2018	
5. Lease Serial No.	
NO-G-1311-1807	
6. If Indian, Allottee or Tribe Name	

SURMITI	N TRIPLICATE - Other ins	tructions on page 2		. If Unit of CA/Agreeme	ent, Name and/or No.
1. Type of Well	W TRIFEIGATE - Other ins	uddions on page 2	\	West Escavada Unit	
	Gas Well Other			. Well Name and No.	
2. Name of Operator				W Escavada Unit 304H . API Well No.	
Enduring Resources LLC				30-043-21307	
3a. Address 332 Cr 2100 Aztec, NM 87410		3b. Phone No. (include area 505-636-9743		Field and Pool or Exp Escavada W; Mancos	oloratory Area
4. Location of Well (Footage, Sec., T SHL: 235' FSL & 248' FEL, Sec 17, TZ BHL: 2301' FSL & 1087' FWL, Sec 7'	22N, R7W	1)	1000	Country or Parish, Sta Sandoval, NM	ate
12. CI	HECK THE APPROPRIATE	BOX(ES) TO INDICATE NAT	URE OF NOTICE	E, REPORT OR OTHER	DATA
TYPE OF SUBMISSION		,	TYPE OF ACTIO	N	
□Notice of Intent	Acidize	Deepen		tion(Start/Resume)	☐ Water ShutOff
	☐Alter Casing	☐ Hydraulic Fracturing	Reclam	nation	☐ Well Integrity
Subsequent Report	Casing Repair	□ New Construction	Recomp	plete	☑Other <u>Final Casing</u>
	Change Plans	☐ Plug and Abandon	Tempo	orarily Abandon	
Final Abandonment Notice	Convert to Injection	☐Plug Back	☐ Water I	Disposal	
&R		I rag Dack			
directionally or recomplete horizontally provide the Bond No. on file with BLN completion or recompletion in a new is reclamation, have been completed and is ready for final inspection.) /11/18- Tested 9 5/8 Casing to 1,500	y, give subsurface locations and n M/BIA. Required subsequent reporterval, a Form 3160-4 must be fithe operator has detennined that	orts must be filed within 30 days foll iled once testing has been completed the site	Ill pertinent markers a owing completion of I. Final Abandonmen	and zones. Attach the Bond f the involved operations. I at Notices must be filed only	I under which the work will be perfonned of f the operation results in a multiple y after all requirements, including
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