

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SEP 04 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enduring Resources IV, LLC

3a. Address

332 Cr 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-636-9743

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1719' FNL & 2352' FWL SEC 26 22N 7W

BHL: 2325' FSL & 1815' FEL SEC 22 22N 7W

5. Lease Serial No.

NO-G-1312-1823

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

S Escavada Unit

8. Well Name and No.

S Escavada Unit #353H

9. API Well No.

30-043-21320

10. Field and Pool or Exploratory Area

Rusty Gallup Oil Pool

11. Country or Parish, State

Sandoval, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water ShutOff |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other INTERMEDIATE CASING |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

8/29/18 - MIRU. PSI tested 13-3/8" csg to 1500# for 30 min - Good Test ✓

Test blind and pipe rams to 200 psi for 10 min (low) and 3000 psi for 15min (high). Test annular to 200 psi for 10 min (low) and 1500 psi for 15 min (high). All Test Good.

12-1/4" Drilling ahead.

8/30/18- Intermediate TD @ 2719'

RIH, w / 66 jts of 9-5/8", 36# J-55, LT&C set @ 2705', FC @ 2661'

Performed 9 5/8 Cement Job as follows:

Cement with Halliburton (70% excess on 12 1/4 Total Hole Figured, added to Lead Volume) 3500 Psi Test on Lines Fresh Water Spacer @ 8.3# (10 Bbls) , followed by Chem Wash @ 8.4 # (20 Bbls) , followed by Fresh Water Spacer @ 8.3 # (10 Bbls) , followed by Lead Cement Mixed @ 12.3 # YD-200, Water 10.67 Gal/sx (580 sks/ 207 Bbls Econo Cem) followed by Tail Cement Mixed @ 15.8 # , YG 1.15 , Water 5.08 Gal/sx (180 sks/ 38 Bbls of Hal Cem) Drop wiper plug , displace w/ Fresh H2o Totaling 211 Bbls , Bump Plug @ 04:47 8/231/2018 , Press up t/ 1400 PSI , Press prior @ 2.5 BPM 900 PSI , Held for 5 min. 1.5 Bbl Back on Bleed off/ Floats Held 80 bbls good cement back to surface , Top of Tail 2,169.8 ft , Rig Down Halliburton

Enduring Resources will conduct 9-5/8" psi csg test at later date & file on the final casing sundry. ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permitting Specialist

Signature

Date: 9/4/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC