

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

AUG 30 2018

5. Lease Serial No. **Farmington Field Office**  
**NO-G-1312-1823** **Bureau of Land Management**  
6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other   |  | 7. If Unit of CA/Agreement, Name and/or No.<br><b>S Escavada Unit</b>  |
| 2. Name of Operator<br><b>Enduring Resources LLC</b>   |  | 8. Well Name and No.<br><b>S Escavada Unit 352H</b>                    |
| 3a. Address<br><b>332 Cr 3100 Aztec, NM 87410</b>  | 3b. Phone No. (include area code)<br><b>505-636-9743</b> | 9. API Well No.<br><b>30-043-21323</b>                                 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>SHL: 1724' FNL &amp; 2332' FWL SEC 26 22N 7W</b><br><b>BHL: 2319' FSL &amp; 1614' FWL SEC 22 22N 7W</b> |  | 10. Field and Pool or Exploratory Area<br><b>Rusty Gallup Oil Pool</b> |
|  |  | 11. Country or Parish, State<br><b>Sandoval, NM</b>                    |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut Off                              |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                              |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>INTERMEDIATE CASING</b> |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**8/26/18 - MIRU. PSI tested 13-3/8" csg to 1500# for 30 min - Good Test**Test BOPS, Annular: 250 Low, 3,000 High, Blinds, Pipes, Choke Manifold, Floor Valves: 250 Low, 3,000 High. All Tests held for 10 Minutes. All Test Good.  
**12-1/4" Drilling ahead.****8/27/18- Intermediate TD @ 2782'****8/28/18-RIH, w / 65 jts of 9-5/8", 36# J-55, LT&C set @ 2762', FC @ 2720'**

Performed 9 5/8 Cement Job as follows:

Cement with Halliburton (70% excess on 12-1/4" hole added to Lead Volume, 20% to tail). Pressure test lines to 3500 psi. Pump Fresh Water Spacer @ 8.3# (10 Bbls), Chem Wash @ 8.4# (20 Bbls), fresh Water Spacer @ 8.3# (10 Bbls), **Lead Cement Mixed @ 12.3# , Yd 2.00 cuft/sk, Water 10.67 Gal/sx ( 585 sks/ 208.4 Bbls Econo Cem )**, **Tail Cement Mixed @ 15.8 # , Yd 1.15 cuft/sk, Water 5.08 Gal/sx (180 sks/ 37 Bbls of Hal Cem)**. Drop wiper plug, displace w/ Fresh water totaling 211 Bbls, Bump Plug @ 23:08 8/28/2018, Press up to 1400 PSI, Press prior @ 2.5 BPM 900 PSI, Held for 5 min. Bleed back 1.25 bbls. Floats Held. **Circ 85 bbls good cement back to surface, Est top of Tail 2,169' MD, RD Halliburton.**

Enduring Resources will conduct 9-5/8" psi csg test at later date &amp; file on the final casing sundry.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Lacey Granillo**Title: **Permitting Specialist**

Signature

Date: **8/31/18**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

|             |       |      |
|-------------|-------|------|
| Approved by | Title | Date |
|-------------|-------|------|

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.