		Makhan and	<u>a.</u>		TRUE DIVERSION OF		
			RECE	VED			
Form 3160-5 UNITED STATES					FORM APPROVED OMB No. 1004-0137		
(June 2015) DEF	PARTMENT OF THE I		AUG 0	2613	Expir	es: January 31, 2018	
BUR	EAU OF LAND MAN	AGEMENT	103.0	· 2010	5. Lease Serial No.	149-IND-8465	
	OTICES AND REPO				6. If Indian, Allottee or	Tribe Name	
	form for proposals t				Eastern Navajo		
abandoned well.	Use Form 3160-3 (A	PD) for su	ch proposal	5. and going	7. If Unit of CA/Agreen	aent Name and/or No	
And the second	TRIPLICATE - Other instru	ictions on pag	ge 2		7. If Ollit of CA/Agreen	itent, ivanic and/or ivo.	
1. Type of Well ☐ Oil Well Gas Well Other					8. Well Name and No. Blanco 25		
2. Name of Operator ENDURING RE	SOURCES IV, LLC				9. API Well No. 30-045-21532		
3a. Address 332 ROAD 3100		3b. Phone No.	(include area coa	le)	10. Field and Pool or Exploratory Area		
AZTEC, NM 87410		(505) 636-97	22	2 OTERO CHACRA			
4. Location of Well (Footage, Sec., T., K					11. Country or Parish, State		
1820 FNL, 835 FWL S 12, T 27	N, R9W		SAN JUAN COUNTY, NEW MEXICO			Y, NEW MEXICO	
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO IN	DICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION			TY	THE OF ACT	TION		
	Acidize	Dee	pen	Produ	uction (Start/Resume)	Water Shut-Off	
✓ Notice of Intent	Alter Casing	Hyd	raulic Fracturing	Recla	amation	Well Integrity	
Subsequent Report	Casing Repair	New	Construction	Reco	mplete	Other	
	Change Plans		and Abandon	Temp	oorarily Abandon		
Final Abandonment Notice	Convert to Injection		Back		r Disposal		
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) THE BLANCO 25 IS NO LONGER ECONOMIC TO OPERATE, ENDURING RESOURCES IV LLC PROPOSES TO PA THIS WELL WITH THE FOLLOWING PROCEDURE: Notify NMOCD 24 hrs							
 MIRU well servicing rig and cement equipment. ND WH, NU BOPE, RU rig floor and 1-1/4" handling tools. LD 1-1/4" production string. Load hole w/ water and establish injection rate into perforations. Plug #1, surface to 3271' (Perfs: 3002' – 3183'): Bullhead cement directly down 2-7/8" casing as follows: Mix & pump -191 sxs of class B cement (or equivalent). After pumping the 1st 5 sx of cement, drop 20 ea. 1.3 SG RCN ball sealers and continue pumping the remaining cement until the entire hole is full of cement. Full wellbore capacity is 91 sxs Class B. Top off as necessary. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore 							
PLEASE SEE ATTACHED CUI	RRENT AND PROPOSED	WELLBORE	DIAGRAMS.		N DOES NOT RELIE ATOR FROM OBTAIN	VE THE LESSEE AND SING ANY OTHER	
					RIZATION REQUIR	ED FOR OPERATIONS	
	INC OF ADDON	1.7.1		ON FE	DERAL AND INDIAN	LANDS	
14. I hereby certify that the foregoing is	true and correct. Name (Prin	nted/Typed)					
APRIL E POHL			REGULATORY SPECIALIST Title				
Signature April E Pohl Date August 1, 2018							
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by Conditions of approval, if any, are attack certify that the applicant hokis legal or e which would entitle the applicant to con	Approval of this notice d equitable title to those rights i	loes not warrar n the subject le	Title P at or case Office F	E	Da	te 9/13/18	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2)							

28

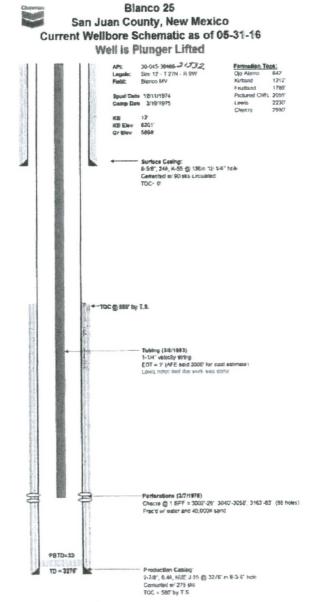
X



. . . .

Enduring Resources Plug & Abandon Procedure July 28, 2018

Well:	Blanco 25	API:	30-045-21532
Location:	1820' FNL & 835' FWL	Field:	Blanco Mesaverde
Sec,T, R:	Sec. 12, T27N, R9W	Elevation:	GL: 5989'
Cnty/State:	San Juan, New Mexico		
Lat/Long:	36.5919724,-107.7460861	By:	Aztec Well Servicing



52

@ 2016 Chevron

Prepared by: Simon Martin Updated by: Date: 05/31/2016 Octa:

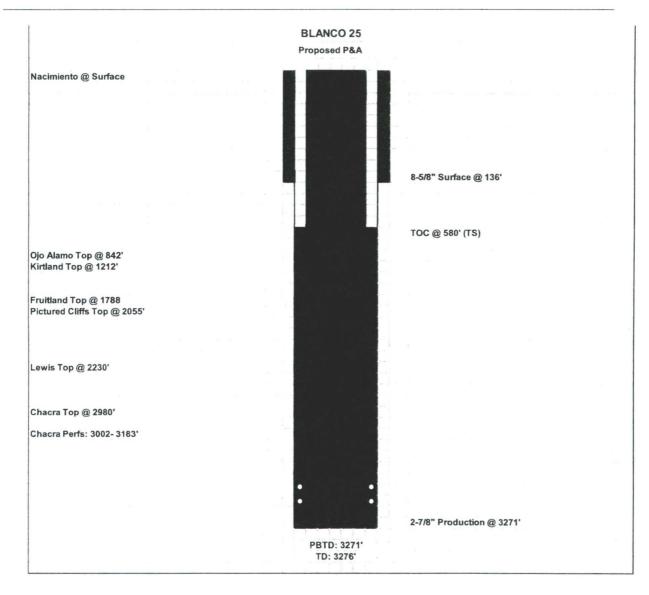
BLANCO 25 - API# 300452153200

Page 2 of 3



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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Blanco 25

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

Operator must run a CBL to verify cement top. Submit electronic copy of the log for verification to the following addresses: jwsavage@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.