

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

JUL 23 2013

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Epic Energy, LLC

3a. Address

7415 East Main, Farmington, NM 87402

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 790' FEL; Section 10, T26N, R13W

5. Lease Serial No.

NM-12235

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

Southland 6

9. API Well No.

30-045-23803

10. Field and Pool, or Exploratory Area

WAW FTC-PC

11. County or Parish, State

San Juan County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or reclamation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Epic Energy, LLC, proposes to permanently plugged and abandoned the Southland 6 as per the attached procedure:

Notify NMOCD 24 hrs  
prior to beginning  
operations

NMOCD

Note: Reclamation plan as previously been submitted to BLM Farmington office, onsite conducted 12/18/2017

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

DISTRICT III

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

VP of Engineering & Operations

Signature

Date

July 19, 2018

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

PE

9/27/18

Office FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**P&A Procedure**

**EPIC Energy – Southland #6**

Fruitland Sand – Pictured Cliffs

1890' FNL & 790' FEL, Section 10, T26N, R13W

San Juan County, New Mexico, API #30-045-23803

**Plug & Abandonment Procedure:**

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Currently the well is producing out 1-1/4" EUE production tubing (39 jts ) landed at 1255'. Lay down tubing prior to pumping cement.

1. **Plug #1, surface to 1294' (Perfs: 1281' – 1294'):** Load hole w/ water and establish injection rate into perforations. Bullhead cement directly down 2-7/8" casing as follows: Mix & pump ~ 40 sxs (47.2 cf) of Class B cement (or equivalent). After pumping the 1<sup>st</sup> 5 sx of cement, drop 20 ea. 1.3 SG RCN ball sealers and continue pumping the remaining cement until the entire hole is full of cement. Top off as necessary. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM/NMOCD stipulations.

Thompson Engineering & Production, Corp

Southland #6

Proposed P&A

Fruitland Sand - Pictured Cliffs

1890' FNL & 790' FEL, Section 10, T26N, R13W, San Juan County, NM

API #30-045-23803

Date: 10/5/17

Elevation: 6128' GL  
6133' KB

Hole Size: 9-3/4"

Ojo Alamo - Surface'

7", 23#, Casing set @ 96'  
Cement w/ 30 sxs, circulated cmt to surf

Kirtland @ 100'

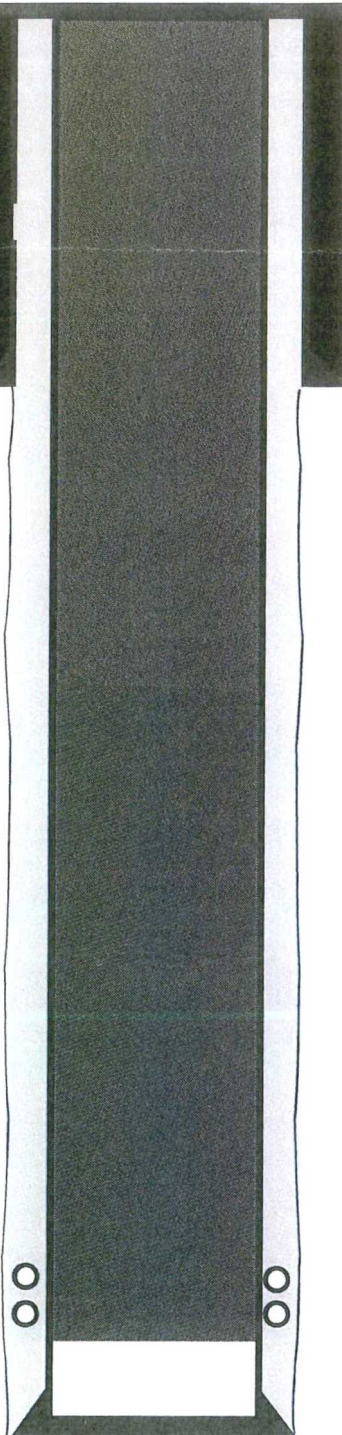
Plug #1: surface - 1294'  
Class B cement, 40 sxs (47.2 cf)

Fruitland @ 850'

Hole Size  
5"

Pictured Cliffs @ 1240'

Pictured Cliffs Perfs: 1281' - 1294'



PBTD: 1313'  
TD: 1350'

2-7/8", 6.4#, casing set @ 1350'  
Cement w/ 140 sx  
Circulated cement to surface

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Southland 6

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.