

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 10 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NM 070322

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

NMNM8385A

2. Name of Operator

DJR Operating, LLC

8. Well Name and No.

Carson Unit 15 34

3a. Address

1 Road 3263 Aztec, NM 87410

3b. Phone No. (include area code)

505-632-3476

9. API Well No.

30-045-26219

10. Field and Pool or Exploratory Area

Bisti Lower Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL - O, 330' FSL & 2310' FEL, Sec. 15, T25N, R12W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 9/7/2018 per the attached final activity report and plugged wellbore diagram.

ACCEPTED FOR RECORD

NMOC

SEP 28 2018

DISTRICT III

SEP 26 2018

FARMINGTON FIELD OFFICE

By:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amy Archuleta

Title

Regulatory Supervisor

Signature

Date

9/10/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Carson Unit 15 #34

Plugged WBD

Bisti Lower Gallup

Today's Date: 9/10/18

Spud: 2/28/85

Completion: 4/4/85

Elevation: 6352' GL

330' FSL, 2310' FEL, Section 15, T-25-N, R-12-W, San Juan County, NM

Lat: _____ N / Lat: _____ W, API #30-045-26219

Plug #4: Mix & pump 126sxs Class G
cmt from 941' - 0'

12.25" hole

8.625", 24#, Casing set @ 353'
Cement with 190 sxs, circulate to surface

Fruitland @ 620'

Plug #3B: Mix & pump 58sxs Class G
cmt from 1477' - 982'

Pictured Cliffs @ 1160'

Chacra @ 1338'

Plug #3A: Mix & pump 58sxs Class G
cmt from 1982' - 1482'

Mesaverde @ 1518'

Plug #2: Mix & pump 25sxs Class G
cmt from 3831' - 3617'

Mancos @ 3782'

Plug #1: Mix & pump 25sxs Class G
cmt from 4662' - 4447'

Gallup @ 4708'

Set 5 1/2 CIBP @ 4662'

Gallup Perforations:
4712' - 4911'

7-7/8" Hole

5.5" 15.5#, casing set @ 4990'
Cemented with 600 sxs, circulated

TD 4992'
PBTD 4943'

**DJR Resources**

PO Box 156
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Carson Unit 15 #34

API:30-045-26219, 09/09/2018

Well Plugging Report**Cement Summary**

Plug #1 - (Gallup Perf. and Top) Mixed and Pump 25sxs (28.75 cuft 15.9 ppg 5.12 slurry) Class G cmt from 4662'KB to 4447'KB TOC. w/ 2% Calcium Chloride.

Plug #2 - (Mancos Top) Mixed and Pump 25sxs (28.75 cuft 15.9 ppg 5.12 slurry) Class G cmt from 3831'KB to 3617'KB TOC. w/ 2% Calcium Chloride.

Plug #3A - (Mesaverde and Chacra Tops) Mixed and Pump 58sxs (66.7 cuft 15.6 ppg 11.8 slurry) Class G cmt from 1982'KB to 1482'KB., TOC.

Plug #3B - (Chacra and PC Tops) Mixed and Pump 58sxs (66.7 cuft 15.6 ppg 11.8 slurry) Class G cmt from 1477'KB to 982'KB., TOC.

Plug #4 - (Fruitland and Surface) Mixed and Pump 126sxs (144.9 cuft 15.7 ppg 25.8 slurry) Class G cmt from 941'KB to 0'KB., TOC.

Work Detail

PUX	Activity
09/04/2018	
P	Service Equip. and move to Loc.
P	Spot Equip., HSM and JSA, LOTO Rig and Production Equip.
P	RU Daylight Pulling Unit and Pump. Check WH pressures, SITP-0#, SICP-25#, SIBHP-0#.
P	RU Bleed off line, RU Pump to tbg., attempt to pressure test w/ 20 BBLs, NO TEST.
P	RU Rod Equip., LD 193 (3/4") rods, 2 subs 4', 2' (3/4"). 1 Top Seated pump.
P	X over to 2-3/8 tbg. tools and Equip. ND WH.
P	NU BOP, function test BOP, RU work Floor.
P	POOH LD 1 joint, Pull 10k over to get second joint moving and LD, RU pump to csg. Pump 20 BBLs. Worked the third joint until loose and string weight was normal.
P	LD 36 joints.
P	Clean Loc. and SIW, SDFD.
09/05/2018	
P	HSM and JSA, SITP-0#, SICP-0#, SIBHP-0#.
P	TOOH LD 153 joints, 1 Seat Nipple, 1 (5.5")tbg. Anchor, 1 (2') perf. Sub. EOT @ 4873'KB. Found holes @ 3123'KB, Anchor @ 4617'KB.
P	RU A plus WL, HSM and JSA, RIH to 4662'KB. and set 5.5" CIBP. POOH and LD setting tool, RD WL. RU pump to BH, pump 1.5 BBLs, PT 300#, GOOD TEST.
P	PU Plugging Sub., PU A plus work string, TIH to 4662'KB. w/ 148 joints
P	RU pump to tbg., pump 10 BBLs establish Circ. out csg., pump 50 BBLs total to establish clean returns. Attempt to PT csg. to 1000#, NO TEST.
P	Severe Weather and Road conditions, Lighting within a mile. SIW, SDFD.
09/06/2018	
P	HSM and JSA, SITP-0#, SICP-0#, SIBHP-0#.

P RU pump to tbg., pump 2 BBLs to establish Circ. out casing.
 P Pumped **Plug #1**.
 X W.O.C.
 P TIH tag TOC @ 4451'KB., LD to 3831'KB. RU pump to tbg., pump 10 BBLs to
 establish Circ. out of csg. Attempt to PT to 1000#, NO TEST.
 P Pumped **Plug #2**.
 X W.O.C.
 P TIH tag TOC @ 3621'KB., LD to 1982'KB.
 P Clean Loc. and SIW, SDFD.
 09/07/2018
 P HSM and JSA, SITP-0#, SICP-0#, SIBHP-0#.
 P RU pump to tbg., pump 7.5 BBLs to establish Circ., Attempt to PT to 1000#, NO
 TEST.
 P Pumped **Plug #3A**.
 P TOH LD to 1477'KB. RU pump to csg. reverse Circ. w/ 8 BBLs.
 P Pumped **Plug #3B**.
 P TOH LD to 941'KB.
 X W.O.C. Dig out WH.
 P PU TIH to tag TOC @ 1128'KB, LD to 941'KB., RU pump to tbg., pump 4.5 BBLs to
 establish Circ., Attempt to pressure test csg. to 1000#, GOOD TEST.
 P Pumped **Plug #4**.
 P LD 30 joints.
 P RD work floor, ND BOP.
 P RU Airsaw and cut WH off. Tag TOC in 5-1/2" @ 80' and in 8-5/8" @ 39'. RD
 Airsaw and weld DHM.
 P Clean Loc. and SDFD.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Leo Pacheco	BLM	on Loc.
William Diers	BLM	on Loc.