

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-28003
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sly Slav
8. Well Number 3
9. OGRID Number 006515
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Dugan Production Corp.

3. Address of Operator  
PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter N : 1250 feet from the South line and 1800 feet from the West line

Section 13 Township 30N Range 15W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5315' FL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. requests permission to TA this well. The well will be placed on TA status as per the following procedure:

1. POOH w/2-3/8" tbg.
2. RIH w/4 1/2" retrievable bridge plug. Set BP @ 465'.
3. Pressure test casing to 600 psi for 30 mins. Record pressure on 1000 psi, 1 hr pressure recorder chart.
4. POOH and LD tubing.
5. Submit pressure recording for records.

Notify NMOCD

24 hours

prior to MIT

NMOCD

OCT 05 2018

DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Supervisor DATE October 3, 2018

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/10/18

Conditions of Approval (if any):

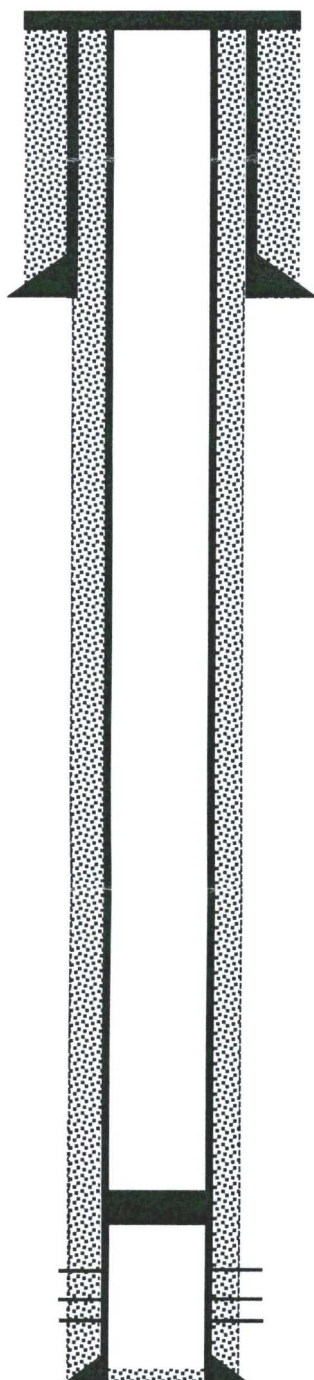
[Signature]

NMOCD

OCT 05 2018

DISTRICT III

**Planned TA Schematic**  
**Sly Slav # 3**  
**Dugan Production Corp**  
API #30-045-28003  
1250' FSL & 1800' FWL  
Unit N, Sec. 13, T30N, R15W  
San Juan County, New Mexico



7" J-55 20# casing @ 94'. Cemented w/  
40 sks Class B (47 Cu.ft) Circulated 1 bbl  
Cement to surface. Hole size 9-7/8"

Cemented with 25 sks 2% Lodense followed by  
50 sks Class. 110 cu.ft total slurry. Circulated 2  
bbls cement to surface.

4 1/2" 10.5 # J-55 casing @ 766'. PB @ 740'

Set 4 1/2" BP at 465'

Fruitland Coal Perfs @ 515'-520', 642'-653'

PBTD @ 740'