

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
AUG 20 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 51013
2. Name of Operator DJR Operating, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 1 Road 3263, Aztec, NM 87410-9521		7. If Unit of CA/Agreement, Name and/or No. NMNM 87097
3b. Phone No. (include area code) (505) 632-3476		8. Well Name and No. Bisti Coal 21 Com 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL - M, 790' FSL & 790' FWL, Sec. 21, T25N, R12W		9. API Well No. 30-045-28010
		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 8/15/2018 per the attached final report and plugged wellbore diagram.

NMOC D

SEP 25 2018

DISTRICT III

ACCEPTED FOR RECORD

SEP 11 2018

FARMINGTON FIELD OFFICE

By:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amy Archuleta		Title Regulatory
Signature	Date	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D

Bisti Coal 21 Com #2

Plugged P&A

Basin Fruitland Coal

790' FSL, 790' FWL, Section 21, T-25-N, R-12-W

San Juan County, NM, API #30-045-28010

Today's Date: 8/19/18

Spud: 12/03/90

Completed: 7/10/91

Elevation: 6345' GL

8.75" hole

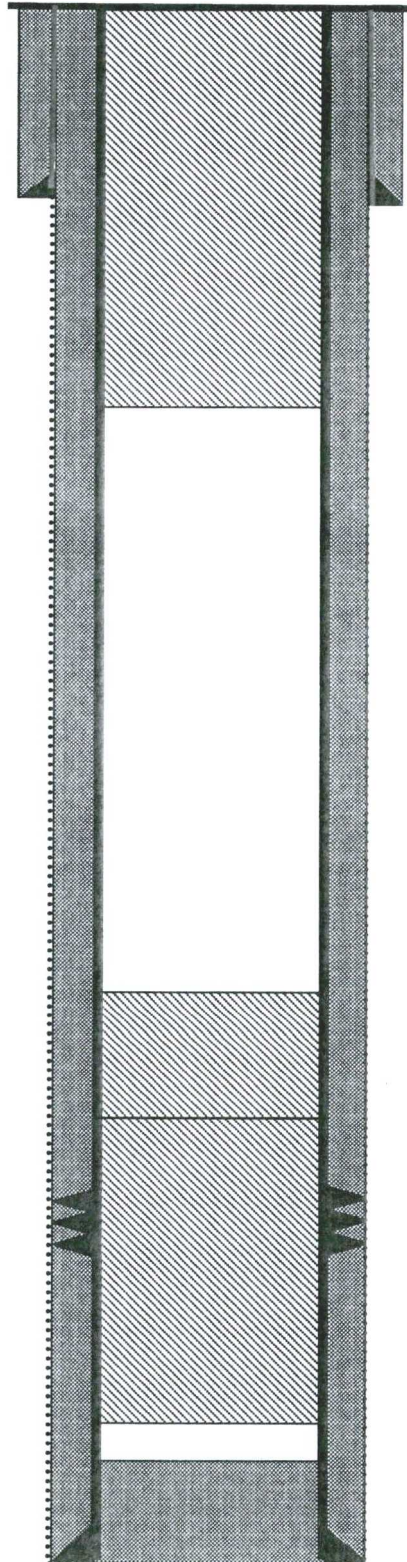
Ojo Alamo @ 154'

Kirtland @ 279'

Fruitland @ 917'

Pictured Cliffs @ 1170'

6.25" hole



Circulated cement to surface

**Plug #2: Pumped 38sxs Class G cmt
from 374' - Surface**

7" 23# Casing set @ 132'

Cement with 60 sxs, circulated to surface.

**Plug #1A: Pumped 17sxs Class B
cmt from 930' - 716'**

**Plug #1: Pumped 48sxs Class B
cmt from 1237' - 632'
Tag TOC @ 930'**

Fruitland Coal Perforations:
1111' - 1129'

4.5" 9.5#, Casing set @ 1328'
Cement with 145 sxs, circulated to surface

TD 1330'
PBTD 1289'

**DJR Resources**

PO Box 156
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Bisti Coal 21 Com #2
API:30-045-28010, 08/19/2018

Well Plugging Report**Cement Summary**

Plug #1 (PC & Fruitland tops) Pumped 48sxs (15.8ppg, 1.15 yield = 55.2 cuft) Class B cement with 2% CaCl from 1237'-632' TOC.

Plug #1A (Fruitland top) Pumped 17sxs (15.8ppg, 1.15 yield = 19.55 cuft) Class G cement from 930'-716' TOC.

Plug #2 (Fruitland/Ojo Alamo/7" Casing Shoe/ Surface) Pumped 38sxs (15.8ppg, 1.15 yield = 43.7 cuft) Class G cement from 374'-surface TOC:

Work Detail**PUX Activity**

08/13/2018

- P Road equipment to location.
- P HSM on JSA. Stage equipment while construction crew removed pumping unit.
- P Spot in and RU pulling unit. X-O for rods.
- P SITP-30#, SICP-50#. RU relief lines and blow well down to pit. PU on rod string and LD PR + SB. TOH LD (45) 3/4" rods and 2" top-set rod pump.
- P ND WH. MU 5-1/2" WH and 8-5/8" companion flange. NU and function test BOP. RU work floor and tubing equipment. Dig out BH and install 2" plumbing to surface. SIBHP-0#.
- P PU on tubing string and LD hanger. TOH inspect and tally 36 joints (1144.97' total). LD SN and mud anchor. Found 1 joint with rod cut and mud anchor has 1 side rotted off. SI well. SDFD.

08/14/2018

- P HSM on JSA. S & S equipment.
- P SICP-50#, SIBHP-0#. Blow well down to pit. Function test BOP.
- P PU plugging sub. TIH tubing to 1237'. Pump 30 bbl ahead with no circulation.
- P Pumped **Plug #1**. No circulation out casing valve throughout plug.
- P TOH LD tubing to TOC. Stand back remaining tubing + plugging sub.
- P SI well and WOC until cement sample hard. Dig out WH. RU pump to BH valve. Load and pressure up to 200# on BH with 3/4 bbl - blew hole in 7" casing below casing head.
- P TIH tubing with plugging sub to tag Plug 1 TOC at 930'. Load hole with 10 bbl. Circulate hole clean with 15 bbl total. PT casing to 800# - Bled to 700# in 5 minutes.
- P Pumped **Plug #1A**.
- P TOH LD tubing to TOC. Stand back remaining tubing + plugging sub. SI well. SDFD.

08/15/2018

- P HSM on JSA. S & S equipment.
- P SITP-0#, SIBHP-0#. Open well to pit. Function test BOP.
- X TIH tubing with plugging sub to tag Plug 1A TOC at 731'. TOH LD tubing to 374'.

Load hole with 1.5 bbl.
P Pumped **Plug #2**. Pumped 30sx to circulate good cement out casing valve; TOH
LD all tubing + plugging sub; Re-fill 4-1/2" casing with 8sx.
P Wash and RD work floor. Wash and ND BOP and companion flanges. NU WH
and SI well. SDFD.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Darin Halliburton	BLM	on location