

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 18 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

**NMSF 078067**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Carson Unit 14 324R**

2. Name of Operator

**DJR Operating, LLC**

9. API Well No.

**30-045-31007**

3a. Address

**1 Road 3263 Aztec NM 87410**

3b. Phone No. (include area code)

**505-632-3476**

10. Field and Pool or Exploratory Area

**Basin Fruitland Coal**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL - N, 675' FSL & 1909' FWL, Sec. 14, T25N, R12W**

11. Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The subject well was P&A'd on 8/31/2018 per the attached final activity report and plugged wellbore diagram.**

NMOC

SEP 28 2018

DISTRICT III

ACCEPTED FOR RECORD

SEP 26 2018

FARMINGTON FIELD OFFICE

By:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Amy Archuleta**

Title

**Regulatory**

Signature

Date

**9/6/18**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

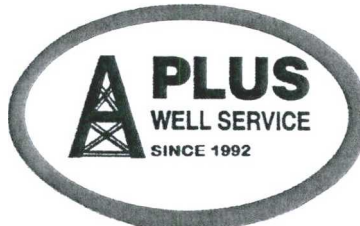
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**DJR Resources**

PO Box 156  
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: Carson 14-324R

API:30-045-21007, 09/05/2018

**Well Plugging Report****Cement Summary**

**Plug #1** - (Fruitland and Perforations Top) Mixed and Pump 30sxs (34.5 cuft 1.15 yield 15.9 ppg) from 1132'KB to 747'KB. TOC.

**Plug #2** - (SURFACE CSG SHOE) Mix and pump 25sxs (1.15 yield, 15.8 ppg, 28.75cuft, 5.12bbls slurry) Class G cement from 633' – 418'

**Plug #3** - (SURFACE TOP OFF) Mix and pump 40sxs (1.15 yield, 1.15 ppg, 46cuft, 8.1 bbls slurry) Class G cmt from 311' – 0'.

**DHM coordinates** - LAT: 36° 23' 44". LONG: -108° -5' 0".

**Work Detail**

<b>PUX</b>	<b>Activity</b>
<b>08/29/2018</b>	
P	Rig Move to Loc.
P	Spot Equip, HSM and JSA, LOTO Rig and Production Equip.
P	RU Pump and Daylight Pulling Unit.
P	Check Well Pressures, SITP-0, SICP-0, SIBH-0, RU Bleed off lines.
P	ND WH, NU BOP and Function Test.
P	RU Work Floor and 2-3/8" Tools.
P	TOH w/ 40 joint EOT @ 1244'KB. Seat Nipple @ 1213'KB.
P	PU 4-1/2" Watermelon Mill, TIH to 1151'KB.
P	TOH w/ tbgs., LD Mill
P	Clean Loc. and SIW, SDFD.
<b>08/30/2018</b>	
P	HSM and JSA, Check Well Pressures, SICP-0, SIBHP-0.
P	PU 4-1/2" CR and TIH w/ 2-3/8" tbgs. to 1132'KB.
P	Set CR, RU pump to tbgs. PT tbgs. to 800# psi w/ 4 BBLs. GOOD TEST. Release CR and Establish Circ. w/ 11 BBLs out of csg. Pump 18 BBLs Total. PT csg. to 800# psi, NO TEST, lost of 100# psi in 10 min., RU pump to BH, Pump 4 BBLs and Establish Circulation out of the ground.
P	BLM requested CBL to Establish TOC.
P	TOH w/ tbgs., LD Setting Tool.
P	RU A plus WL, RIH w/ CBL Tool to 1130'KB. TOC @ 60'KB. RD WL.
P	TIH open ended to top CR.
P	Pumped <b>Plug #1</b> .
P	LD tbgs. to 653'KB., TOH w/ 21 joints.
P	Dig out WH. W.O.C. overnight Tag in the AM.
P	Clean Loc. and SIW, SDFD.
<b>08/31/2018</b>	
P	HSM on JSA. S & S inspect rig equipment.
P	CHECK PSI: TBG-N/A, CSG-0#, BH-0#. Open well to pit.
P	TIH TAG TOC @ 787'. PT csg to 800# PSI for 30 min. TEST OK. LD to plug #3.

P Pumped **Plug #2**. Displace with fresh water. LD all TBG.  
P RD rig floor and TBG equipment, ND BOP, NU WH.  
P JSA. RU cut off saw. Cut and remove WH, install DHM. Polly pipe 8-5/8".  
P Pumped **Plug #3**.  
P RD daylight unit and pumping equipment.  
P Clean and secure location. SDFD.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### On Site Reps:

Name	Association	Notes
Mike Gilbreath	BLM	on loc.



# Carson Unit 14 324R

## Plugged P&A

Basin Fruitland Coal

675' FSL & 1909' FEL, Section 14, T-25-N, R-12-W

San Juan County, NM, API #30-045-31007

Today's Date: 9/5/18

Spud: 10/30/02

Completed: 2/10/03

Elevation: 6423' GL

12.25" hole

8 5/8" 24# Casing set @ 139'

Cement with 100 sxs, circulated to surface.

Plug #3: Mix & pump 40sxs  
Class G cmt from 311' - 0'

Plug #2: Mix & pump 25sxs  
Class G cmt from 311' - 0'

Ojo Alamo @ 468'

Kirtland @ 583'

Plug #1: Mix & pump 30sxs Class G  
cmt from 1132' - 747'

Set 4 1/2" CR @ 1132'

Fruitland @ 1168'

Fruitland Coal Perforations:  
1181' - 1196'

7 7/8" hole

4.5" 10.5# Casing set @ 1318'  
Cement with 340 sxs, circulated to surface

PBTD 1272'  
TD 1318'

