

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03358

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
892000929C8. Well Name and No.
NEBU 318M9. API Well No.
30-045-31271-00-C110. Field and Pool or Exploratory Area
BASIN DAKOTA
BLANCO MESAVERDE11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

Contact: PATTI CAMPBELL

Email: patti.campbell@bpx.com

3a. Address

380 AIRPORT RD
DURANGO, CO 81303

3b. Phone No. (include area code)

Ph: 970-712-5997

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T31N R7W SESE 1010FSL 1130FEL
36.909627 N Lat, 107.517204 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully requests to re-perforate the Mesa Verde formation in the subject well in order to bypass formation (cement) sustained during the recent Mancos and Dakota abandonment.

Please see the attached procedure and wellbore diagram.

In accordance with NMOCD Pit Rule 19.15.17.9, BP will use a closed-loop system during this operation.

Notify NMOCD 24 hrs
prior to beginning
operations

SEP 13 2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #427731 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 09/10/2018 (18JWS0207SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/18/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JACK SAVAGE

Title PETROLEUM ENGINEER

Date 09/10/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Northeast BlancNEo Unit 318M

API # 30-045-31271

P Sec. 12 31N 07W

San Juan County, NM

Background

BP proposes to re-perforate the Mesa Verde in the subject wellbore in order to bypass formation damage (cement) sustained during recent Mancos and Dakota abandonment operations.

Procedure

1. Pull tubing
2. Perforate the following intervals:
 - a. 6068, 6041, 6024, 5967, 5950, 5925, 5895, 5859, 5842, 5830, 5802, 5793, 5760, 5747
 - b. 5708, 5693, 5670, 5656, 5645, 5635, 5619, 5585, 5564, 5544, 5525, 5494, 5447, 5243, 5213
 - c. 5019, 4810, 4749, 4679, 4567, 4521
3. Pump 1200 gal acid over each zone
4. Run tubing
5. Return well to production

Wellbore Diagram



NEBU 318M
MV/DK
API #: 3004531271
Unit P - Sec. 12 - T31N - R07W
San Juan, NM

Formation Tops

Ojo Alamo	2312
Kirtland	2406
Fruitland	2932
Pictured Cliffs	3333
Lewis	3569
Huerfano Bentonite	4258
Chaera	
Menefee	5554
Point Lookout	5850
Mancos	6180
Gallup	7060
Greenhorn	7770
Graneros	7824
Dakota	7841
Burro Canyon	7941

Mesa Verde Perforations

4521' - 5019' 15 holes, 0.33"
Frac'd w/ 37k gelled water, 1.2 MMSCT N2, & 200k# 20/40

5213' - 5708' 23 holes, 0.33"
Frac'd w/ 93k gal 2% KCl & 100k# 20/40

5747' - 6068' 21 holes, 0.33"
Frac'd w/ 99k gal 2% KCl & 98k# 20/40

Deviation Survey

Depth	Inclination
166	1.00
259	0.75
787	0.75
1289	0.75
1822	0.75
2323	1.00
2826	1.00
3328	1.00
8118	1.00

Dakota Perforations

7952' - 8093' 17 holes, 0.33"
Frac'd w/ 52k# 20/40 & 58k gal gelled KCl

16.5' KB
GL: 6525'

