

RECEIVED
SEP 04 2018
FARMINGTON FIELD OFFICE
BUREAU OF LAND MANAGEMENT
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **NMSF 078506**
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DJR Operating, LLC

3a. Address

1 Road 3263 Aztec, NM 87410

3b. Phone No. (include area code)

505-632-3476

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Bisti Coal 6 2T

9. API Well No.

30-045-32482

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL - F, 1730' FNL & 1810' FWL, Sec. 6, T25N, R12W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 8/27/2018 per the attached final activity report and plugged wellbore diagram.

ACCEPTED FOR RECORD

NMOCB
SEP 28 2018
DISTRICT III

SEP 26 2018
FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amy Archuleta

Title

Regulatory

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

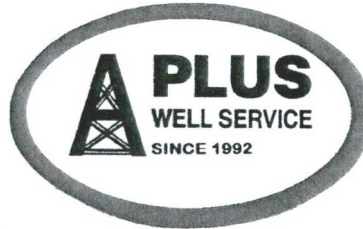
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCB

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**DJR Resources**

PO Box 156
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499
(505) 325-2627

Name: Bisti Coal 6 #2T

API:30-045-32482, 08/30/2018

Well Plugging Report**Cement Summary**

Plug #1 - (PC and Fruitland Interval) Mixed and Pump 80sxs (101.2 cuft 1.15 yield 15.9 ppg) Class G cmt from 1235'KB to 547'KB.

Plug #2 - (Tubing stub, Kirtland, Ojo Alamo and 8-5/8" casing shoe) Mixed and Pump 76sxs (87.4 cuft 1.15 yield 15.8 ppg) Class G cmt from 408' KB. to 0' KB.

Top surface - Mixed and Pump 17sxs (19.55 cuft 1.15 yield 15.9 ppg) Class G cmt

Work Detail

PUX	Activity
08/23/2018	
P	S & S Equip. Pre-trip and Secure Loads.
P	Move Rig and Equip. From A plus yard to Loc.
P	HSM and JSA, Spot Equip., RU Pumping and Pulling Unit.
P	Check PSI on Well, SIPT-0, SIPC-25, SIPBH-0, RU bleed off line, RU pump to tbg. Test tbg. to 800# w/ 1/2 BBL, GOOD TEST, RU pump to BH, Test to 300# w/ 3/4 BBL, GOOD TEST. RU Rod tools and PU on Rod to Release the Bridal on Horses head.
U	W.O. Third party to RD and remove Pumping Unit from Loc.
P	LD 43 (3/4") Rods, 3 (3/4") Weighted Bars, and Top Seated Pump. RD Rod Tools.
P	X over to tbg tools, ND Well Head (Top Nut Corroded), NU 8-5/8" Flange and BOP. Function test BOP.
P	RU work floor, TOH & LD 37 joint, S-nipple, mud anchor 2-3/8" EUE and Tally EOT @ 1217'KB, C-nipple @ 1184'KB .
P	SIW & Clean Loc. SDFD.
08/24/2018	
P	HSM and JSA, Check PSI on Well, SIPT-0, SIPC-25, SIPBH-0
P	TIH, PU 38 joints & 20' of Subs, EOT @ 1235'KB.
P	RU pump to tbg. Pump 40 BBLs, try to establish Circ. NO CIRCULATION.
P	Pumped Plug #1 .
U	LD 20' of subs, try to pull on pipe, no movement. (Provability that slurry carried COAL fines up the casing & planted the tubing).
U	Call BLM & NMOCD, to get approval to tag TOC w/ WL and cut tbg., @ 11:00 AM got approval From BLM (Dustin Porch) and NMOCD engineer (Brandon Powell) to proceed w/ plan. 8/24/18
P	W.O.C.
U	RU A plus WL, RIH tag TOC @ 416' KB. POOH to 409'KB cut tbg. POOH and RD WL. LD 1 joint and PU 15' of subs EOT @ 408'KB.
P	RU pump to tbg. and establish circulation out of csg. w/ 4 BBLs. Pump total of 15 BBLs. Test 5-1/2" casing to 800#. GOOD TEST.
P	Pumped Plug #2 . Circulated 25 sxs to pit, until BLM Rep. ok cmt.
P	LD 11 joints, RU back to tbg. and top off w/ 12 sxs of cmt. left in tub, LD rest of

tbg.
P Wash off and Clean BOP & Tool. SIW. SDFD.
08/27/2018
P HSM and JSA, Check PSI on Well, SIPT-0, SIPC-0, SIPBH-0.
P RD Work floor, ND BOP, dig out WH.
P RU air saw and cut off WH. Tag cmt @ 2-1/2" on 8-5/8" annular, and @ 0' on 5-1/2" csg. RD air saw and weld DHM to csg.
P Pumped **Top surface**.
P RD Pump and Daylight Pulling, and Secure load.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Dustin Porch	BLM	on Location

Bisti Coal 6 #2T

Plugged WBD

Basin Fruitland Coal

1730' FNL, 1810' FWL, Section 6, T-25-N, R-12-W

San Juan County, NM, API #30-045-32482

Today's Date: 8/30/18

Spud: 2/04/06

Completed: 4/17/07

Elevation: 6200' GL

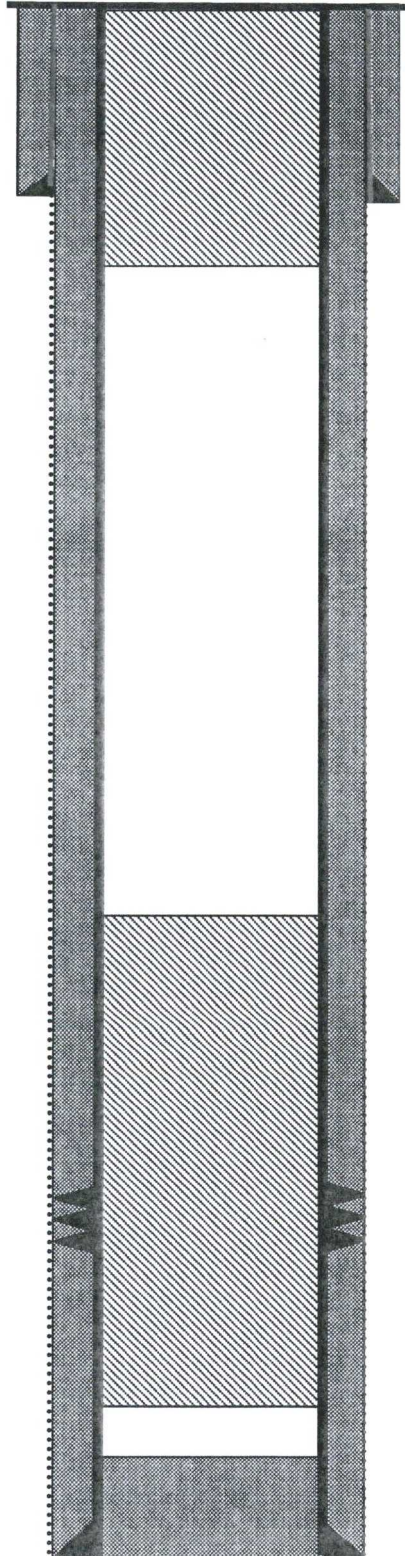
12.25" hole

Kirtland @ 157'

Fruitland @ 880'

Pictured Cliffs @ 1185'

7-7/8" hole



Circulated cement to surface

Top Surface: Mix & pump 17sxs
Class G cmt

8.625" 24# Casing set @ 146'
Cement with 115 sxs, circulated to surface.

Plug #2: Mix & pump 76sxs Class G
cmt from 408' - 0'

Plug #1: Mix & pump 80sxs Class
G cmt from 1235' - 547'

Set CR @ 1088'

Fruitland Coal Perforations:
1138' - 1181'

5.5", 15.5#, Casing set @ 1332'
Cement with 265 sxs, circulated to surface

TD 1350'
PBD 1291'