

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Tony Delfin  
Acting Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: 8/27/18

Well Information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW
30-045-35572-00-00	NAVAJO 18	061	VISION ENERGY GROUP LLC	O	N	San Juan	N	M	7	29	N	16	W	777	S	1256	W

Conditions of Approval:

**Amend sundry to include:**

- Duration and results of pressure tests
- Date TD reached
- Rig Release date.

NMOCD Approved by Signature

10/10/18  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 31 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. I-89-IND-58
2. Name of Operator VISION ENERGY GROUP LLC		6. If Indian, Allottee or Tribe Name NAVAJO NATION
3a. Address 5000 AMBASSADOR CAFFERY BLDG 15B LAFAYETTE, LA 70508	3b. Phone No. (include area code) (337) 534-8686	7. Name of CA/Agreement, Name and or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSW 7-29N-16W		8. Well Name and No. NAVAJO 18 #61
		9. API Well No. 30-045-35572
		10. Field and Pool or Exploratory Area HOGBACK DAKOTA
		11. Country or Parish, State SAN JUAN, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

MIRU drilling unit @ 9:00 on 8/21/18 & spud a 8-3/4" surface hole. Drilled to 240'. RU and ran 7" 20# K-55 CSG to 223'. Cement w/ 153 sx Class G cement @ 15.8 ppg; Yield 1.150 cu-ft/sx. Displaced 9.0 bbls water circ. Circulated 14 bbls of cement to surface. Dropped plug and bumped plug at 350 psi, shut-in pressure was approximately 350 psi. WOC 12 hours. N/U BOP @ manifold/test all valves to 600 psi against surface casing. All valves ok. Received variance from BLM to test against casing to 600 psi.

Drill out CMT. Drilled a 6-3/4" hole to 734'. RU and ran 4-1/2" casing, 11.6# P-110 to 728'. CMT 4-1/2" csg w/ 128 sx Class G cement @ 15.8 ppg; Yield 1.15 cu-ft/sx. Displaced 10.7 bbls of water. Circulated 9 bbls of cement to surface. Dropped plug and bumped plug at 1400 psi. Last pressure and rate observed was 450 psi @ 2 bbls/min.

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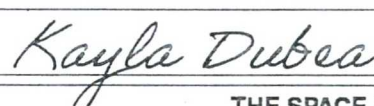
ACCEPTED FOR RECORD

SEP 14 2018

SEP 11 2018

DISTRICT III

FARMINGTON FIELD OFFICE  
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) KAYLA DUBEA		DRILLING OFFICER
Signature 	Title	Date 08/27/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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