		RECEIVE	D		
BUR SUNDRY 1	UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT NOTICES AND REPORTS ON V	VELCES of Land Mar	Office	FORM APPROVED DMB No. 1004-0137 pires: January 31, 2018 JMNM 136672 or Tribe Name	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well				7. If Unit of CA/Agreement, Name and/or No. CA NMNM 138467	
✓ Oil Well Gas Well Other			8. Well Name and No	8. Well Name and No. Federal 2307 7P Com 1H	
2. Name of Operator LOGOS Operating, LLC			9. API Well No. 30-0	9. API Well No. 30-039-31366	
3a. Address 2010 Afton Place Farmington, NM 8740	<i>(include area code)</i> 218	Basin Mancos / Ly	10. Field and Pool or Exploratory Area Basin Mancos / Lybrook Gallup		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 1279 FSL & 298 FEL, SE/SE, P Sec 7 T23N R07W			5	11. Country or Parish, State Rio Arriba County, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC				
✓ Notice of Intent		raulic Fracturing	roduction (Start/Resume) ecclamation	Water Shut-Off Well Integrity	
Subsequent Report	Change Plans Plug	g and Abandon	ecomplete Temporarily Abandon	✓ Other BOP Test Variance	
Final Abandonment Notice			Vater Disposal		
the proposal is to deepen direction the Bond under which the work we completion of the involved operati	Deperation: Clearly state all pertinent details, ally or recomplete horizontally, give subsurf Il be perfonned or provide the Bond No. on ons. If the operation results in a multiple con- trices must be filed only after all requirement	ace locations and measure file with BLM/BIA. Requi mpletion or recompletion i	d and true vertical depths red subsequent reports min a new interval, a Form 3	of all pertinent markers and zones. Attach ust be filed within 30 days following 8160-4 must be filed once testing has been	
LOGOS is requesting variance to ask permission not to do a full BOP Test but to do a BOPE Shell Test for flanges that are broke for rig skid.					
For Rig Aztec #920 To Shell Pressure Test Braden Head & BOP at 2,000psi High and 250psi Low. Pressure test the surface or intermediate casing at 1,500psi for 30min. Following successful pressure tests, will spud the intermediate or production hole. The Last Full Long Test and Function on the first well of this well pad will be conducted approximately 10/10/18 and will be reported on subsequent sundry with actual date.					
NMOCD				OCT 3 2018	
				AFMSS	
DISTRICT III					
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tamra Sessions		Regulatory Specialist Title			
Signature Onde	in	Date 10/01/2018			
THE SPACE FOR FEDERAL OR STATE OFICE USE					
Approved by	hmu	Title 5PET		Date 10/3/18	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



