

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

GAS CAPTURE PLAN

Date: September 10, 2018

☒ Original

Operator & OGRID No.: Enduring Resources, LLC OGRID No. 372286

☐ Amended - Reason for Amendment: _____

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility – Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
RINCON UNIT #715H	Pending approval APD 39-31374	Sec. 21, T27N, R6W	UL: A SHL: 1152' FNL & 1273' FEL	5000	Flared	
RINCON #613H	Pending approval APD	Sec. 21, T27N, R6W	UL: A SHL: 1117' FNL & 1225' FEL	5000	Flared	
RINCON #615H	Pending approval APD	Sec. 21, T27N, R6W	UL: A SHL: 1141' FNL & 1257' FEL	5000	Flared	
RINCON #713H	Pending approval APD	Sec. 21, T27N, R6W	UL: A SHL: 1129' FNL & 1241' FEL	5000	Flared	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to NA and will be connected to See Below low/high pressure gathering system located in Rio Arriba County, New Mexico. It will require 1085' of pipeline to connect the facility to low/high pressure gathering system. Enduring Resources provides (periodically) to See Below a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Enduring Resources and See Below have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at See Below Processing Plant located in Sec. See Below, Twn. _____, Rng. _____, _____ County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on See Below system at that time. Based on current information, it is Enduring Resources belief the system can take this gas upon completion of the well(s).