

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF0789266. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
892000844E8. Well Name and No.
GALLEGOS CANYON UNIT 3659. API Well No.
30-045-26881-00-S110. Field and Pool or Exploratory Area
UNKNOWN11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: TOYA COLVIN

E-Mail: Toya.Colvin@bp.com

3a. Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281.366.7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T29N R13W SESE 0900FSL 0765FEL
36.692540 N Lat, 108.150640 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached P&A operations performed on the subject well April 2018.

Eastern Navajo
892000844E

NMOCD

SEP 11 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #411977 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 05/07/2018 (18JWS0070SE)**

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/17/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 05/07/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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BP America

Plug And Abandonment End Of Well Report

GCU 365

900' FSL & 765' FEL, Section 25, T29N, R13W

San Juan County, NM / API 30-045-26881

Work Summary:

- 4/11/18** Made BLM, and NMOCD P&A operations notifications at 9:30 AM MST.
- 4/12/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. POOH with rods and L/D rod string. N/D wellhead, N/U BOP and function tested. POOH with production string and tallied. Found holes in joints 29 & 35, replaced both joints and adjusted tally as necessary. Pressure tested tubing to 1000 psi in which it successfully held pressure. P/U casing scraper and TIH to 1235'. Shut-in well for the day. Jose Rubeles was BLM inspector on location.
- 4/13/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Round tripped casing scraper above top perforation at 1246'. P/U CR, TIH and set at 1194'. Stung out of CR and circulated hole clean with 16 bbl of fresh water. Pressure tested casing to 900 psi in which it successfully held pressure. R/U wireline services. Ran CBL from CR at 1194' to surface. Sent copy of CBL to BLM and NMOCD for review. CBL indicated good cement throughout the wellbore. Shut-in well for the day. Jose Rubeles was BLM inspector on location.
- 4/16/18** Checked well pressures: Tubing 0 psi, Casing 0 psi and Bradenhead 0 psi. Bled down well. TIH with tubing to the top of CR at 1194'. R/U cementing services. **Pumped Plug #1:** (Pictured Cliffs Perforations and Fruitland Formation Top 1194'-756', 35 Sacks Class G Cement) Mixed 35 sx Class G cement and spotted a balanced plug to cover Pictured Cliffs perforations and Fruitland formation top. PUH and

Pumped Surface Plug #2: (Surface 258'-Surface, 35 Sacks Class G Cement(5 sacks for top-off) Mixed 35 sx Class G cement and pumped surface plug from 258' to surface to cover the Kirtland and Ojo Alamo formation tops and surface casing shoe. Successfully circulated cement to surface and out of casing valve. N/D BOP and cut-off wellhead. Topped-off well with 5 sx of Class G cement. Installed P&A marker per BLM and NMOCD standards. Took picture of P&A marker in place and recorded GPS coordinates. R/D and MOL. Jose Rubeles was BLM inspector on location.

Wellbore Diagram

Gallegos Canyon Unit 365

API #: 3004526881

San Juan, New Mexico

Surface Casing

7" 20# @ 127 ft

Plug 2

258 feet - Surface

258 feet plug

35 sacks of Class G Cement

5 sacks of cement for top-off

Plug 1

1194 feet - 756 feet

440 feet plug

35 sacks of Class G Cement

Formation

Fruitland Coal - 880 feet

Retainer @ 1194 feet

Perforations

1246 feet - 1266 feet

Production Casing

4.5" 10.5# @ 1383 ft

