

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM008005

6. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.  
NMNM132981A

8. Well Name and No.  
NAGEEZI UNIT 502H

9. API Well No.  
30-045-35863-00-X1

10. Field and Pool or Exploratory Area  
BASIN MANCOS

11. County or Parish, State  
SAN JUAN COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
ENCANA OIL & GAS (USA) INCORPCE-Mail: jevin.croteau@encana.com  
Contact: JEVIN CROTEAU

3a. Address  
370 17TH STREET, SUITE 1700  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 720-876-5339

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T23N R9W SWNE 2567FNL 1528FEL  
36.256172 N Lat, 107.772552 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                               |                                                    |                                                               |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                                               |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                                               |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilled 6.125 in Production hole to 11,353 ft (KB) MD. Reached TD of Lateral on 9/3/18.

Set 4.5 in 11.6 ppg P-110 Production Casing from 4992 ft (KB) to 11,343 ft (KB).

Pumped 582 sxs of 13.3 ppg Class G cement, yield 1.36 ft<sup>3</sup>/sk. Returned 20 bbls of cement back to surface.

Rig released on 9/5/18. ✓

Production Liner will be pressure tested prior to completions and results will be reported on the completions SN. ✓

NMDCD  
OCT 09 2018  
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #434171 verified by the BLM Well Information System  
For ENCANA OIL & GAS (USA) INCORPO, sent to the Farmington  
Committed to AFMSS for processing by JACK SAVAGE on 09/26/2018 (18JWS0157SE)**

Name (Printed/Typed) JEVIN CROTEAU

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By **ACCEPTED**

JACK SAVAGE  
Title PETROLEUM ENGINEER

Date 09/26/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

A