

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☒ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**DJR Operating, LLC**

3a. Address

**1 Road 3263, Aztec, NM 87410**

3b. Phone No. (include area code)

**505-632-3476**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**UL - J, 2310' FSL & 1650' FEL, Sec. 7, T25N, R12W**

5. Lease Serial No.

**NMSF 078056**

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

**Central Bisti Unit 97**

9. API Well No.

**30-045-25906**

10. Field and Pool or Exploratory Area

**Bisti Lower Gallup**

11. Country or Parish, State

**San Juan, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**The subject well was P&A'd on 9/17/2018 per the attached final activity report and plugged wellbore diagram.**

**NMOC**

**OCT 22 2018**

**DISTRICT III**

**ACCEPTED FOR RECORD**

**OCT 09 2018**

**FARMINGTON FIELD OFFICE**

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Nell Lindenmeyer / Agent for DJR**

Title

**Engineer Tech**

Signature

Date

**9/17/18**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

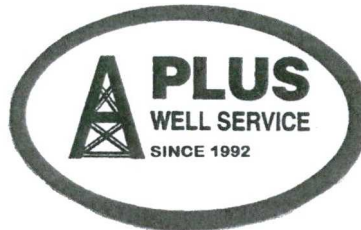
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC**

**DJR Resources**

PO Box 156  
Bloomfield, NM 87413

P.O. Box 1979, Farmington, NM 87499  
(505) 325-2627

Name: Central Bisti Unit #97

API:30-045-25906, 09/17/2018

## Well Plugging Report

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### Cement Summary

**Plug #1** - (Gallup Top) Mixed and Pump 36sxs (41.4 cuft 7.37 slurry 15.7 ppg) Class G cmt from 4810'KB to 4500'KB. TOC.

**Plug #2** - (Mancos Top) Mixed and Pump 42sxs (48.3 cuft 15.6 ppg 8.6 slurry) Class G cmt w/2% Calcium Chloride from 3885'KB to 3524'KB. TOC.

**Plug #3A** - (Mesaverde Top) Mixed and Pump 48sxs ( 55.2 cuft 9.83 slurry 15.6 ppg) Class G cmt from 2010'KB to 1860'KB.

**Plug #3B** - (Chacra Top) Mixed and Pump 33sxs (37.95 cuft 6.75 slurry 15.5 ppg) Class G cmt from 1592'KB. TO 1450'KB. TOC.

**Plug #3C** - (PC and Fruitland Top) Mixed and Pump 90sxs (103.5 cuft 18.43 slurry 15.6 ppg) Class G cmt from 1272'KB. to 755'KB. TOC.

**Plug #4A** - (Kirtland Top) Mixed and Pump 51sxs (58.65 cuft 10.44 slurry 15.7 ppg) Class G cmt from 310'KB to 160'KB. TOC.

**Plug #4B** - (Surface 8-5/8") Mixed and Pump 59sxs (67.85 cuft 12.08 slurry 15.7 ppg) Class G cmt from 100'KB. to 0'KB. TOC.

Plugs #3 to #4 - Approved by BLM and NMOCD. on 9/14/2018.

**Plug #5** - (Surface) Mixed and Pump 25sxs (28.75 cuft 5.12 slurry 15.9 ppg) Class G cmt

**Coordinates** - Lat: N 36° 24'53.46374" Long: W 108° 8'57.79291"

### Work Detail

PUX	Activity
09/10/2018	
P	HSM and JSA, LOTO Rig and Production Equip.
P	RU Daylight Pulling Unit and Pump Unit.
P	Check WH Pressures, SITP-10#, SICP-25#, SIBHP-0#. RU Bleed off Line.
P	RU pump to tbg., pump 5 BBLs, Attempt to PT tbg. to 1000#, GOOD TEST, RU pump to BH, Attempt to test to 300#, NO TEST, Circ. water from ground.
P	RU rod tools and Equip., Unseated Pump, LD 185 (3/4") Rods, 4 (3/4") Guided Rods, 4 (3/4") Weight Bars, 1 Top Seated Pump. X over to 2-3/8" Tools.
P	Clean Loc. and SIW, SDFD.
09/11/2018	
P	HSM and JSA.
P	Check WH Pressures, SITP-0#, SICP-0#, SIBHP-0#, ND WH.
P	NU BOP. Function test BOP, RU work floor.
P	TOOH w/ 155 joints, EOT @ 4908'KB. Tbg. Anchor @ 4751'KB., Seat Nipple and Perf. Sub @ 4877'KB.
P	RU A plus WL, PU 5-1/2" CIBP. RIH and set CIBP @ 4810'KB. POOH and RD WL.
P	TITH w/ 152 joints EOT @ 4808'KB.
P	RU pump to tbg., pump 100 BBLs to Circ. clean.
P	Clean Loc. and SIW, SDFD.
09/12/2018	



P HSM and JSA.  
P Check WH Pressures, SITP-0#, SICP-0#, SIBHP-0#.  
P RU pump to tbg., pump 2.5 BBLs, Attempt to PT csg. to 1000#, NO TEST.  
TOOH w/ 152 joints.  
X RU A plus WL, RITH w/ CBL to 4810'KB, POOH, RD WL.  
P TIH to 4810'KB. RU pump to tbg., pump 2.2 BBLs to establish Circ.  
P Pumped **Plug #1**.  
P TOOH LD 12 joints, SB 15 joints.  
P Clean Loc. and SIW, SDFD. Will tag TOC in AM.

09/13/2018  
P HSM and JSA.  
P Check WH Pressures, SITP-0#, SICP-0#, SIBHP-0#.  
P PU, TIH to TOC @ 4519'KB. RU pump to tbg., pump 2.5 BBLs, Attempt to PT csg. to 1000#. NO TEST.  
P LD to 3885'KB EOT. RU pump to tbg.  
P Pumped **Plug #2**.  
P TOH and LD to 3508'KB. EOT.  
X W.O.C. Dig out WH.  
P PU, TIH to tag TOC @ 3529'KB., RU pump to tbg. pump 2.5 BBLs to establish Circ., Attempt to PT csg. to 1000#, NO TEST.  
P LD to 1960'KB., TOH w/ tbg.  
P TOC on the outside of 5-1/2" around 4000'KB, Got APPROVAL from BLM and NMOCD to Perf. @ 2010'KB. and Set CR @ 1960'KB.  
P RU WL, RITH to 2010'KB. Perf. 3 (0.82") holes, POOH and RD WL.  
P PU 5-1/2" CR, TITH to 1960'KB.  
P Clean Loc. and SIW, SDFD.

09/14/2018  
P HSM and JSA.  
P Check WH Pressures, SITP-0#, SICP-0#, SIBHP-0#. Set CR @ 1960'KB. Sting out, RU pump to tbg. and pump 5 BBLs to establish Circ. Attempt to pressure test 5-1/2" csg. to 1000#, GOOD TEST. Sting back into CR and establish rate of 1 BPM @ 1200#.  
X Pumped **Plug #3A**. Pump 30 sxs Outside, 6 sxs Below CR, 12 sxs Above CR. Sting out pressure @ 900#.  
P LD to 1542'KB, TOOH w/ tbg. LD Setting tool.  
X RU A plus WL, RIH to 1592'KB. Perf. 1 set 3 (0.82) holes, POOH RD WL.  
P PU 5-1/2" CR, TIH to 1550'KB., set CR and sting out. RU pump to tbg., establish Circ. from csg. w/ 1.5 BBLs. Sting into CR establish rate of 1 BPM @ 1200#.  
X Pumped **Plug #3B**. Pump 15 sxs Outside/6 sxs Below CR/12 sxs Above CR. Sting out pressure @ 950#.  
P LD to 1222'KB, TOOH w/ tbg.  
X RU A plus WL, RIH to 1272'KB. Perf. 1 set 3 (0.82) holes, POOH, RIH w/ 5-1/2" CR set @ 1222'KB. POOH, RD WL.  
P PU Stinger and TITH to 1220'KB, RU pump to tbg. and establish Circ. out csg. w/ 1 BBL. Sting into CR and establish rate of 1 BPM @ 900#.  
X Pumped **Plug #3C**. Pump 30 sxs Outside/6 sxs Below CR/54 sxs Above CR. Sting out pressure @ 950#.  
P LD to 260'KB., TOOH w/ tbg.  
X RU A plus WL, RIH to 310'KB. Perf. 1 set 3 (0.82) holes, POOH, RIH w/ 5-1/2" CR set @ 260'KB. POOH, RD WL.  
P PU Stinger and TITH to 258'KB, RU pump to tbg. and establish Circ. out csg. w/ 1 BBL. Sting into CR and establish rate of 1 BPM @ 900#. NO Circ. OUT BH.  
X Pumped **Plug #4A**. Pump 33 sxs Outside/ 6 sxs Below CR/12 sxs Above CR. Sting

out pressure @ 900#.

P LD to surface and LD Stinger.

X RU A plus WL, RIH to 100'KB. Perf. 1 set 3 (0.82) holes, POOH RD WL.

P RU pump to csg. and establish Circ. from BH w/ 5 BBLs.

X Pumped **Plug #4B.**

P Clean Loc. and SIW, SDFD.

09/17/2018

P HSM and JSA.

P Check WH Pressures, SITP-0#, SICP-0#, SIBHP-0#.

P RD work floor and tbg. tools.

P ND BOP. RD blow down lines and hoses.

P RU Welding and cutting Equip. Cut off WH and weld DHM. RD Welder. Tag cmt.  
@ 2-1/2' inside 5-1/2" csg. and @ 1/2' inside 8-5/8" surface csg.

P Pumped **Plug #5.**

P RD Daylight Pulling Unit and Pump Unit.

P Load and Secure Equip., Pre-trip. Equip.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### On Site Reps:

Name	Association	Notes
Ray Espinoza	BLM	On Loc.

# Central Bisti Unit #97

## Plugged WBD

Bisti Lower Gallup

2310' FSL, 1650' FEL, Section 7, T-25-N, R-12-W

San Juan County, NM, API #30-045-25906

Today's Date: 9/17/18

Spud: 4/2/84

Completed: 4/19/84

Elevation: 6297' GL  
6310' KB

12.25" hole

8.625" 24# Casing set @ 214'  
Cement with 207 cf, circulated to surface.

Kirtland @ 260'

Fruitland @ 1160'

Pictured Cliffs @ 1200'

Mesaverde @ 1550'

Mancos @ 3844'

Gallup @ 4760'

7-7/8" hole

TD 5060'  
PBD 5011'

**Plug #5:** Mix & pump 25sxs Class G  
cmt around DHM.

**Plug #4B:** Mix & pump 59sxs Class G  
cmt 100' - 0'

**Plug #4A:** Mix & pump 51sxs Class G  
cmt from 310' - 160'

**Plug #3C:** Mix & pump 90sxs Class G  
cmt from 1272' - 755'

**Plug #3B:** Mix & pump 33sxs Class G  
cmt from 1592' - 1450'

**Plug #3A:** Mix & pump 48sxs Class G  
cmt from 2010' - 1860'

**Plug #2:** Mix & pump 42sxs Class G  
cmt from 3885' - 3524'

**Plug #1:** Mix & pump 36sxs Class G  
cmt from 4810' - 4500'

**Set CIBP @ 4810'**

Gallup Perforations:  
4860' - 4944'

5.5" 15.5# Casing set @ 5052'  
Cement with 1812 cf, circulated to surface

