

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No. 122IND2772
6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. UTE MTN UTE 80
9. API Well No. 30-045-34513-00-S2
10. Field and Pool or Exploratory Area BARKER CREEK
11. County or Parish, State SAN JUAN COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator HUNTINGTON ENERGY LLC	Contact: CATHERINE SMITH E-Mail: csmith@huntingtonenergy.com
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 73116	3b. Phone No. (include area code) Ph: 405-840-9876 Fx: 405-840-2011
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T32N R14W NWNE 1300FNL 170FEL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Huntington Energy, L.L.C. respectfully requests to plug and abandon the above referenced well. Huntington plans to plug the well in the first quarter of 2019. The following is the plug and abandonment procedure:

1. MIRU service rig. ND WH & NU BOP.
2. TIH & tag CIBP @ 1610'. Circulate bottoms up.
3. Shut in pipe rams and pressure test casing to 500 psi.
4. RU cementers and pump plug 1: 1610' - 805'. Mix and pump 61 sx of 1.18 Class H plug cement.
5. TOOH laying down to 750'. Ensure end of tubing is clear of cement.
6. Mix and pump plug 2: 805' - surface. 61 sacks of 1.18 Class H plug cement.
7. TOOH laying down rest. ND BOP. Perform hot work and cut off wellhead.
8. Top well of w/cement down 4.5" and 4.5" x 8-5/8" annulus. Weld on dry hole marker and begin

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #438514 verified by the BLM Well Information System
For HUNTINGTON ENERGY LLC, sent to the Durango
Committed to AFMSS for processing by ASHLEY HITCHELL on 10/11/2018 (19ACH0038SE)**

Name (Printed/Typed) CATHERINE SMITH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/05/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAN RABINOWITZ

Title PETROLEUM ENGINEER

Date 10/12/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Durango

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Ute Mountain Ute # 80

Proposed

San Juan County, New Mexico

Sec 20-32N-14W

1300' FNL & 1700' FEL

Spud: 7/22/08
API: 30-045-34513

Formation Tops:

Mancos: 440'
Greenhorn 2157'
Graneros 2215'
Dakota 2284'
Morrison 2523'

Inactive Perfs:

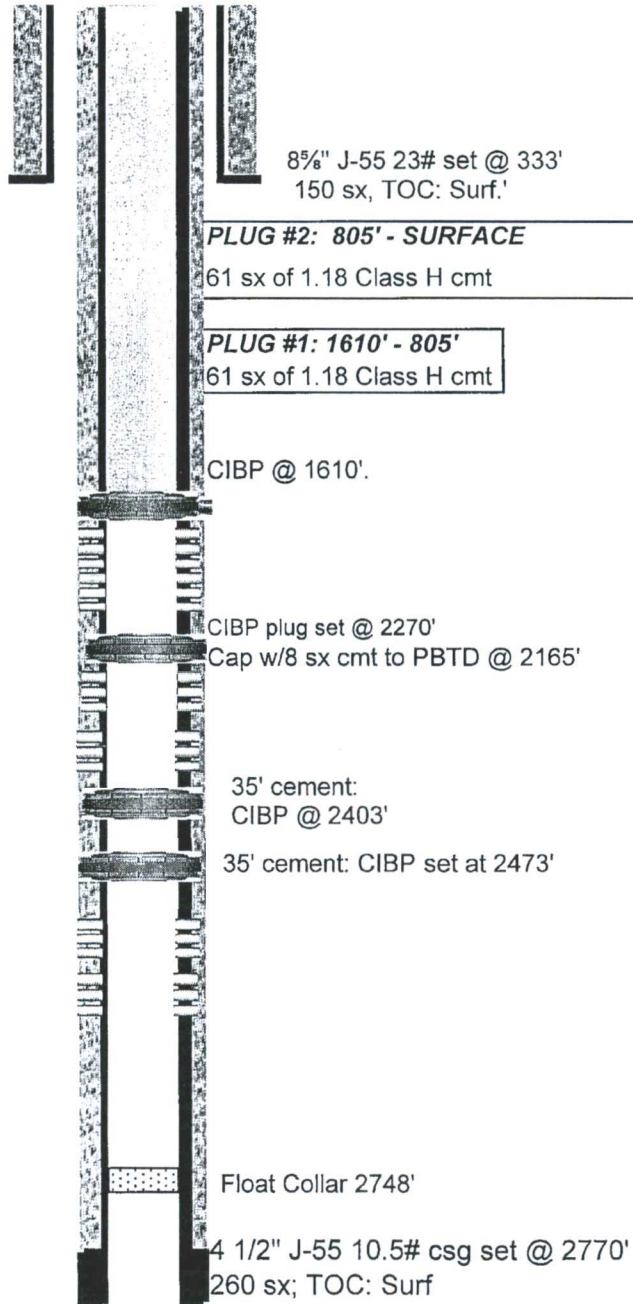
1660' - 1722'
1810' - 1924'
2050' - 2120'

Inactive Perfs:

2286-2297', 2326-2334',
2350-2364', 2 SPF

Inactive Perfs:

Burro Canyon 2495-2500'
Lwr Cubero 2479-2482'
Upper Cubero 2416-2424'



TD: 2800'

Ute Mountain Ute # 80

Current

San Juan County, New Mexico

Sec 20-32N-14W

1300' FNL & 1700' FEL

Spud: 7/22/08
API: 30-045-34513

Formation Tops:

Mancos: 440'
Greenhorn 2157'
Graneros 2215'
Dakota 2284'
Morrison 2523'

Inactive Perfs:

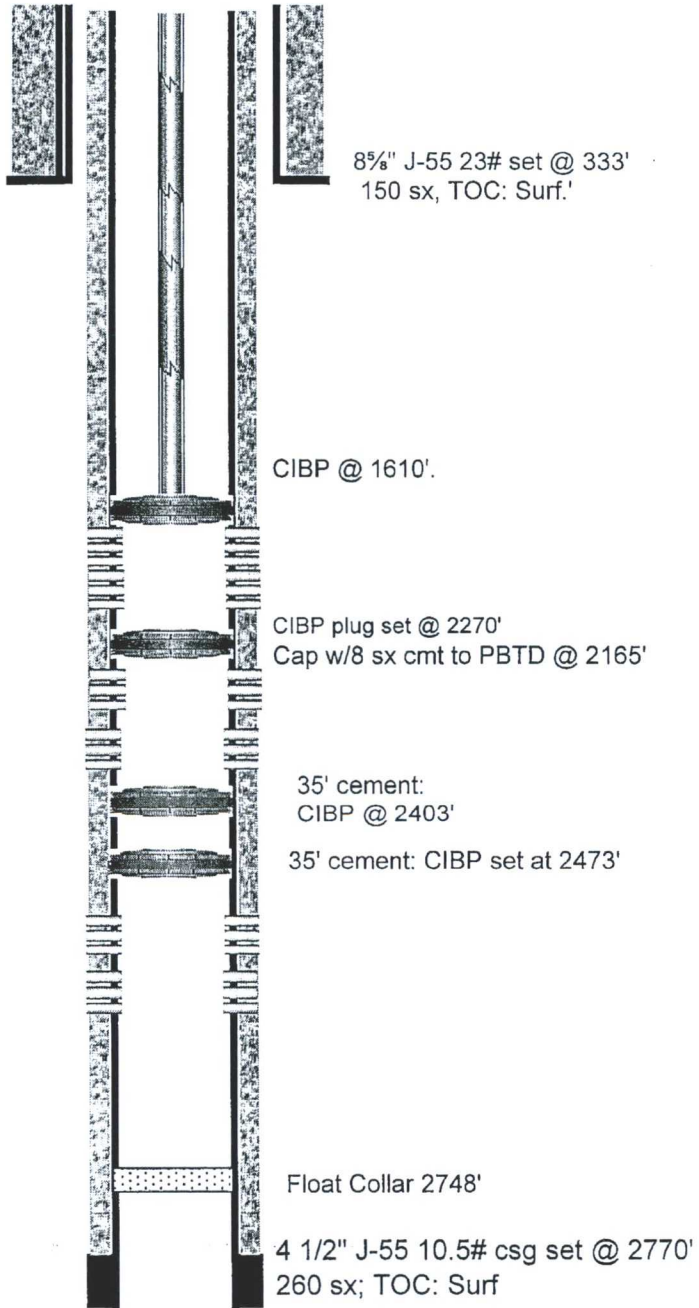
1660' - 1722'
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Inactive Perfs:

2286-2297', 2326-2334',
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Inactive Perfs:

Burro Canyon 2495-2500'
Lwr Cubero 2479-2482'
Upper Cubero 2416-2424'



TD: 2800'

Huntington Energy LLC.
Tribal Lease: I-22-IND- 2772
Well: Ute Mountain Ute #80
Location: 1300' FNL & 170' FEL
Sec. 20, T. 32 N, R. 14 W.
San Juan County, New Mexico

3160

Downhole Conditions of Approval – Plugging of Well:

1. Notify this office at least **72 hours** prior to commencing plugging operations.
2. Approval is for down hole plugging only.
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
 - 6a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth. Onshore Order #2.III.G.2.ii.
 - 6b. Surface plugs must be a minimum of 50 ft. within casing and annular voids. Onshore Order #2.III.G.6.
 - 6c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth. Onshore Order #2.III.G.2
7. The well must be filled with a wellbore fluid sufficient to stabilize the wellbore. This fluid is to be corrosion inhibited. In the absence of any formation pressure data provided by the operator, this fluid will have a minimum weight of **9 ppg**. The fluid must be left between all plugs.
8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H₂S.

Continued on Page 2.

9. Within 30 days after plugging of the well, file 3 copies of a Subsequent Report of Abandonment Sundry Notice to this office. This report should include the following information:

- a. Date(s) of plugging operations.
- b. Procedure used to plug the well.
- c. Depth of plugs.
- d. Type and volume of plugs set.
- e. Casing types/lengths left in the well.

10. Only daytime work is authorized.

11. Contact Ryan Joyner, Physical Scientist at 970-385-1242 for surface reclamation requirements.