Form 3160-5	UNITED STATI	ES			FORM APPROVED	
(June 2015)	DEPARTMENT OF THE I		OCT 16	2010 E	OMB No. 1004-0137 xpires: January 31, 2018	
I	BUREAU OF LAND MAN			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS				NMNM136267	NMNM136267 6. If Indian, Allottee or Tribe Name	
	his form for proposals			6. If Indian, Allottee	or The Name	
	ell. Use Form 3160-3 (A					
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well				7. If Unit of CA/Agr NMNM 135255A	7. If Unit of CA/Agreement, Name and/or No. NMNM 135255A	
☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No.	
2. Name of Operator				9. API Well No.	t 770H	
Enduring Resources IV, LLC				30-045-35755		
3a. Address 200 Energy Court Farmington N	IM 87401	3b. Phone No. (inc 505-636-9743	clude area code)	10. Field and Pool or Basin Mancos	Exploratory Area	
4. Location of Well <i>(Footage, Sec</i> SHL: 409' FSL & 1115' FEL Se SHL: 330' FNL & 1200' FEL Se	c 17 T23N R9W Unit: P	1		11. Country or Parish San Juan, NM	n, State	
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDIC	ATE NATURE OF N	OTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF A	ACTION		
Notice of Intent	Acidize	Deepen		Production (Start/Resume)	Water ShutOff	
	Alter Casing	Hydraulic Fr	-	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Constr	_]Recomplete	Diner Final Casing	
Final Abandonment Notice	Change Plans	Plug and At		Temporarily Abandon	007 10 2018	
. 1	Convert to Injection	Plug Back	L	Water Disposal	ULT 19 2010	
BP					DISTRICT III	
1686', 0/14/18- Cement 5-1/2 PROD ppg. Pumped 172 bbls (505 sk : t3/sk, 7.54 gal/sk H2O. Droppe	,000 High, Blinds, Pipes, 250 L g 8-1/2" hole. on Casing. 278 Jts of <u>5-1/2", 17</u> CSG with Halliburton. Cement s) of lead cement at 12.4 ppg, ed 2 top plugs. Displaced with 1939 psi.) Maintained returns	ow, 5,000 High. A 7# P-110, LT&C, c t Summary: Fillec 1.91 ft3/sk, 9.99 272 bbls freshwa throughout cem	s ng set @ 11810 ', d lines and pressur gal/sk H2O. Pump ater (First 40 bbls v	D Minutes. All Tests pass FC @ 11770' & 11726', e tested to 5300 psi. Pu bed 400 bbls (1650 sks) with 1 jug MMCR per tu	frac initiation sleeve (PBTD) @ umped 60 bbls tuned spacer @ 11.5 of tail cement at 13.3 ppg, 1.36 b). (272 actual displacement at 1550 int to surface. Floats held, bled back 2	
Lacey Granillo			tle: Parmit Speciali	*		
			tle: Permit Specialis	JL		
Signature COLLA Date: 10						
	THE SPACE	FOR FEDER	AL OR STATE	OFICE USE		
Approved by	Y					
			Title		Date	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	al or equitable title to those rights					
Title 18 U.S.C Section 1001 and Ti any false, fictitious or fraudulent se				willfully to make to any dep	partment or agency of the United States	

