District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party BP America Production Company	OGRID 778					
Contact Name Steve Moskal	Contact Telephone (505) 330-9179					
Contact email steven.moskal@bpx.com	Incident # (assigned by OCD) NCS 1828336993					
Contact mailing address 380 North Airport Road, Durango, CO 81303						

Location of Release Source

Latitude 36.834225

Longitude -107.816653

(NAD 83 in decimal degrees to 5 decimal places)

Site Name FLORANCE GC J # 16A	Site Type Natural Gas Well Site
Date Release Discovered	API# (if applicable) 3004521790

Unit Letter	Section	Township	Range	County	
Р	06	30N	09W	San Juan	

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)			
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)			
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No			
Condensate	Volume Released (bbls)	Volume Recovered (bbls)			
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)			
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)			
stain exca furthe durin	r staining was sampled beneath the below grade ta ed soil, followed by approximately 1 cubic yard rem vation was required. Another 3 cubic yards were re er action necessary. The impacted soil was likely a g the use, i.e. connection and disconnecting hoses vated and removed. A total of approximately 4 cub	error subsequent sampling indicated additional erroved with confirmation sampling indicating no issociated with use of the tank and minor spills from the load line. The stained area was			





Form C-141

Page 2

State of New Mexico	
Oil Conservation Division	1

Incident ID	
District RP	
Facility ID	
Application ID	

If YES, for what reason(s) does the responsible party consider this a major release?
otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Steve Moskal	Title: Environmental Coordinator				
Signature:	Date:				
email: steven.moskal@bpx.com	Telephone: (505) 330-9179				
OCD Only	1 ,				
Received by:	Date: 10/16/18				

Form C-141 Page 3

State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	30 (ft bgs)
Did this release impact groundwater or surface water?	Yes No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗌 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗌 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗌 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	Yes 🗌 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗌 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗌 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗌 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗌 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🔳 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map she	owing in	mpacted ar	ea, surface	features,	subsurface	features,	delineation	points,	and monit	oring w	ells.
Field data											

- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ¹/₂-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

orm C-141	State of New Mexico	Incident ID
age 4	Oil Conservation Division	District RP
		Facility ID
		Application ID
public health or the enviro failed to adequately invest	re required to report and/or file certain release notifications and nment. The acceptance of a C-141 report by the OCD does not igate and remediate contamination that pose a threat to ground of a C-141 report does not relieve the operator of responsibility	relieve the operator of liability should their operations have water, surface water, human health or the environment. In
Printed Name:	Title:	
Signature:	Date:	

Form C-141 Page 5 State of New Mexico Oil Conservation Division

Remediation Plan Checklist: Each of the following items must be included in the plan.

Incident ID	
District RP	
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Application ID	

Remediation Plan

 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation point Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.1 Proposed schedule for remediation (note if remediation plan times) 	2(C)(4) NMAC
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around pr deconstruction.	oduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human health	, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of aws and/or regulations.
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved
Signature:	Date:

Form C-141 Page 6 State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Steve Moskal	Title: Environmental Coordinator										
Signature:	Date: 9/28/2018										
email: steven.moskal@bpx.com	Telephone: (505) 330-9179										
OCD Only											
Received by:	Date:										
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state or local laws and/or regulations.											
Closure Approved by:	Date: 10/10/18										
Printed Name:	Title: Environmental Spec.										

88	PLAC	G ENGINEE		C	000	4504700				
		87, BLOOMF			API #: 3004521790					
		(505) 632-1			TANK ID (if applicble):	D				
FIELD REPORT:	(circle one): BGT CONFIRI	MATION / RELEASE INVE	STIGATION / O	THER:	PAGE #:	1 of 1				
SITE INFORMATION	I: SITE NAME: FL	ORANCE GC	J #16A		DATE STARTED:	07/26/18				
QUAD/UNIT: P SEC: 6 TWP:	30N RNG: 9W	РМ: NM (NTY: SJ	ST: NM	DATE FINISHED:	07/31/18				
1/4 -1/4/FOOTAGE: 825'S / 1,03	0'E SE/SE	LEASE TYPE: FEDE	RAL STATE /	FEE / INDIAN	- ENVIRONMENTAL					
LEASE #: SF078129A	PROD. FORMATION:	CONTRACTOR:	MBF - R. P	OWELL	SPECIALIST(S):	NJV				
REFERENCE POINT	C: WELL HEAD (W	I.H.) GPS COORD.:	36.8354							
1) 95 BGT (DW/DB)	GPS COORD.:	36.834225 X 1	07.816653	DISTANCE/BE	ARING FROM W.H.:	464', S16W				
2)	GPS COORD.:			DISTANCE/BE	ARING FROM W.H.:					
3)					ARING FROM W.H.:					
	GPS COORD.:	ability of the second and the second	g mennenska senare og sena more andre sed parting fra	DISTANCE/BE	ARING FROM W.H.:	OVM				
SAMPLING DATA:			HALL		MED/0004D/000 0	READING (ppm)				
1) SAMPLE ID: GRAB @ 3' (2) SAMPLE ID: GRAB @ 3' 2''				0.0744.1010.	015B/8021B/300.0 015B/8021B/300.0	and the second data and the se				
3) SAMPLE ID: SIDEWALL/BASE 6-					015B/8021B/300.0	and the second data and the se				
4) SAMPLE ID:				LAB ANALYSIS:						
		SAMPLE T								
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTL CONSISTENCY (NON COHESIVE SOILS): LO MOISTURE: DRY SLIGHTLY MOIST / MOIST / W	LLOWISH BROWN Y COHESIVE / COHESIVE / HIGHLY (DOSE / FIRM / DENSE / VERY /ET / SATURATED / SUPER SATU	PLASTICITY (CL) COHESIVE DENSITY (COH DENSE HC ODOR DETE JRATED ISOLATED P	YS): NON PLASTIC ESIVE CLAYS & S CTED: YES NO	:/Slightly plastic/ Silts): Soft/firm Explanation - <u>Ov</u> Hern Quadrant	COHESIVE / MEDIUM PLA / STIFF / VERY STIFF / MONLY FROM DISC F OF BGT (AREA - 1	STIC / HIGHLY PLASTIC HARD COLORED FT. DIAMETER).				
SAMPLE TYPE: GRAB COMPOSITE -		- / / / / / / / / / / / / / / / / / / /			ANATION -					
SITE OBSERVATION	enter o Custo este entere protocol completente de contra de manente en entere de la contra entere entere entere		and any of the state of the second	DIVANT OF DOI.						
APPARENT EVIDENCE OF A RELEASE OBSERVE EQUIPMENT SET OVER RECLAIMED AREA: OTHER: <u>NMOCD & BLM REPS. PRESEN</u> <u>ISOLATED, DISCOLORED, IMPACTED</u> EXCAVATION DIMENSION ESTIMATION	DAND/OR OCCURRED : YES YES NO EXPLANATION - T TO WITNESS CONFIRM/ SANDSTONE REMOVED F	NO EXPLANATION: DISC ATION SAMPLING. BO PRIOR TO COMPOSITE	OLORED ISOL/	TON ACTUALLY S LECTION ON 07/31	W/SB 15 FT. DIAMET	ER LOW PROFILE.				
	EAREST WATER SOURCE:	<1,000' NEAREST SU	RFACE WATER: _	<1,000'	NMOCD TPH CLOSUR	E STD: 100 ppm				
SITE SKETCH	BGT Located : off)	PLAN circl	↓ ov	M CALIB. GAS =1	ppm RF = 1.00 00 ppm DATE 07/26/18				
T.B.	SAM	METER ORED		- - -	WBS: L1-001CR REF #: VID: VHIXON PJ #: Permit date(s): OCD Appr. date(s): OCD Appr. date(s): ank OVM = Organi ppm = parts p D BGT Sidewalls Vis BGT Sidewalls Vis	09/29/17 10/06/17 c Vapor Meter er million ible: Y / N				
NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATI T.B. = TANK BOTTOM; PBGTL = PREVIOUS BEI APPLICABLE OR NOT AVAILABLE; SW - SINGL	LOW-GRADE TANK LOCATION; SPD E WALL; DW - DOUBLE WALL; SB - S	= SAMPLE POINT DESIGNATION SINGLE BOTTOM; DB - DOUBLE	ole; ~ = Approx.; v ; r.w. = retaining	- S.P.D. N.H. = WELL HEAD; WALL; NA - NOT	BGT Sidewalls Vis Magnetic declinat					
NOTES: GOOGLE EARTH IMAG	ERY DATE: 10/5/2016). ONS	ITE: 07/26/1	18, 07/30/18, 07	//31/18.					

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Analytical Report

Lab Order 1807E57

Hall Environmental Analysis Laboratory, Inc.

4

Date Reported: 7/30/2018

CLIENT:	Blagg Engineering		CI	ient Sa	ample II	D: GR	AB @ 3' ((95)	
Project:	FLORANCE GC J 16A		(Collect	tion Dat	e: 7/2	6/2018 1:1	11:00 PM	
Lab ID:	1807E57-001	Matrix: SOIL		Recei	ved Dat	e: 7/2	7/2018 7:0	00:00 AM	
Analyses		Result	PQL	Qual	Units	DF	Date Ana	lyzed	Batch
EPA MET	HOD 300.0: ANIONS							Analyst:	MRA
Chloride		ND	30		mg/Kg	20	7/27/2018	9:54:14 AM	39452
EPA MET	HOD 8015D MOD: GASOLINE	ERANGE						Analyst:	AG
Gasoline	Range Organics (GRO)	ND	22		mg/Kg	5	7/27/2018	10:30:53 AM	39440
Surr: E	BFB	109	70-130		%Rec	5	7/27/2018	10:30:53 AM	39440
EPA MET	HOD 8015M/D: DIESEL RANG	GE ORGANICS						Analyst:	Irm
Diesel R	ange Organics (DRO)	11000	990		mg/Kg	100	7/27/2018	2:07:11 PM	39449
Motor Oi	Range Organics (MRO)	17000	4900		mg/Kg	100	7/27/2018	2:07:11 PM	39449
Surr: [ONOP	0	50.6-138	S	%Rec	100	7/27/2018	2:07:11 PM	39449
EPA MET	HOD 8260B: VOLATILES SHO	ORT LIST						Analyst:	AG
Benzene		ND	0.11		mg/Kg	5	7/27/2018	10:30:53 AM	39440
Toluene		ND	0.22		mg/Kg	5	7/27/2018	10:30:53 AM	39440
Ethylben	zene	ND	0.22		mg/Kg	5	7/27/2018	10:30:53 AM	39440
Xylenes,	Total	ND	0.43		mg/Kg	5	7/27/2018	10:30:53 AM	39440
Surr: 4	1-Bromofluorobenzene	122	70-130		%Rec	5	7/27/2018	10:30:53 AM	39440
Surr: 1	Foluene-d8	94.3	70-130		%Rec	5	7/27/2018	10:30:53 AM	39440

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits Page 1 of 7 J
- Sample pH Not In Range Р
- RL Reporting Detection Limit
- Sample container temperature is out of limit as specified W

Analytical Report

Lab Order 1807E57 Date Reported: 7/30/2018

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering Client Sample ID: GRAB @ 3' 2" (95) **Project:** FLORANCE GC J 16A Collection Date: 7/26/2018 1:13:00 PM Lab ID: 1807E57-002 Matrix: SOIL Received Date: 7/27/2018 7:00:00 AM Analyses Result **PQL** Qual Units **DF** Date Analyzed Batch **EPA METHOD 300.0: ANIONS** Analyst: MRA Chloride ND 0.30 7/27/2018 10:06:39 AM 39452 mg/Kg 20 EPA METHOD 8015D MOD: GASOLINE RANGE Analyst: AG Gasoline Range Organics (GRO) ND 20 mg/Kg 5 7/27/2018 10:53:59 AM 39440 Surr: BFB 70-130 %Rec 5 7/27/2018 10:53:59 AM 39440 108 EPA METHOD 8015M/D: DIESEL RANGE ORGANICS Analyst: Irm **Diesel Range Organics (DRO)** 1100 96 mg/Kg 7/27/2018 11:32:15 AM 39449 10 7/27/2018 11:32:15 AM 39449 Motor Oil Range Organics (MRO) 900 480 mg/Kg 10 Surr: DNOP 0 50.6-138 %Rec 10 7/27/2018 11:32:15 AM 39449 S EPA METHOD 8260B: VOLATILES SHORT LIST Analyst: AG Benzene ND 0.098 mg/Kg 5 7/27/2018 10:53:59 AM 39440 Toluene ND 0.20 7/27/2018 10:53:59 AM 39440 mg/Kg 5 Ethylbenzene ND 0.20 mg/Kg 5 7/27/2018 10:53:59 AM 39440 Xylenes, Total ND 0.39 mg/Kg 5 7/27/2018 10:53:59 AM 39440 Surr: 4-Bromofluorobenzene 121 70-130 %Rec 5 7/27/2018 10:53:59 AM 39440 Surr: Toluene-d8 91.9 70-130 %Rec 5 7/27/2018 10:53:59 AM 39440

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

*

- Value exceeds Maximum Contaminant Level. D Sample Diluted Due to Matrix
- Н
- Holding times for preparation or analysis exceeded ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank
- E Value above quantitation range
- Analyte detected below quantitation limits Page 2 of 7 I
- Р Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Analytical Report Lab Order 1808002

8/1/2018 11:58:16 AM

8/1/2018 11:58:16 AM

8/1/2018 11:58:16 AM

8/1/2018 11:57:41 AM

Batch

39532

39512

39512

39527

39527

39527

39512

39512

39512

39512

39512

39512

Analyst: AG

Client Sample ID: Sidewall/Base 6-pt (4.5-5') **CLIENT:** Blagg Engineering Collection Date: 7/31/2018 11:12:00 AM **Project:** FLORANCE GC J 16A Received Date: 8/1/2018 7:50:00 AM Lab ID: 1808002-001 Matrix: SOIL Result **PQL** Qual Units **DF** Date Analyzed Analyses Analyst: JRR **EPA METHOD 300.0: ANIONS** 8/1/2018 12:31:18 PM 30 mg/Kg 20 Chloride ND **EPA METHOD 8015D MOD: GASOLINE RANGE** Analyst: AG ND 8/1/2018 11:57:41 AM Gasoline Range Organics (GRO) 34 mg/Kg 1 Surr: BFB 70-130 %Rec 1 8/1/2018 11:57:41 AM 115 EPA METHOD 8015M/D: DIESEL RANGE ORGANICS Analyst: Irm

ND

ND

81.0

ND

ND

ND

ND

129

100

9.9

50

50.6-138

0.017

0.034

0.034

0.067

70-130

70-130

mg/Kg

mg/Kg

%Rec

mg/Kg

mg/Kg

mg/Kg

mg/Kg

%Rec

%Rec

1

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1

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1

Hall Environmental Analysis Laboratory, Inc.

Diesel Range Organics (DRO)

Surr: DNOP

Benzene

Toluene

Qualifiers:

Ethylbenzene

Xylenes, Total

Surr: Toluene-d8

Motor Oil Range Organics (MRO)

Surr: 4-Bromofluorobenzene

EPA METHOD 8260B: VOLATILES SHORT LIST

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

 * Value exceeds Maximum Contaminant 	t Lev	Contaminant	Maximum	Value exceeds	*	
---	-------	-------------	---------	---------------	---	--

- D Sample Diluted Due to Matrix
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- Analyte detected in the associated Method Blank B
- E Value above quantitation range
- Analyte detected below quantitation limits J Page 1 of 5
- Р Sample pH Not In Range
- Reporting Detection Limit RL
- W Sample container temperature is out of limit as specified

Date Reported: 8/3/2018

PERSONAL APPROXIMATION OF A DESCRIPTION OF A DESCRIPTION OF A DESCRIPTIONO	Constraint of the second s	Constanting of the Owner of the O	stody Record	Turn-Around	l'ime:	SAME	L			ł	A	LL	E	N	/11	20	N	ME	IN7	FA	L
Client:	BLAG	ig Engr.	/ BP AMERICA	Standard	Rush	DAY					ANALYSIS LABORATORY										
				Project Name			www.hallenvironmental.com														
Mailing Ac	ddress:	P.O. BO	X 87	FLO	RANCE GC	J # 16A	4901 Hawkins NE ~ Albuquerque, NM 87109														
aline and an and the second		BLOOM	FIELD, NM 87413	Project #:			Tel. 505-345-3975 Fax 505-345-4107														
Phone #:		(505) 63	32-1199	1			Analysis Request														
email or F	ax#:			Project Manag	ger:													F)			
QA/QC Pac	-	[Level 4 (Full Validation)	STEVE MOSKAL			21B)	+ TPH (Gas only)	/ MRO)			5)		04,504	PCB's			ir - 300.1)			
Accreditati				Sampler: NELSON VELEZ			\$ (80	Gas (10		-	SIM		0 ₂ ,P	082			water			nple
		Other		On lce:	∦ Yes	🗆 No 🛛 🖓 V	MB ^I S (8021B)	Hd.	/ DRO	418.1)	04.1	270)3,N	5/8		(A)	300.0 /			sar
	and a second sector sectors			Sample Temperature: 2 4 F / K / 2 0				E + T	GRO	od 4	od 5	or 8	tals	J'NC	cide:	A)	0/-1	1 - 30		е	osite
Date	Time	Matrix	Sample Request ID	Type and #	Preservative Type	HEAE NO: 1807 ES 7	BTEX + MTDE	BTEX + MTBE	TPH 8015B (GRO	TPH (Method	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F,Cl,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	Chloride (soil -		Grab sample	# pt. composite sample
7/28/18	1311	Soll	612B e3' (95)	402-1	CooL	-201	1		1									\bigvee		1	
		an go	E.																		
7/26/18	1313	SOIL BER	6KAB C3'2" (93)	402-1	COOL	202	1		∇									\checkmark		VI	
/		ave																			
		+																		+	
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					+																
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Data	Times	Delineuish	nd huy an	Received by:		Date Time	Por	harks		BULL	DIREC					CONT	ACTV		CORRES	SPON	IDIA
Date:	Time: 1440	Relinquish	hr VJ	Christen	Waltz	7/20/18 1440		ONT	ACT:	& RE	FEREN	NCE #	WHE	N APP	LICA	BLE;		mat	JUNNE:	SPON	UNIN
Date:	Time:	Relinquish		Received by		Date Time 07/27//8 0700	Re	ferer		VHI:				LRN	ເດເມ	16A	-				

С	hain	-of-Cu	istody Record	Turn-Around	Time:														-		
Client:	BPA	MERICA		□ Standard	Rush	SAME DAK													NT		
	BLAGG	ENGINE	ERWS INC.	Project Name								v.hal						r.P			
	Address			FLORAN	ce 6C J	- 16A		10	01 H	lawki								100			
	n de mer an de mer an			Project #:)5-34				ax							
Phone	#: 505	5 - 320	- 183	-					1. 00	JJ-J-	-0-0	Providente	12 12 12 12	sis	Contraction of the	ALC: NOT THE OWNER OF	COLUMN TWO IS NOT				
email or				Project Mana	iger:	-		ly)	0												
QA/QC I	Package: dard		□ Level 4 (Full Validation)	STEN	E MOSKAC		+ TMB's (8021)	Gas on	/ DRO / MRO)			SIMS)		PO4,SC	PCB's				s		
Accredi	tation	Othe	er	Sampler: JEFF BLAGG On Ice: DYes IN6				HdT (O / DR	8.1)	1.1)	8270 S		3,NO2,F	/ 8082		()				(N)
	(Type)			AND THIS PROPERTY AND A REAL PROPERTY AND A RE	The fact was a substantial concentration of the substantial was a set of the state	CE-1-0=1.1		ЗЕ +	(GR	d 41	d 50	Or 8	tals	NN,	des		VOV				o ک
Date	Time	Matrix	Sample Request ID	A=63/6/17 Container Type and # MecHkut	Preservative	and the second	BTEX +-MTBE	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO	TPH (Method 418.1)	EDB (Method 504.1)	PAH's (8310 or	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	CHLORIDE			Air Bubbles (Y or N)
T/3/2018	1112	SOIL	SIDEWALL/BASE 6-Pt (42:-5)	402 21	ceix	761	X		X		-	-	_	-				X	1	+	
100.0			(42-5/																-	+	
											-		-						-	+	
																1		-+	+	+	
																		\rightarrow	+	+	
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																			\rightarrow	+	
																			+	+	
																			\rightarrow		
																		-+	\rightarrow	+	
Date: 7_{3} 7_{2019} Date: 7_{31}	Time:	Relinquish Relinquish	11 Bleegy	Received by:	n Walt	Date Time 7/3//18 1632 Date Time 08/01/18 0758	Ren	narks	0		Aet: D:	E ST	Ixor	JEV	BZ		ELR			16,	A
Ji	necessary,	samples sub	mitted to Hall Environmental may be subc	ontracted to other ad	ccredited laboratori	es. This serves as notice of this	possil	bility.	Any su	ib-cont	racteo	data	will be	clearl	y nota	ited or	the a	nalytica	al repor	t.	

WO#:	1807E57
	30-Jul-18

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Client: Project:		Engineering RANCE GC J 16A						
Sample ID Client ID:	MB-39452 PBS	SampType: MBLK Batch ID: 39452		Code: EPA Method	300.0: Anions			
Prep Date:	7/27/2018	Analysis Date: 7/27/2	2018 5	eqNo: 1744997	Units: mg/Kg	1		
Analyte		Result PQL SP	K value SPK Ref Val	%REC LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride		ND 1.5						
Sample ID	LCS-39452	SampType: LCS	Tes	Code: EPA Method	300.0: Anions		an ingeneration of a stark provident of Addising Addision	
Client ID:	LCSS	Batch ID: 39452	F	lunNo: 53018				
Prep Date:	7/27/2018	Analysis Date: 7/27/2	2 018 S	eqNo: 1744998	Units: mg/Kg	I		
Analyte		Result PQL SP	K value SPK Ref Val	%REC LowLimit	HighLimit	%RPD	RPDLimit	Qual

14 1.5 15.00 0 96.6 90 110

Qualifiers:

Chloride

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

WO#:	1807E57
	30-Jul-18

	ngineering NCE GC J 16A								
Sample ID MB-39449	SampType:	MBLK	Tes	tCode: EPA I	Method	8015M/D: Die	sel Range	e Organics	
Client ID: PBS	Batch ID:	39449	F	RunNo: 5301	3				
Prep Date: 7/27/2018	Analysis Date:	7/27/2018	S	SeqNo: 1742	975	Units: mg/K	g		
Analyte	Result PC	L SPK value	SPK Ref Val	%REC Lo	owLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10							
Motor Oil Range Organics (MRO)	ND	50							
Surr: DNOP	8.7	10.00		87.4	50.6	138			
Sample ID LCS-39449	SampType:	LCS	Tes	tCode: EPA I	Method	8015M/D: Die	sel Range	e Organics	
Client ID: LCSS	Batch ID:	39449	F	RunNo: 5301	3				
Prep Date: 7/27/2018	Analysis Date:	7/27/2018	Ś	SeqNo: 1742	976	Units: mg/K	g		
Analyte	Result PC	L SPK value	SPK Ref Val	%REC Lo	owLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	44	10 50.00	0	87.6	70	130			
Surr: DNOP	4.0	5.000		80.7	50.6	138			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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Tage 4 01

0.45

0.44

Qual

Client: Blagg Engineering **Project:** FLORANCE GC J 16A Sample ID Ics-39440 SampType: LCS4 Client ID: BatchQC Batch ID: 39440 Prep Date: 7/26/2018 Analysis Date: 7/27/2018 Analyte Result PQL SPK value SPK Ref Val Benzene 0.99 0.025 1.000 Toluene 0.050 1.000 1.0 Ethylbenzene 1.1 0.050 1.000 Xylenes, Total 0.10 3.000 3.1 Surr: 4-Bromofluorobenzene 0.5000 0.58

Surr: Toluene-d8

Surr: Toluene-d8

	and the state of the		Constant of the local data and the		and a second		and the state of the			
Sample ID mb-39440	SampT	ype: ME	BLK	Test	Code: EF	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS	Batch	ID: 39	440	R	unNo: 5	3022				
Prep Date: 7/26/2018	Analysis D	ate: 7/	27/2018	S	eqNo: 1	743350	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								

0.5000

0.5000

TestCode: EPA Method 8260B: Volatiles Short List

Units: mg/Kg

120

120

120

120

130

130

130

130

HighLimit

%RPD

RPDLimit

Page 5 of 7

RunNo: 53022

%REC

98.8

104

109

102

117

89.6

129

88.7

0

0

0

0

SeqNo: 1743349

LowLimit

80

80

80

80

70

70

70

70

Ethylbenzene	ND	0.050	
Xylenes, Total	ND	0.10	
Surr: 4-Bromofluorobenzene	0.64		0.5000

Sample ID 1807e57-002ams	Sample ID 1807e57-002ams SampType: MS4 TestCode: EPA Method 8260B: Volatiles Short List										
Client ID: GRAB @ 3' 2" (9		h ID: 394		RunNo: 53022							
Prep Date:	Analysis [Date: 7/	27/2018	S	SeqNo: 1743971 Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	3.9	0.098	3.903	0	99.4	80	120				
Toluene	4.0	0.20	3.903	0	102	80	120				
Ethylbenzene	4.1	0.20	3.903	0	105	82	121				
Xylenes, Total	13	0.39	11.71	0.08083	106	80.2	120				
Surr: 4-Bromofluorobenzene	2.0		1.952		105	70	130				
Surr: Toluene-d8	1.8		1.952		89.9	70	130				
Sample ID 1807e57-002ams	d Samp1	ype: MS	D4	Tes	tCode: El	PA Method	8260B: Vola	tiles Short	List	n presentation di al constanti a da de la degla deg	
Client ID: GRAB @ 3' 2" (9	5) Batcl	h ID: 394	140	RunNo: 53022							
Dress Datas	-										

Prep Date:	Analysis E	27/2018	5	SeqNo: 1743972			g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	3.8	0.098	3.903	0	96.3	80	120	3.24	20	
Toluene	3.8	0.20	3.903	0	97.2	80	120	4.85	20	
Ethylbenzene	3.9	0.20	3.903	0	99.9	82	121	5.24	20	
Xylenes, Total	12	0.39	11.71	0.08083	102	80.2	120	3.83	20	

Oualifiers:

* Value exceeds Maximum Contaminant Level.

Sample Diluted Due to Matrix D

- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank

E Value above quantitation range

- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL **Reporting Detection Limit**
- W Sample container temperature is out of limit as specified

Client:Blagg EngineeringProject:FLORANCE GC J 16A

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Sample ID 1807e57-002ams	d SampTy	pe: M	SD4	Test	tCode: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: GRAB @ 3' 2" (95) Batch	ID: 39	440	R	RunNo: 5	3022				
Prep Date:	Analysis Da	ite: 7	27/2018	S	SeqNo: 1	743972	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 4-Bromofluorobenzene	2.0		1.952		104	70	130	0	0	
Surr: Toluene-d8	1.7		1.952		89.4	70	130	0	0	

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

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WO#:	1807E57
	30-Jul-18

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00	ngineering NCE GC J	16A								
Sample ID Ics-39440	SampT	ype: LC	s	TestCode: EPA Method 8015D Mod: Gasoline Range						
Client ID: LCSS	Batch	n ID: 39	440	F	RunNo: 53022					
Prep Date: 7/26/2018	Analysis D	ate: 7/	27/2018	S	SeqNo: 1	743337	Units: mg/M	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	108	70	130			
Surr: BFB	520		500.0		105	70	130			
Sample ID mb-39440	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: PBS	Batch	n ID: 39	440	F	RunNo: 5	3022				
Prep Date: 7/26/2018	Analysis D	ate: 7/	27/2018	S	SeqNo: 1	743338	Units: mg/M	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	570		500.0		115	70	130			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

HALL INMENTAL ANALYSIS LABORATORY	All TEL: 505-345-397.	l Analysis Laboratory 4901 Hawkins NE puquerque, NM 87109 5 FAX: 505-345-4107 allenvironmental.com	San	nple Log-In Chec	k List
Client Name: BLAGG	Work Order Number	r: 1807E57		RcptNo: 1	
Received By: Anne Thome Completed By: Anne Thome	7/27/2018 7:00:00 AN 7/27/2018 7:24:51 AN		Im In Im In	~	
Reviewed By: IS Labeled by! Ar 07/2 Chain of Custody	×1 27 14 27/18				
1. Is Chain of Custody complete?		Yes 🗹	No	Not Present	
2. How was the sample delivered?		Courier			
Log In 3. Was an attempt made to cool the same	iples?	Yes 🗹	No 🗌	NA	
4. Were all samples received at a temper	rature of >0° C to 6.0°C	Yes 🖌	No 🗌	NA	
5. Sample(s) in proper container(s)?		Yes 🗹	No 🗌		
6. Sufficient sample volume for indicated	test(s)?	Yes 🗹 🛛 🕅	lo 🗌		
7. Are samples (except VOA and ONG) p	properly preserved?	Yes 🗹 🛛 🕅	lo 🗌		
8: Was preservative added to bottles?		Yes 🗌 🛛 🕅	lo 🖌	NA	
 9. VOA vials have zero headspace? 10. Were any sample containers received 	broken?		lo 🗌 No 🗹	No VOA Vials	
11. Does paperwork match bottle labels? (Note discrepancies on chain of custor		_	10	bottles checked for pH: (<2 or >12 un Adjusted?	nless noted)
12. Are matrices correctly identified on Cha				/wjubiou :	
13. Is it clear what analyses were requested14. Were all holding times able to be met? (If no, notify customer for authorization)				Checked by:	
Special Handling (if applicable)					
15. Was client notified of all discrepancies	with this order?	Yes	No 🗌	NA 🗹	
Person Notified: By Whom: Regarding: Client Instructions:	Date J Via: [eMail Phone	E Fax	In Person	
16. Additional remarks:					
17. <u>Cooler Information</u> Cooler No Temp ^o C Condition	Seal Intact Seal No 3	Seal Date Sione	ed By	1	

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:	1808002
	03-Aug-18

Qual

RPDLimit

%RPD

Client: Blagg Engineering **Project:** FLORANCE GC J 16A SampType: MBLK Sample ID MB-39532 TestCode: EPA Method 300.0: Anions Batch ID: 39532 Client ID: PBS RunNo: 53124 Prep Date: Analysis Date: 8/1/2018 SeqNo: 1748820 8/1/2018 Units: mg/Kg Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Analyte

Chloride	ND	1.5								
Sample ID LCS-39532	SampTy	pe: LC	s	Tes	tCode: E	PA Method	300.0: Anion	S		
Client ID: LCSS	Batch	ID: 39	532	F	RunNo: 5	3124				
Prep Date: 8/1/2018	Analysis Da	ate: 8/	1/2018	S	SeqNo: 1	748821	Units: mg/K	٢g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	96.7	90	110			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

Page 2 of 5

Blagg Engineering

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Client:

Page 3 of 5

Hall Environmental Analysis Laboratory, Inc.

Project:	FLO	RANCE GC J 16A	L							
Sample ID	MB-39457	SampType	SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID:	PBS	Batch ID:	39457	RunNo: 53063						
Prep Date:	7/27/2018	Analysis Date:	7/31/2018	5	eqNo: 1	746381	Units: %Red	C		
Analyte		Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		7.9	10.00		78.9	50.6	138			
Sample ID	LCS-39457	SampType	SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID:	LCSS	Batch ID:	: 39457 RunNo: 53063							
Prep Date:	7/27/2018	Analysis Date:	7/31/2018	S	eqNo: 17	746382	Units: %Red	C		
Analyte		Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP		3.8	5.000		75.0	50.6	138			
Sample ID	LCS-39527	SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID:	LCSS	Batch ID:	39527	F	RunNo: 5	3063				
Prep Date:	8/1/2018	Analysis Date:	8/1/2018	5	SeqNo: 1	747708	Units: mg/K	g		
Analyte		Result P	QL SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range C	Organics (DRO)	47	10 50.00	0	94.3	70	130			
Surr: DNOP		3.3	5.000		66.4	50.6	138			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

WO#: 1808002 03-Aug-18

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Client: Blagg Engineering FLORANCE GC J 16A

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Project:

Sample ID Ics-39512 SampType: LCS4 TestCode: EPA Method 8260B: Volatil Client ID: BatchQC Batch ID: 39512 RunNo: 53126	iles Short								
Client ID: BatchQC Batch ID: 39512 RunNo: 53126	SampType: LCS4 TestCode: EPA Method 8260B: Volatiles Short List								
	RunNo: 53126								
Prep Date: 7/31/2018 Analysis Date: 8/1/2018 SeqNo: 1747908 Units: mg/Kg	g								
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit	%RPD	RPDLimit	Qual						
Benzene 0.98 0.025 1.000 0 97.7 80 120									
Toluene 1.0 0.050 1.000 0 103 80 120									
Ethylbenzene 1.1 0.050 1.000 0 107 80 120									
Xylenes, Total 3.2 0.10 3.000 0 107 80 120									
Surr: 4-Bromofluorobenzene 0.58 0.5000 117 70 130									
Surr: Toluene-d8 0.49 0.5000 98.9 70 130									
	SampType: MBLK TestCode: EPA Method 8260B: Volatiles Short List								
Sample ID mb-39512 SampType: MBLK TestCode: EPA Method 8260B: Volatil	iles Short	List							
Sample ID mb-39512 Samplype: MBLK TestCode: EPA Method 8260B: Volatil Client ID: PBS Batch ID: 39512 RunNo: 53126	iles Short	List							
		List							
Client ID: PBS Batch ID: 39512 RunNo: 53126		List RPDLimit	Qual						
Client ID: PBS Batch ID: 39512 RunNo: 53126 Prep Date: 7/31/2018 Analysis Date: 8/1/2018 SeqNo: 1747909 Units: mg/Kg	g		Qual						
Client ID: PBS Batch ID: 39512 RunNo: 53126 Prep Date: 7/31/2018 Analysis Date: 8/1/2018 SeqNo: 1747909 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Benzene ND 0.025 0.025 0.025 0.025 0.025 0.025	g		Qual						
Client ID: PBS Batch ID: 39512 RunNo: 53126 Prep Date: 7/31/2018 Analysis Date: 8/1/2018 SeqNo: 1747909 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Benzene ND 0.025 ND 0.050 0.050 0.050	g		Qual						
Client ID: PBS Batch ID: 39512 RunNo: 53126 Prep Date: 7/31/2018 Analysis Date: 8/1/2018 SeqNo: 1747909 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Benzene ND 0.025	g		Qual						
Client ID: PBS Batch ID: 39512 RunNo: 53126 Prep Date: 7/31/2018 Analysis Date: 8/1/2018 SeqNo: 1747909 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Benzene ND 0.025	g		Qual						
Client ID: PBS Batch ID: 39512 RunNo: 53126 Prep Date: 7/31/2018 Analysis Date: 8/1/2018 SeqNo: 1747909 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Analyte ND 0.025 0.050 0.050 0.050 0.050 Ivlenes, Total ND 0.10 0.10 0.010 0.010	g		Qual						

Qualifiers:

* Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

- Holding times for preparation or analysis exceeded Н
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix S
- В Analyte detected in the associated Method Blank

Е Value above quantitation range

- Analyte detected below quantitation limits J
- Р Sample pH Not In Range
- Reporting Detection Limit RL
- Sample container temperature is out of limit as specified W

WO#: **1808002** *03-Aug-18*

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Client:Blagg EngineeringProject:FLORANCE GC J 16A

	and a second descent of the second seco									
Sample ID Ics-39512	SampT	ype: LC	S	TestCode: EPA Method 8015D Mod: Gasoline Range						
Client ID: LCSS	Batch	ID: 39	512	RunNo: 53126						
Prep Date: 7/31/2018	Analysis D	ate: 8/	1/2018	SeqNo: 1747901		Units: mg/k	٢g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	26	5.0	25.00	0	102	70	130			
Surr: BFB	520		500.0		104	70	130			
	And the second		the second se	Charles and the second s	whether the second s	and the second se		and the second sec		
Sample ID mb-39512	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Sample ID mb-39512 Client ID: PBS		ype: ME			tCode: El RunNo: 5		8015D Mod:	Gasoline	Range	
		ID: 39		F		3126	8015D Mod: Units: mg/P		Range	
Client ID: PBS	Batch	ID: 39	512 1/2018	F	RunNo: 5	3126			Range RPDLimit	Qual
Client ID: PBS Prep Date: 7/31/2018	Batch Analysis D	ID: 39 ate: 8 /	512 1/2018	F	RunNo: 5 SeqNo: 1	3126 747902	Units: mg/ŀ	(g		Qual

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix
- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Detection Limit
- W Sample container temperature is out of limit as specified

HALL ENVIRONMENTA ANALYSIS LABORATORY		490 Ibuquerq 75 FAX:	1 Hawkins NE ue, NM 87109 505-345-4107	San	nple Log-In Check List	
Client Name: BLAGG	Work Order Numbe	er: 1808	3002		RcptNo: 1	
Received By: Anne Tho	me 8/1/2018 7:50:00 AM	1	a	Ime A.	~	
Completed By: Anne Tho		1	a	m A.		
Reviewed By: JO	8/01/18					
Chain of Custody	58/0111×					
1. Is Chain of Custody compl	ete?	Yes	¥ !	No	Not Present	
2. How was the sample delive	2. How was the sample delivered?					
Log In 3. Was an attempt made to c	ool the samples?	Yes		10 🗌		
4. Were all samples received	at a temperature of >0° C to 6.0°C	Yes		No 🗌		
5. Sample(s) in proper contain	ner(s)?	Yes		10		
6. Sufficient sample volume for	or indicated test(s)?	Yes	V N	lo 🗌		
7. Are samples (except VOA a	and ONG) properly preserved?	Yes	N	lo 🗌		
8. Was preservative added to	bottles?	Yes	N	lo 🔽	NA	
9. VOA vials have zero heads	pace?	Yes		o 🗌	No VOA Vials 🗹	
10. Were any sample containe	rs received broken?	Yes	L 1	10 🖌	# of preserved	
11. Does paperwork match bott	le labels?	Yes			bottles checked for pH:	
(Note discrepancies on cha		100			(<2 or >12 unless noted	d)
12. Are matrices correctly ident					Adjusted?	
13. Is it clear what analyses we		Yes				
14. Were all holding times able (If no, notify customer for a		Yes	✓ N		Checked by:	
Special Handling (if app						
15. Was client notified of all dis	crepancies with this order?	Yes		10 🗌	NA 🗹	
Person Notified:	Date			CONTRACTOR OF CONTRACT		
By Whom:	via:	eMa	il Phone	Fax	In Person	
Regarding:		Induction distance in the		0121221030302000000	2.492.495.497.998.497.005.497.097.599.499.499.499.499.499.49	
Client Instructions:	9.000000000000000000000000000000000000		de Ministration d'Income de La Cala Angleige		oppingeran understandersubsettemetersette	
16. Additional remarks:						
17. <u>Cooler Information</u> Cooler No Temp °C 1 1.1	Condition Seal Intact Seal No Good Yes	Seal Da	ite Signe	d By		

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Florance GC J 016A

Tank D BGT Closure Excavation (P) S6, T30N, R09W BGT GPS:36.834225, -107.816653

- Legend
 - BGT Tank D
- Composite Sample Location
 - Excavation area

Composite Sample Location

Google Earth

