District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

### **Release Notification**

#### **Responsible Party**

Responsible Party: Dugan Production Corp.				OGRID 00	06515		
Contact Name: Kevin Smaka				Contact Telephone 505-325-1821 ext. 1049			
Contact email: kevin.smaka@duganproduction.com				Incident #	(assigned by OCD) 4 MCS 182893023		
Contact mailing address: Box 420, Farmington, NM 87499					10001		
Latitude 36.3398247 Longitude -107.7109528(NAD 83 in decimal degrees to 5 decimal places)							
Cita Nama	Amrica #1		(17112) 03 111 0	To the second recommendation of the second re			_
Site Name A					Site Type Gas Well and water and gas pipeline		
Date Releas	e Discovered	d 9/28/2018			API# (if applicable) 30-045-33943		
Unit Letter	Section	Township	Range		Coun	nty	
L	5	24N	08W	San Ju	ıan		
Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)							
Crude Oi	l	Volume Release	d (bbls)			Volume Recovered (bbls)	
Noduced Produced	Water	Volume Release	d (bbls) 23.4 bbl			Volume Recovered (bbls) 0 bbl	
Is the concentration of dissolved chloride produced water >10,000 mg/l?		hloride i	in the	⊠ Yes □ No			
Condensa	nte	Volume Release				Volume Recovered (bbls)	
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)				
Other (describe) Volume/Weight Released (provide units)		e units)		Volume/Weight Recovered (provide units)			
Cause of Release: A nipple developed a hole caused by internal corrosion. Water sprayed on location and made its way to the nearby wash.							
MMOCO				MMOCO			
						OCT 1 2 2018	
						DICTRICT III	





Form	C-141
Page 2	

#### State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible	1 .	
release as defined by	The produced water reached the nearby wash		
19.15.29.7(A) NMAC?			
⊠ Yes □ No			
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes. I, Kevin Smaka, have provided notice to Cory Smith and Vanessa Fields with NMOCD District 3, Jim Griswold with the NMOCD environmental bureau and Whitney Thomas with BLM FFO. The notification was transmitted via e-mail.			
	Initial Res	sponse	
The responsible	e party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury	
	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and the	e environment.	
Released materials ha	ave been contained via the use of berms or dike	es, absorbent pads, or other containment devices.	
	ecoverable materials have been removed and m	nanaged appropriately.	
	d above have <u>not</u> been undertaken, explain why	y: The area of the spill is in a remote area. No people live	
hearby. Constructing a re	thee of other type of barrier would do nothing	to protect numan nearth of the environment.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
regulations all operators are public health or the environr failed to adequately investiga	required to report and/or file certain release notificate ment. The acceptance of a C-141 report by the OCE ate and remediate contamination that pose a threat t	t of my knowledge and understand that pursuant to OCD rules and tions and perform corrective actions for releases which may endanger does not relieve the operator of liability should their operations have o groundwater, surface water, human health or the environment. In ponsibility for compliance with any other federal, state, or local laws	
Printed Name:Kevin	Smaka_	Title: Regulatory Engineer	
Signature:	m Som	Date:10-11-2018	
email: kevin.smaka@duga	anproduction.com	Telephone: _505-325-1821	
OCD Only Received by:		Date: 10/16/18	

Form, C-141 Page 3

# State of New Mexico Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

## Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	Yes No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No			
Are the lateral extents of the release within a 100-year floodplain?				
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.