

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

| | |
|----------------|--|
| Incident ID | |
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| | |
|---|---|
| Responsible Party Encana Oil and Gas (USA) Inc. | OGRID: 28237 |
| Contact Name: Paul Buck | Contact Telephone: 720-876-3513 |
| Contact email: paul.buck@encana.com | Incident # (assigned by OCD) NCS1828929406 |
| Contact mailing address: 370 17 th Street, Suite 1700 Denver, CO 80202 | |

Location of Release Source

Latitude 36.248561 Longitude -107.785596
(NAD 83 in decimal degrees to 5 decimal places)

| | |
|--|--|
| Site Name: Nageezi 507/ 510 Lease Road | Site Type: Lease Road |
| Date Release Discovered 10/9/2018 | API# (if applicable) 30-045-35855 |

| Unit Letter | Section | Township | Range | County |
|-------------|---------|----------|-------|----------|
| A | 9 | 23N | 9W | San Juan |

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

| | | |
|--|--|--|
| <input type="checkbox"/> Crude Oil | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Produced Water | Volume Released (bbls) | Volume Recovered (bbls) |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <input type="checkbox"/> Condensate | Volume Released (bbls) | Volume Recovered (bbls) |
| <input type="checkbox"/> Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) |
| <input checked="" type="checkbox"/> Other (describe) Flowback water | Volume/Weight Released (provide units) 60 bbls | Volume/Weight Recovered (provide units) 4 bbls |

Cause of Release: A truck with Flowback Water rolled after leaving site. 60 barrels was released from the truck and 4 barrels was recovered via vac truck. The remaining water soaked into the road.

NMOC

OCT 11 2018

DISTRICT III

②

State of New Mexico
Oil Conservation Division

| | |
|----------------|--|
| Incident ID | |
| District RP | |
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Was this a major release as defined by 19.15.29.7(A) NMAC?

☒ Yes ☐ No

If YES, for what reason(s) does the responsible party consider this a major release?
60 barrels of produced water was released and is greater than 25 barrels

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Yes. Paul Buck with Encana called Cory Smith with the OCD and left a voicemail. Subsequent to the voicemail, Cory suggested that Paul follow up with an email. This was done on 10/10/2018

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☐ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Upon the rollover of the truck, once it was determined that there were no injuries then berms were built around the spill to contain it and a vac truck was dispatched. Of the 60 barrels, roughly 4 barrels were recovered.

There was not a need to secure the area to protect human health or the environment.

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Paul Buck Title: Manager, Field Environmental

Signature:  Date: 10/10/2018

email: paul.buck@encana.com Telephone: 720-876-3513

OCD Only

Received by:  Date: 10/16/18