

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
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OTIS FARMINGTON

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM-112957
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator ROSETTA RESOURCES INC.		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1200 17TH ST., SUITE 770 DENVER, CO 80202		8. Lease Name and Well No. TSAH TAH 33 #3
3b. Phone No. (include area code) (720) 359-9144		9. API Well No. 30-045-33673
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1304' FSL & 1330' FWL At proposed prod. zone SAME		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
14. Distance in miles and direction from nearest town or post office* 26 AIR MILES SSW OF BLOOMFIELD		11. Sec., T. R. M. or Blk. and Survey or Area N 33-25N-10W NMPM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,304'	16. No. of acres in lease 1,600.00	12. County or Parish SAN JUAN
17. Spacing Unit dedicated to this well W2 320	13. State NM	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2,062' (33 #2)
19. Proposed Depth 1,900'	20. BLM/BIA Bond No. on file BLM STATE WIDE NMB000371	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,834' GL
22. Approximate date work will start* 04/15/2006	23. Estimated duration 2 WEEKS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Brian Wood</i>	Name (Printed/Typed) BRIAN WOOD	Date 03/23/2006
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Title CONSULTANT PHONE: (505) 466-8120 FAX: (505) 466-9682

Approved by (Signature) <i>D. Manteo</i>	Name (Printed/Typed)	Date 4/26/06
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Title AFM	Office PFO
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCD

HOLD C104 FOR NSL

DS

State of New Mexico
 Energy, Minerals & Mining Resources Department
 OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C - 102

MAR 24 PM 12 57

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

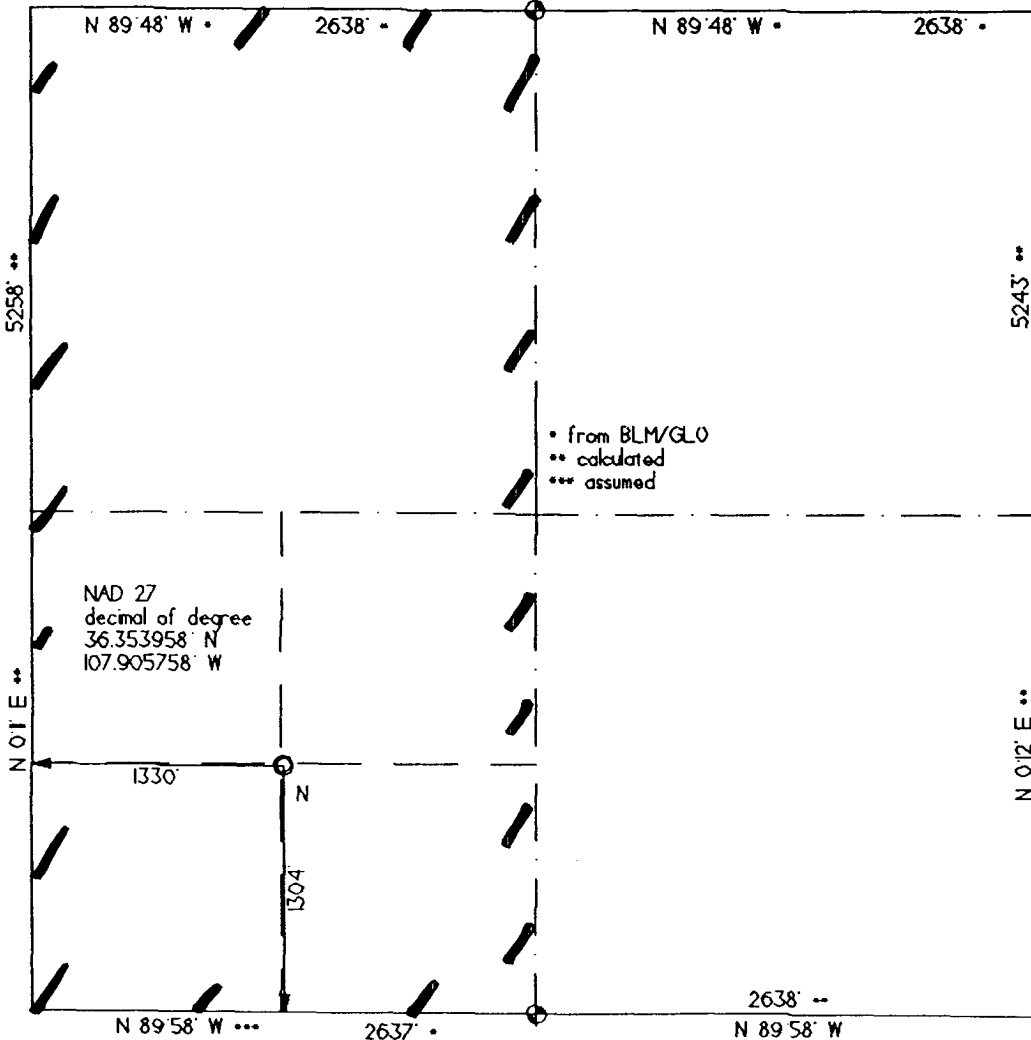
APA Number 30-045-33673	Pool Code 71629	Pool Name BASIN FRUITLAND COAL
Property Code 35624	Property Name TSAH TAH 33	Well Number 3
OGPD No. 239235	Operator Name ROSETTA RESOURCES, INC. Oper. LP	Elevation 6834'

Surface Location									
UL or Lot	Sec.	Top.	Rge.	Lot Id.	Feet from >	North/South	Feet from >	East/West	County
N	33	25 N.	10 W.		1304'	SOUTH	1330'	WEST	SAN JUAN

Bottom Hole Location if Different From Surface									
UL or Lot	Sec.	Top.	Rge.	Lot Id.	Feet from >	North/South	Feet from >	East/West	County

Dedication 320	Joint ?	Consolidation	Order No.
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NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Brian Wood*
 Printed Name: **BRIAN WOOD**
 Title: **CONSULTANT**
 Date: **MAR. 4, 2006**

SURVEYOR CERTIFICATION
 I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 Date of Survey: **12/07/05**

Signature and Seal of Professional Surveyor:

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-045-33673
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NMNM-112957	
7. Lease Name or Unit Agreement Name TSAH TAH 33	
8. Well Number #3	
9. OGRID Number	
10. Pool name or Wildcat BASIN FRUITLAND COAL GAS	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PERMIT* (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 ROESTTA RESOURCES INC.

3. Address of Operator
 1200 17TH ST., SUITE 770
 DENVER, CO 80202

4. Well Location
 Unit Letter N : 1304 feet from the SOUTH line and 1330 feet from the WEST line
 Section 33 Township 25N Range 10W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6,834' GL

Pit or Below-grade Tank Application or Closure
 Pit type DRILLING Depth to Groundwater >100' Distance from nearest fresh water well >800' Distance from nearest surface water >700'
 Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <u>DRILLING PIT</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

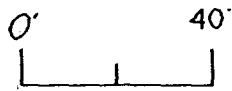
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines as a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Brian Wood TITLE CONSULTANT DATE 3-4-06

Type or print name BRIAN WOOD E-mail address: brian@permitswest.com Telephone No. (505) 466-8120
 For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE APR 28 2006
 Conditions of Approval (if any):

Tsah Tah 33 # 3
well pad and section



Scale 1" = 40'

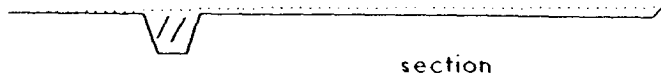
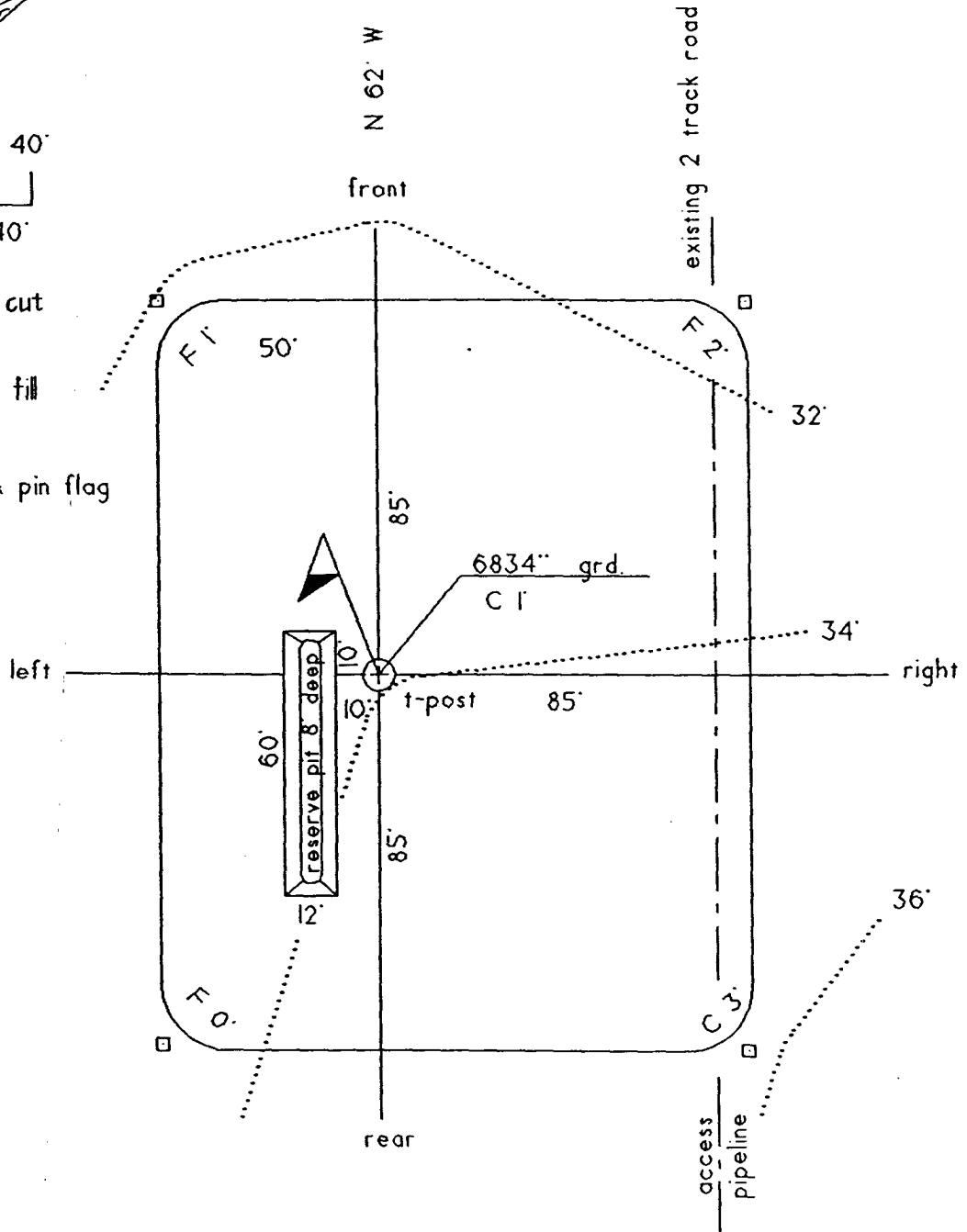


cut



fill

□ set stake & pin flag



section

Rosetta Resources Inc.
Tsah Tah 33 #3
1304' FSL & 1330' FWL
Sec. 33, T. 25 N., R. 10 W.
San Juan County, New Mexico

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Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Elevation</u>
Nacimiento	000'	5'	+6,834'
Fruitland	1,584'	1,589'	+5,250'
Pictured Cliffs	1,654'	1,659'	+5,180'
Lewis Shale	1,834'	1,839'	+5,000'
Total Depth (TD)*	1,900'	1,905'	+4,964'

2. NOTABLE ZONES

Oil & Gas Zones

Fruitland
Pictured Cliffs

Water Zones

Nacimiento

Coal Zones

Fruitland

Water zones will be protected with casing, cement, and fresh water weighted mud. Fresh water encountered while drilling will be recorded by depth, cased, and cemented. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

3. PRESSURE CONTROL

The drilling contract has not yet been awarded. Thus, the exact BOP model to be used is not now known. (A typical 2,000 psi model is on PAGE 3.) BOP and choke manifold system will be installed and tested to \approx 500 psi before drilling out the surface casing plug. It will remain in use until the well is completed or abandoned. A safety valve and sub with a full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

Rosetta Resources Inc.
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1304' FSL & 1330' FWL
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San Juan County, New Mexico

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All BOP mechanical and pressure tests will be recorded on the driller's log. BOPs will be inspected and opened and closed at least daily to check mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place.

4. CASING & CEMENT

<u>Hole Size</u>	<u>O. D.</u>	<u>Pounds/Foot</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>GL Setting Depth</u>
8-5/8"	7"	23	K-55	S T & C	New	120'
6-3/4"	4-1/2"	10.5	J-55	L T & C	New	1,900'

Surface casing will be cemented to the surface with ≈ 35 cubic feet (≈ 30 sacks) Class B with 1/4 pound per sack Flocele + 2% CaCl₂. Yield = 1.18 cubic feet per sack. Weight = 15.2 pounds per gallon. Volume = 100% excess. Centralizers will be installed on the middle of the shoe joint and every other centralizer thereafter. Thread lock the guide shoe and bottom of float collar only. Will use API casing dope.

Production casing will be cemented to the surface with ≈ 460 cubic feet (≈ 390 sacks) Class B with 1/4 pound per sack Flocele + 2% CaCl₂. Yield = 1.18 cubic feet per sack. Weight = 15.2 pounds per gallon. Volume = 75% excess. Five or more centralizers will be used.

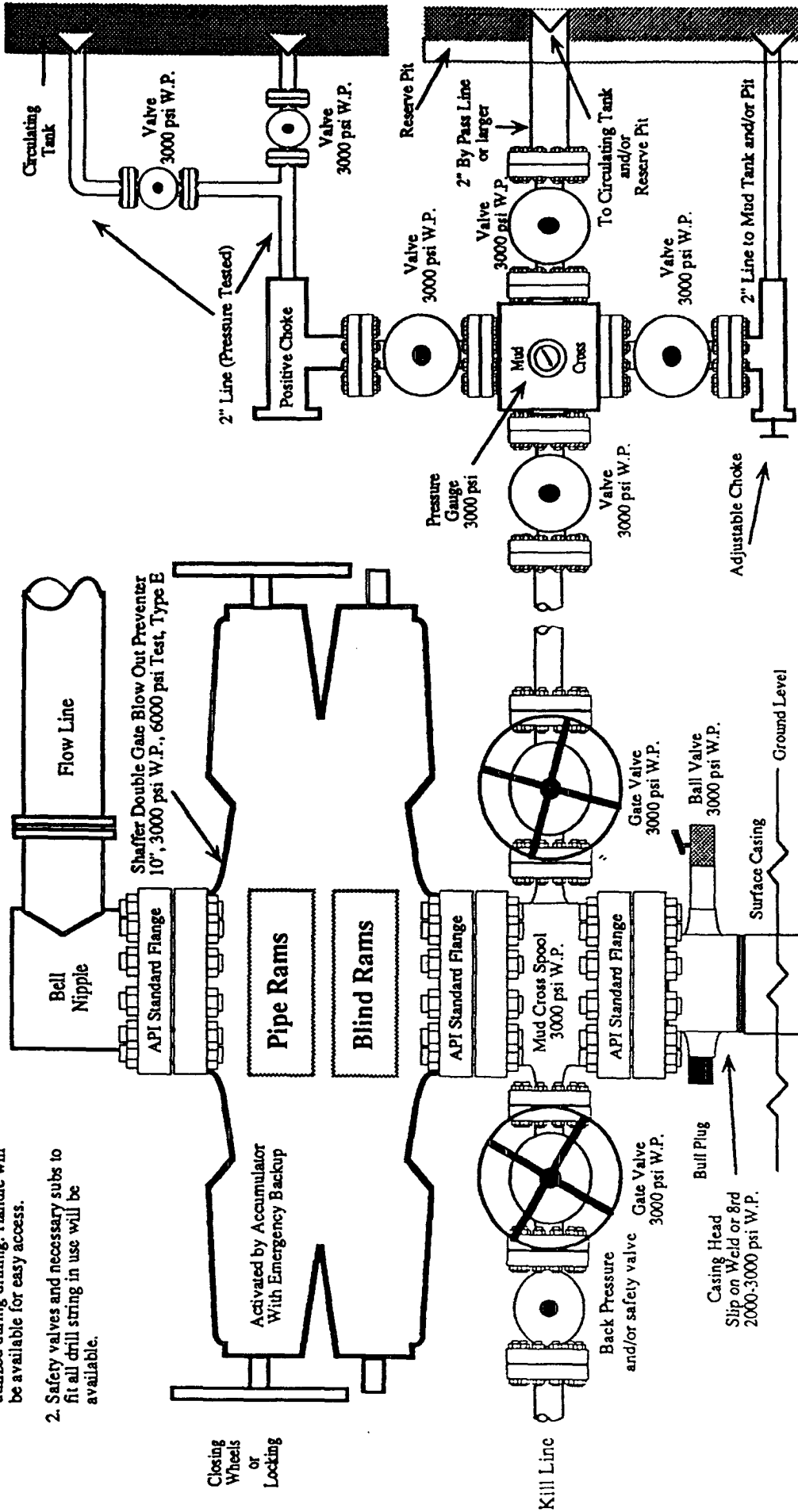
5. MUD PROGRAM

A nine pound polymer and fresh water mud system with a viscosity of ≈ 35 will be used. Sufficient material to maintain mud qualities, control lost circulation, and contain a blowout will be available at the well while drilling.

2,000 PSI BOP SYSTEM

Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.

2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

Rosetta Resources Inc.
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Sec. 33, T. 25 N., R. 10 W.
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6. CORES, TESTS, & LOGS

No cores or drill stem tests are planned. DIL/GR log may be run from TD to the surface. CNL/FSC log may be run over certain intervals.

7. DOWN HOLE CONDITIONS

No abnormal pressure, temperature, or hydrogen sulfide are expected. Maximum expected bottom hole pressure will be ≤ 760 psi.

8. OTHER INFORMATION

The anticipated spud date is upon approval. It is expected it will take ≈ 2 weeks to drill and complete the well.