Submit One Copy To Appropriate District	State of New Mexico	Form C-103
<u>District i</u>	nergy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-24156
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Knight #1-E
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
P-R-O Management, Inc. 3. Address of Operator		016788
13601 Preston Rd., Suite 309 E, Dallas, TX 75240		According to contracting some contracting and the contracting contracting to the contracting contracti
4. Well Location		Basqn Dakota
Unit Letter W: 1820 feet from the FSL line and 690 feet from the FEL line		
Section 5 Township 30N Range 13W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	AND ABANDON XX REMEDIAL WOL	
A STATE OF A 18 STATE OF A STATE OF STA	The same of the sa	RILLING OPNS. P AND A
PULL OR ALTER CASING MULT	TIPLE COMPL CASING/CEMEN	NT JOB
OTHER:		ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Meter House		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's p from lease and well location.	it permit and closure plan. All flow lines, pro	oduction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining		and lines have been removed from lease and well
location, except for utility's distribution infra	astructure.	MMUGU
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Lifornis R Over TITLE President DAGE 10/7/18		
TYPE OR PRINT NAME Thomas R La		
For State Use Only	Deputy Oil & Ga	e inspector,
APPROVED BY:	Deputy Oil & Go	#3 DATE / -NOV-7018

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