Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-039-20044
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 1910 67505	6. State Oil & Gas Lease No.
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 28-6 Unit
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 138
2. Name of Operator Hilcorp Energy Compan	N.	9. OGRID Number 372171
3. Address of Operator	y	10. Pool name or Wildcat
382 Road 3100, Aztec, N	NM 87410	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit Letter <u>G</u> : 1450 feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line		
Section 23 T	ownship 28N Range 6W NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County Rio Arriba
经验的 中国大学的	6517'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING ☐ DOWNHOLE COMMINGLE		NT JOB L
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	Recomplete OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation		
and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The		
Bureau of Land Management has been notified in writing of this application.		
Proposed perforations are: MV - 4957' – 5690'; DK - 7592' - 7794' These perforations are in TVD.		
Troposed perforations are. 1974 = 3070 , Bix = 7572 = 7771 These perforations are in Thomps		
As referenced in Order # D. 10606	interest owners were not re-notified.	435112 Day 3/049
As referenced in Order # R- 10090	Interest owners were not re-notified.	MHV 69 2018
	1) + (#48/5	DISTRICT III
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is the and complete to the best of my knowledge and benefit.		
SIGNATURE TITLE Operations/Regulatory Technician DATE 11/8/2018		
SIGNATURE TITLE Operations/Regulatory Technician DATE 11/8/2018		
Type or print nameEtta Tr		o.com PHONE: (505) 324-5161
For State Use Only APPROVED BY: APPROVED BY: DATE: 1/1/2015		
APPROVED BY:	TITLE GEOLOGIST END	DATE 11/14/2018
Conditions of Approval (if any).	D.	